GLENBARD WASTEWATER AUTHORITY
Executive Oversight Committee
Agenda
November 19, 2026
4:45 p.m.
535 E. Wilson Ave
Lombard, IL

1. Call to Order

2. Pledge of Allegiance

3. Roll Call

4. Public Comment

5. Consent Agenda – The following items are routine by the Executive Oversight Committee and will be approved with a single vote in the form listed below:

   Motion the EOC to approve the following items including Payroll and Vouchers for the month of October 2026 in the amount of $1,576,420.37 (*Trustee Christiansen*).

   5.1 Executive Oversight Committee Meeting Minutes:
   October 12, 2026, EOC Meeting

   5.2 Vouchers and Payroll Previously Reviewed:
   Month of October 2026 – Trustee Christiansen

   5.3 Request a motion to waive public bidding and approve purchase of three Greenheck Make-Up Air Units from Brucker for $46,790 *pending approval of the CY2027 Budget*

   The Authority has a total of 14 Greenheck Make-Up Air Units (MAU's) throughout plant site that operates 24x7 and provides the required air changes per hour and heat the incoming air during the winter months that provide climate control and required air changes in buildings per safety requirements. Three of the units are scheduled to be replaced in CY2027, one serving the Primary Diversion Structure, and two serving the Anaerobic Digester Pump Rooms. These units have been in service since 2012 & 2009 respectively and are in need of replacement.

   Due to the need to replace in kind to maintain consistency, redundancy of spare parts, and allow in-house installation, the Authority is seeking to waive public bidding based on standardization of purchases. However, competitive quotes were sought for the specific units from three different vendors.

   These replacements are budgeted and scheduled for replacement in CY2027, however, the Authority was made aware that there will be a 4.5% price increase as

of December 7th, 2026. With the lead time being 7-8 weeks, if the Authority places the order in late November, the invoice will not be received until after the new fiscal year starts, and therefore, applicable towards the CY2027 budget.

The Authority seeks a motion to waive public bidding and approve purchase of three Greenheck Make-Up Air Units from Brucker for $46,790 pending approval of the CY2027 Budget.

5.4 Request a motion to approve purchase of hydrogen sulfide (H2S) and siloxane gas scrubbing media for the combined heat and power (CHP) system from Unison Solutions in the amount of $61,693.00

In order to run the CHP engines off biogas, the H2S and the siloxanes must be scrubbed from the gas. To accomplish this, Unison Solutions has manufactured a gas conditioning system that relies on a combination of H2S and siloxane removal media. Over time, the media becomes inundated with impurities and can damage the engines if the media is not replaced.

Based on previous quotes from Schlumberger and Chemical Products, I recommend that we stay with the Unison media. The Schlumberger product requires potable water injection when treating saturated gas and therefore requires a potable water line tap into the existing methane pipe before the H2S media tank. We know the Unison media is effective and does not require any special modifications to the gas conditioning system, making it the most responsible choice. In addition, the potable water costs and the required modifications associated with the Schlumberger product would be substantial over the life expectancy of the H2S media. Chemical Products media expected life is only (141 days) we would have to purchase it multiple times to equal the unison media.

The Operations Department would like to waive public bidding based on section "C.1.f Standardization Purchases." Unison Solutions is the manufacture of the gas conditioning system, for optimal performance it is recommended we continue to use a Unison Solution media.

Therefore, the Authority seeks a motion to waive competitive bidding and approve the purchase of H2S removal media and Siloxane removal media, along with recommended vessel gaskets, from Unison Solutions for the quoted price of $61,693.00.

In the approved CY2026 budget, staff allocated $90,000 for the purchase of this media in budget category Plant Equipment Rehabilitation account 40-580150. To date, $64,488.00 remains in this account, which is below the requested approval amount.

5.5 Request a motion to waive competitive bidding and retroactively approve the purchase of a Zorn Compressor Skid from Zorn Compressor and Equipment in the amount of $72,821.28.

The Authority uses a compressed air skid to control air actuated valves for the biological treatment process. This Compressor skid is vital to permit compliance of the treatment process to ensure proper function of the air actuated control valves in the plant aeration tanks. Currently the Authority uses two compressor sets to control treatment process by operating one of the two compressors at a time. Both are essential to plant operations as this unit must be working and running around the clock for 24 hours a day. Recently, the redundant unit has been deemed nonfunctional and would create a fire hazard if used in its current condition.

Therefore, staff requested a quote for a new compressor skid that would match the existing functional skid. This would create the needed redundancy to prevent any failures that could impact process operations and treatment. This will also help with savings in parts and shelf stock as both units would use the same parts and we would be able to carry less shelf stock. While a new unit is more than the overhaul repairs of the old unit it will create better long term fiscal savings due to lower parts and maintenance costs going forward.

Due to the need to move forward with the fabrication of this skid as soon as possible, emergency authorization was given by Village Manager Franz on November 11th, 2026, and therefore, the Authority is seeking retroactive approval of this item.

Therefore, the Authority seeks a motion to waive competitive bidding and retroactively approve the purchase of a Zorn Air Compressor for $72,821.28 from Zorn Compressor and Equipment, Inc.

5.6 Request a motion to retroactively approve the emergency authorization to amend the contract with Stewart Spreading for the heavy cleaning of the Combined Sewer Outfall Facility Primary Clarifiers for an additional not to exceed amount of $60,000

The Authority's Combined Sewer Outfall facility consists of preliminary treatment, grit removal, primary treatment, and disinfection when the plant is operated due to wet weather flows. The primary treatment system consists of two circular "clarifiers" where the entering water is slowed down to allow for solids to settle on the bottom, while "clean" water overflows the weirs on the circumference of the clarifier. While in operation, sweeps scour the bottom of the tank to prevent the solids from accumulating on the bottom of the tank, moving them to the center of the tank where they are eventually pushed down a drain that takes them back to the Authority's main treatment facility.

In January 2026, the Executive Oversight Committee approved awarding Stewart Spreading a not-to-exceed amount of $63,000 to perform heavy cleaning on the North Clarifier, as the sweeping mechanisms had not been functioning properly, allowing heavy solids to build up in the tank. Over the winter of 2026, the sweeping mechanisms on the South Clarifier also failed, allowing heavy solids to build up in that tank. Upon Steward Spreading starting the work on the North Clarifier this fall, it was determined it would be an ideal time to address the solids buildup on the South Clarifier at that time as well.

Therefore, to avoid paying multiple times for mobilization, emergency authorization was given by Manager Franz on October 29th, 2026 to amend the contract with Stewart Spreading for an additional $60,000, resulting in a total not-to-exceed amount of $123,000, to proceed with cleaning the South Clarifier as well.

The Authority seeks a motion to retroactively approve the emergency authorization to amend the contract with Stewart Spreading for the heavy cleaning of the Combined Sewer Outfall Facility Primary Clarifiers for an additional not to exceed amount of $60,000.

6. Request a motion to approve the agreement with General Energy Corporation for the installation of a "back of the meter" battery storage unit in the amount of $4,093,900.

A Behind-the-Meter Battery Energy Storage System allows an organization to store electricity and strategically discharge that energy when it provides the greatest operational or financial benefit. Unlike traditional energy procurement strategies, battery storage provides the ability to actively manage electricity demand and reduce reliance on the electrical grid during periods of peak consumption. Some of the benefits of a battery storage system include reduction in electricity demand charges energy cost management, operational, improved energy management, and long-term financial planning. A battery storage system also provides an opportunity to reduce exposure to increasing electricity costs and improve predictability in managing energy expenses.

On October 12th, 2026, the Authority released a competitive request for qualifications and proposals for the installation of a 1-megawatt battery storage system and a 10-kilowatt solar array. The purpose of including the small solar array is to gain better incentives making the overall return on investment for the project better. The Authority expects the solar installation will cost roughly an additional $30,000 to the project, whereas it will gain roughly $300,000 in incentives.

After receiving the proposals on the November 6th, due date, the results are as follows:
- General Energy: $4.09M system cost, $485K net, Year 4 payback, $2.68M over 15 years
- Verde: $4.15M system cost, $1.17M net, Year 7 payback, $2.0M over 15 years
- GRP Wegman: $4.40M system cost, $1.33M net, Year 8 payback, $1.8M over 15 years
- Mars: $5.01M system cost, $1.69M net, Year 9 payback, $1.5M over 15 years.

While this project was not specifically budgeted for in the draft CY2027 budget, it's estimated that at least 87% of the cost will be recovered within the first year due to incentive and grant payouts, with the entire return on the investment being achieved after less than 4 years, and a net positive generation of just under $3M within the first 15 years. After performing analysis and inputting costs/revenue into the capital plan it was determined that the Authority's available capital cash available can easily sustain the brief expenditure on funds before the return on the investment is achieved. Further analysis can be completed with the Village of Glen Ellyn's Finance Director before proceeding further.

The Authority seeks a motion for EOC to authorize the approval to enter into an agreement with General Energy Corporate in the amount of $4,093,900 for the development and installation of a behind the meter battery storage system. This project will be funded from 40-580180, Capital Improvements.

7. Discussion

    7.1 Pending EOC Action Items

        7.1.1 Annual approvals of agreement renewals for the purpose of obtaining purchase orders (all consent agenda items).

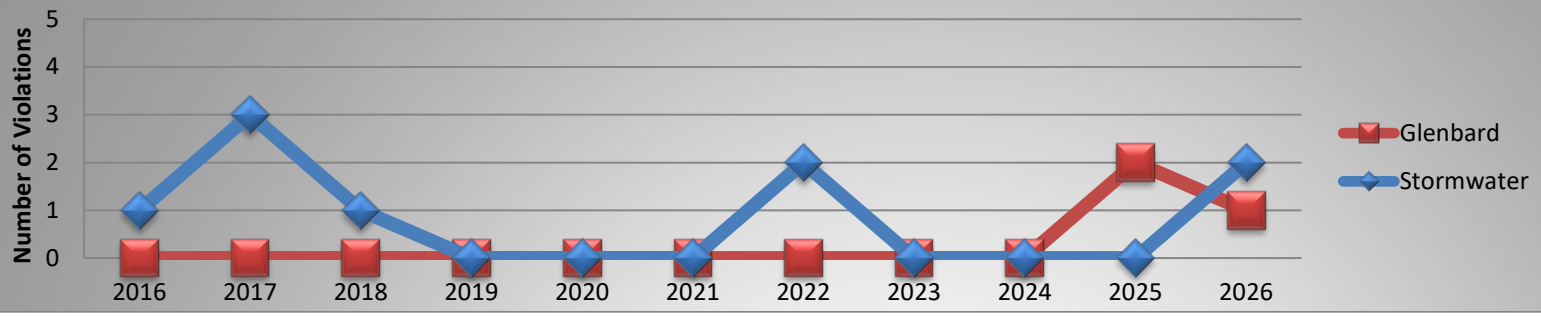
8. Other Business

    8.1 Technical Advisory Committee Minutes

    8.2 Other items

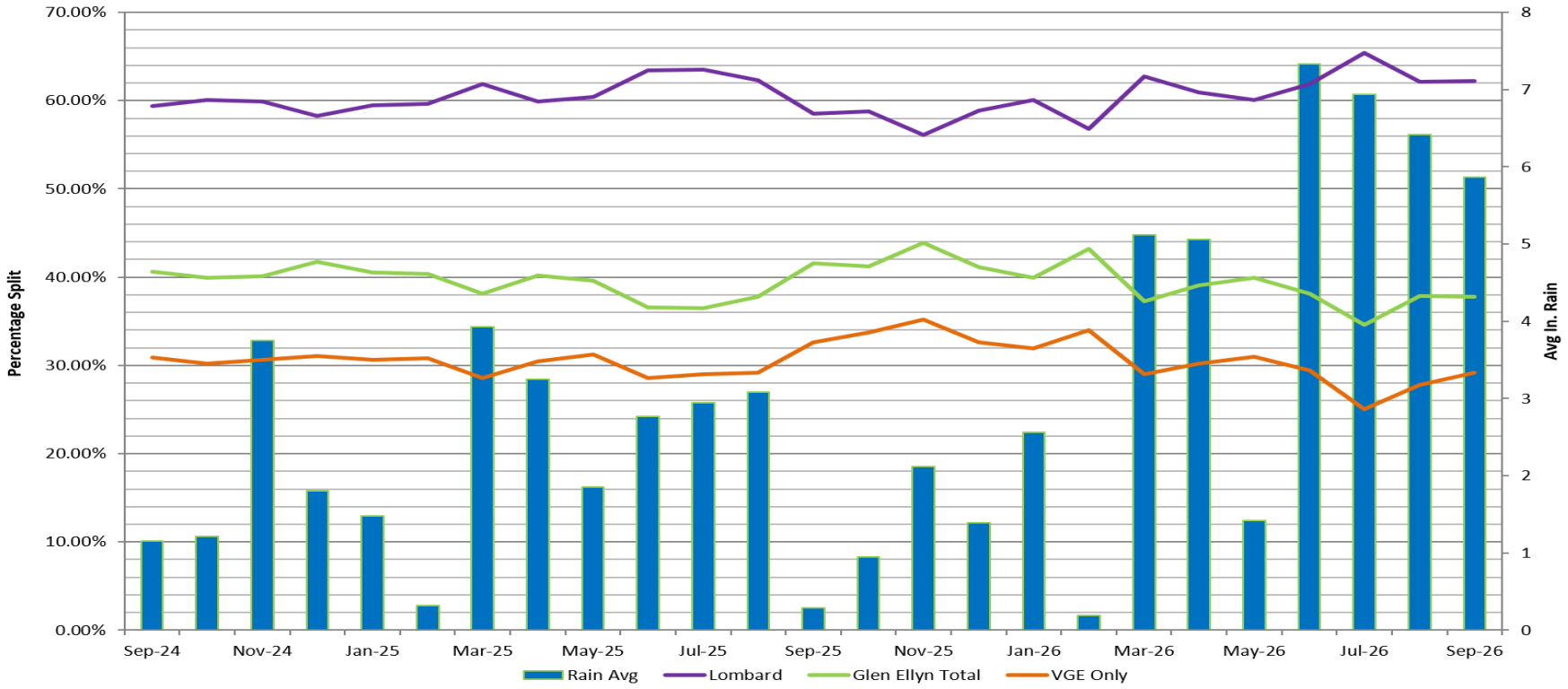
9. ***Next EOC Meeting*** –Next regularly scheduled EOC Meeting on ***Monday, January 7, 2027, at 8:00 a.m.***

NPDES Permit Violations



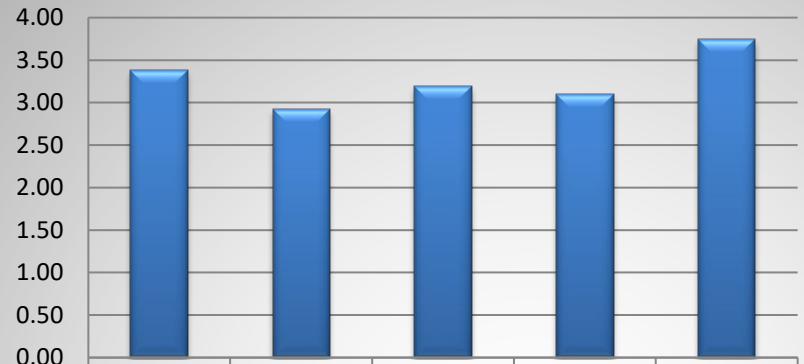


Flow Billing Comparison



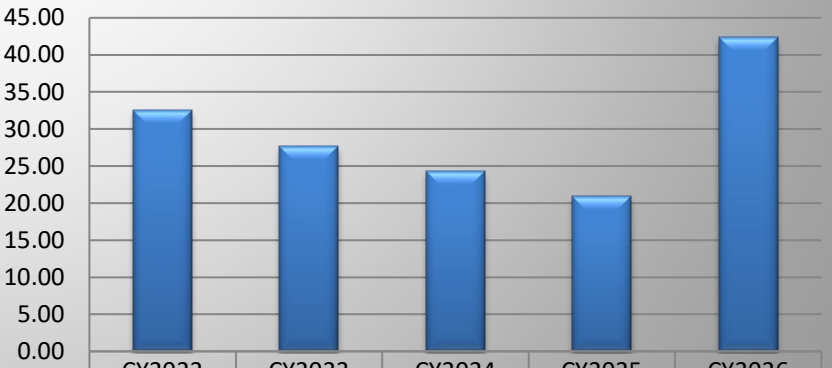
Glenbard Plant:	***Stormwater Facility:***
245 Days: February 28, 2026 through October 31, 2026	83 Days: August 9, 2026 through October 31, 2026
Current excursion free operating record:	Current excursion free operating record:
4,670 Days February 4, 2013 through November 18, 2025	1,143 Days July 11, 2009 through August 27, 2012

Billion Gallons Treated Per Year as of October 31, 2026



	CY2022	CY2023	CY2024	CY2025	CY2026
Billion Gallons Treated Per Year as of October 31, 2026	3.38	2.92	3.19	3.09	3.74

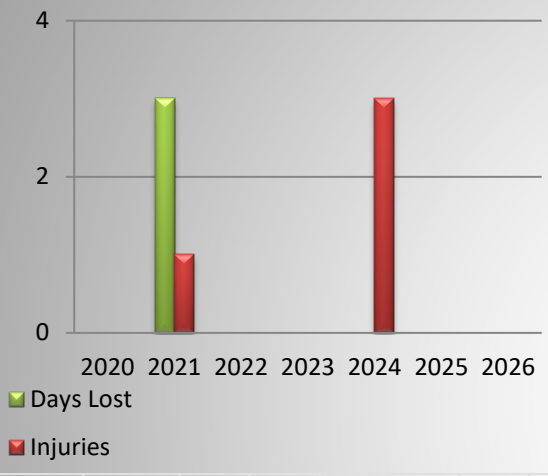
Total Rainfall in Inches as of October 31, 2026



	CY2022	CY2023	CY2024	CY2025	CY2026
Total Rainfall in Inches as of October 31, 2026	32.56	27.64	24.27	20.86	42.37

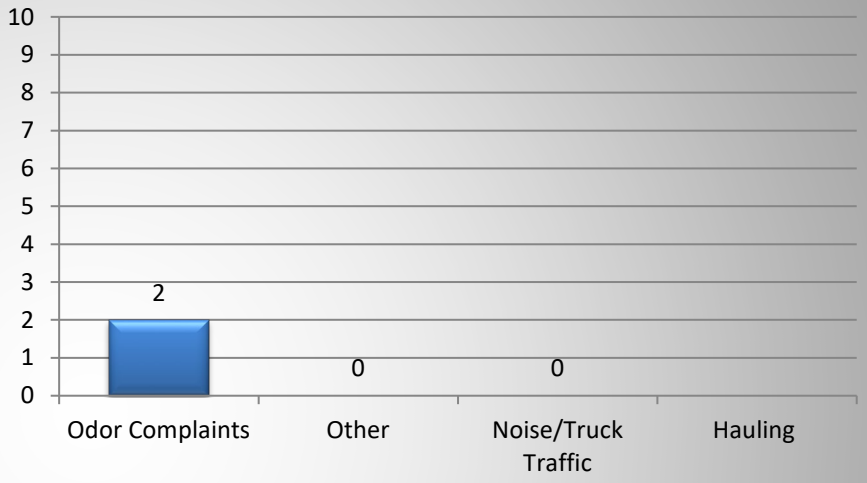
The Authority Key Performance Indicators Regarding Safety and Neighborhood Impacts

Injuries + Lost Time

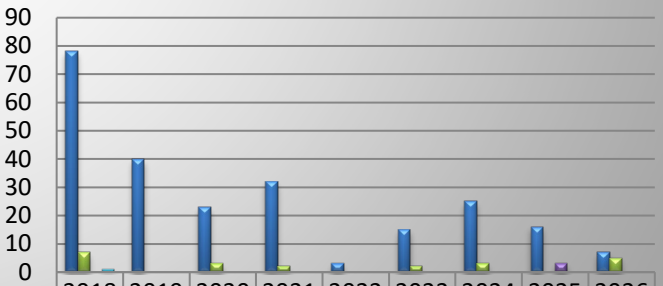


Year	2020	2021	2022	2023	2024	2025	2026
Injuries	0	1	0	0	3	0	0
Days Lost	0	3	0	0	0	0	0

October 2026

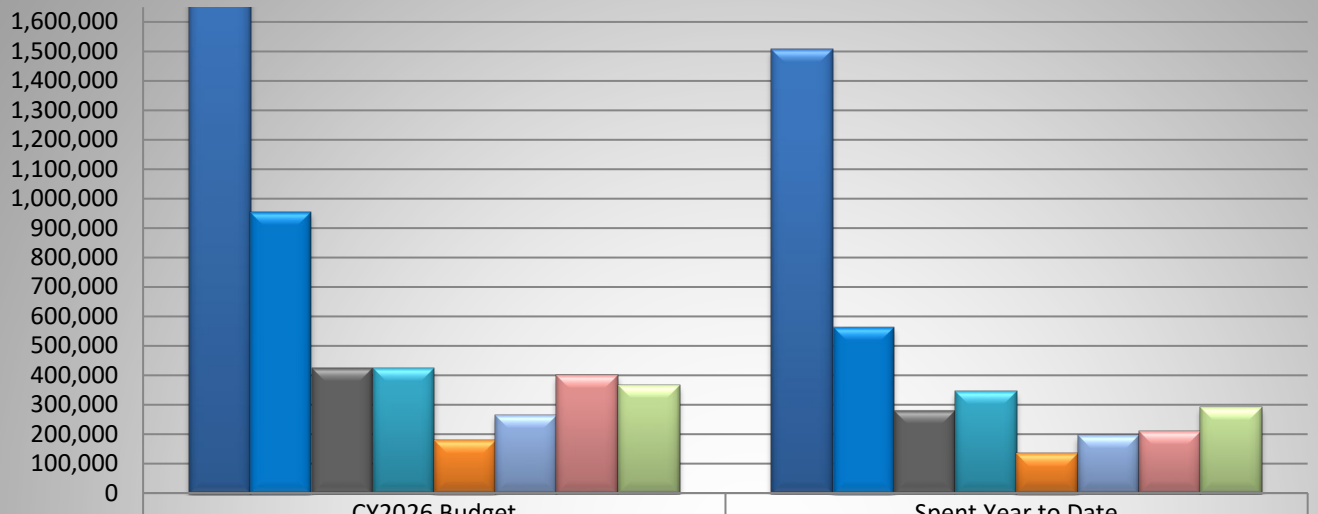


Annual Complaint Comparison



	2018	2019	2020	2021	2022	2023	2024	2025	2026
Odor Complaints	78	40	23	32	3	15	25	16	7
Noise/Truck Traffic	7	0	3	2	0	2	3	0	5
Other	0	0	0	0	0	0	0	3	0
#REF!	1								

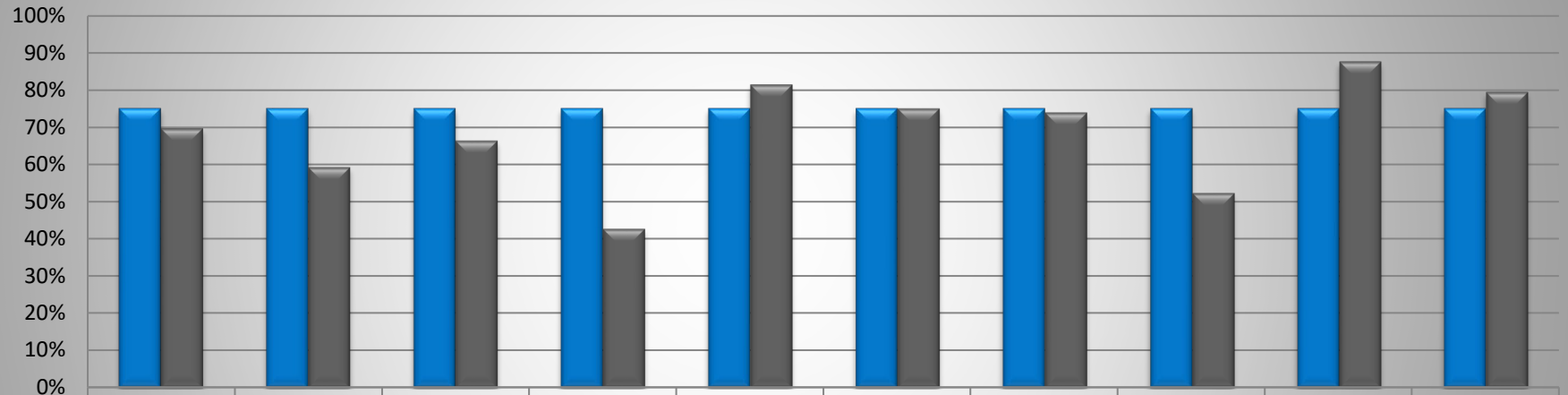
September 2026 O&M Expense $ Reporting



	CY2026 Budget	Spent Year to Date
Personnel	$2,161,404	$1,505,277
Utilities	$953,720	$565,062
Contract Services	$424,084	$281,183
Insurance	$423,900	$344,929
Overhead Fees	$180,100	$135,075
Maintenance	$264,996	$195,946
Sludge Removal	$400,450	$209,371
Other	$365,418	$289,966

	Personnel	Utilities	Contract Services	Chemicals	Insurance	Overhead Fees	Maintenance	Sludge Removal	Liquid Oxygen	Other
CY2026 Budget	$2,161,404	$953,720	$424,084	$289,000	$423,900	$180,100	$264,996	$400,450	$395,850	$365,418
Spent Year to Date	$1,505,277	$565,062	$281,183	$123,572	$344,929	$135,075	$195,946	$209,371	$346,626	$289,966
% of CY2026	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%
% Spent	69.64%	59.25%	66.30%	42.76%	81.37%	75.00%	73.94%	52.28%	87.56%	79.35%

September 2026 O&M Expense % Reporting



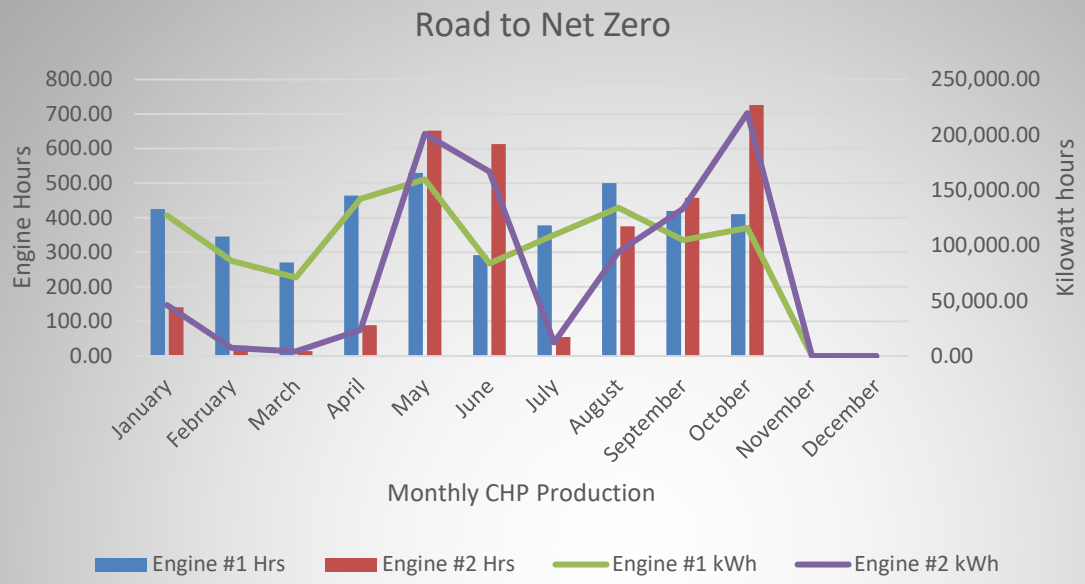
	Personnel	Utilities	Contract Services	Chemicals	Insurance	Overhead Fees	Maintenance	Sludge Removal	Liquid Oxygen	Other
% of CY2026	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%
% Spent	69.64%	59.25%	66.30%	42.76%	81.37%	75.00%	73.94%	52.28%	87.56%	79.35%

Capital Project Updates

Description	Project Budget Amount	Spent to Date	Updates
Small Capital Projects	$614,740	$446,754	Updated 11/9/26
Plant Equipment Rehabilitation	$553,700	$723,116	Updated 11/9/26
Infrastructure	$135,000	$78,689	Updated 11/9/26
Rolling Stock	$509,000	$232,563	Updated 11/9/26
Primary Clarifier Improvements Engineering	$411,600	$409,806	PROJECT COMPLETE Updated 8/17/26
Primary Clarifier Improvements Construction	$6,027,272	$5,684,005	PROJECT COMPLETE Updated 8/17/26
Final Clarifier Design Build	$8,725,000	$1,866,728	Updated 11/7/26
Intermediate Pump Design Build	$2,607,618	$1,351,902	Updated 11/7/26

Combined Heat & Power Production Report







	Monthly CHP Production 2026 = $0.06/kWh					
	Engine #1 Hrs	Engine #2 Hrs	Engine #1 kWh	Engine #2 kWh	$ Saved	% Electricty Generated
January	425.00	141.20	127,237.00	46,021.00	$13,907.46	79%
February	345.90	30.40	86,108.00	7,225.00	$7,491.86	67%
March	270.80	13.90	71,119.00	4,123.00	$4,731.68	62%
April	464.50	89.70	142,078.00	23,686.00	$10,424.25	78%
May	529.70	652.30	159,733.00	201,012.00	$22,685.85	89%
June	291.90	613.40	83,808.00	166,873.00	$15,764.35	84%
July	378.10	55.10	109,414.00	12,347.00	$7,657.08	72%
August	500.70	375.60	133,979.00	94,078.00	$14,341.62	83%
September	419.50	457.60	104,995.80	133,199.50	$14,979.18	84%
October	410.50	726.60	115,797.00	219,653.00	$21,095.15	88%

Return on Investment Monetary Breakdown

	RECS	HSW/FOG Gallons Received	HSW Tipping Fees	Elec Energy Produced @ $ 0.09 /kWh	Maintenance Costs	Total + or -	Target to meet 8.8 Year Repayment Schedule	Hit + or Miss -
Calendar Year 2025								
January		304,790	$18,287.40	$21,755.72	$21,875.75	$18,167.37	$28,805.84	(10,638.47)
February		325,450	$19,527.00	$25,992.31		$45,519.31	$28,805.84	16,713.47
March		371,111	$22,266.66	$30,838.42	$400.00	$52,705.08	$28,805.84	23,899.24
April		399,060	$23,943.60	$31,363.96	$1,562.75	$53,744.81	$28,805.84	24,938.97
May		333,943	$20,036.58	$36,699.21		$56,735.79	$28,805.84	27,929.95
June	$99,469.04	0	$0.00	$9,717.53		$109,186.57	$28,805.84	80,380.73
July		290,940	$17,456.40	$25,941.15		$43,397.55	$28,805.84	14,591.71
August		0	$0.00	$13,249.00		$13,249.00	$28,805.84	(15,556.85)
September		0	$0.00	$803.69	$2,060.60	-$1,256.91	$28,805.84	(30,062.75)
October		180,713	$10,842.78	$24,566.40		$35,409.18	$28,805.84	6,603.34
November		261,907	$15,714.42	$34,996.58		$50,711.00	$28,805.84	21,905.15
December		292,918	$17,575.08	$767.11	$676.00	$17,666.19	$28,805.84	(11,139.65)
Annual Totals	$99,469.04	2,760,832	$165,649.92	$256,691.08	$26,575.10	$495,234.94		
Repayment Balance	$1,362,917.78							
Annual Payback on Investment	$303,437.51							
Current Return on Investment in Years	4.5							

	RECS	HSW/FOG Gallons Received	HSW Tipping Fees	Elec Energy Produced @ $ 0.09 /kWh	Maintenance Costs	Total + or -	Target to meet 8.8 Year Repayment Schedule	Hit + or Miss -
Calendar Year 2026								
January		116,400	$6,984.00	$13,907.46		$20,891.46	$28,805.84	(7,914.38)
February		0	$0.00	$7,491.86	$615.05	$6,876.81	$28,805.84	(21,929.03)
March		0	$0.00	$4,731.68		$4,731.68	$28,805.84	(24,074.17)
April	$33,170.94	167,055	$11,693.85	$10,424.25	$1,358.75	$53,930.29	$28,805.84	25,124.45
May		183,150	$12,820.50	$22,685.85		$35,506.35	$28,805.84	6,700.51
June		168,100	$11,767.00	$15,764.35	$3,671.11	$23,860.24	$28,805.84	(4,945.60)
July		57,100	$3,997.00	$7,657.08	$46,712.50	-$35,058.42	$28,805.84	(63,864.27)
August		141,400	$9,898.00	$14,341.62	$2,091.25	$22,148.37	$28,805.84	(6,657.47)
September		204,100	$14,287.00	$14,979.18		$29,266.18	$28,805.84	460.33
October		296,099	$20,726.93	$21,095.15		$41,822.08	$28,805.84	13,016.23
November			$0.00	$0.00		$0.00	$28,805.84	(28,805.84)
December			$0.00	$0.00		$0.00	$28,805.84	(28,805.84)
Annual Totals	$33,170.94	1,333,404	$92,174.28	$133,078.48	$54,448.66	$203,975.04		
Repayment Balance	$1,158,942.74							
Annual Payback on Investment	$302,990.56							
Current Return on Investment in Years	3.8							

SECTION 5.0

CONSENT AGENDA

SECTION 5.1

MINUTES –

OCTOBER 12, 2026

MEETING

GLENBARD WASTEWATER AUTHORITY
Executive Oversight Committee
Agenda
October 12, 2026
8:00 a.m.
945 Bemis Road
Glen Ellyn, IL

Members Present:

Anthony Puccio	President, Village of Lombard
Jim Burket	President, Village of Glen Ellyn
Kelli Christiansen	Trustee, Village of Glen Ellyn
Nicole Aranas	Village Manager, Village of Lombard
Mark Franz	Village Manager, Village of Glen Ellyn
Carl Goldsmith	Public Works Director, Village of Lombard

Others Present:

Matthew Streicher	Executive Director, GWA
Ron Dulceak	Assistant Director, GWA
Andrew Pakosta	Operations Superintendent, GWA
Daniella Martinez	Environmental Resources Coordinator, GWA
Brett Kryska	Assistant Village Manager, Village of Glen Ellyn
Gayle Lendabarker	Executive Assistant, GWA

1. Call to Order at 8:00 a.m.

2. Pledge of Allegiance

3. Roll Call: President Puccio, President Burket, Trustee Christiansen, Ms. Aranas, Mr. Franz, and Mr. Goldsmith answered "Present". Trustee Bachner and Mr. Hubsky were excused.

4. Public Comment

5. Consent Agenda – The following items are considered to be routine by the Executive Oversight Committee and will be approved with a single vote in the form listed below:

   Motion the EOC to approve the following items including Payroll and Vouchers for the month of September of 2026 in the amount of $1,580,961.29 (*Trustee Christiansen*).

   Trustee Christiansen motioned and Mr. Goldsmith seconded the *MOTION that the following items on the Consent Agenda be approved. President Puccio, President Burket, Trustee Christiansen, Ms. Aranas, Mr. Franz, and Mr. Goldsmith responded "Aye" during a roll vote. The motion carried.*

   5.1 Executive Oversight Committee Meeting Minutes:
   September 14, 2026, EOC Meeting

5.2 Vouchers and Payroll Previously Reviewed:
Month September – Trustee Christiansen

5.3 Request a motion for authorization to approve MVP One 3-Year Subscription Fee in the amount of $80,650.26

In June of 2021, after the Authority performed a thorough evaluation, the Executive Oversight Committee approved the purchase of MVP Plant, a new Computerized Maintenance Management System (CMMS), to replace the previous CMMS software that no longer met our needs.

The software requires annual license fees in order for it to be continued to be supported, as well as to allow the Authority to receive new versions of the software as it is upgraded.

In accordance with the Village of Glen Ellyn's purchasing policy, which allows for a maximum of a 3-year term, in 2024 a longer term was requested in order to avoid need for future approvals from the EOC. At that time, the EOC approved an MVP One Subscription Fee for the period beginning August 1, 2024, and ending July 31, 2027, in the amount of $76,308.75, which was paid in a single payment.

During discussion of the draft CY2027 with the Technical Advisory Committee, it was advised to maintain a new 3-year contract beginning in CY2027, however, to seek annual payments rather than a single lump sum, as it helps maintain a steadier operations and maintenance budget from year to year.

The Authority seeks a motion to authorize approval of the MVP One Subscription Fee for the period beginning August 1, 2027, and ending July 31, 2030, in the amount of $80,650.26, with annual payments to be made in the amount of $26,883.42.

$28,000 is budgeted in the draft CY2027 budget, and appropriate amounts will be budgeted in subsequent years.

5.4 Request a motion to award a three-year contract to Fresh Grounds Lawn Care Services in the total amount of $94,590 to supply Landscape Maintenance Services to Authority maintained properties.

The Authority held a publicly advertised bid opening on September 1, 2026, for a three-year contract for Landscape Maintenance Services for the Glenbard Main Plant, Combined Sewer Outfall Facility, and recently acquired parcels directly adjacent to the main plant.

The Authority seeks a motion to authorize award of a three-year contract to Fresh Grounds Lawn Care Services in the total amount of $94,590.00 to supply

Landscape Maintenance Services as proposed. Funding for this contract is available in the CY2027 Proposed Budget, Fund 270 520971.

6. Final CY2027 Budget Requesting Recommendation for Approval to GWA Full Board

After the presentation of the first draft of the CY2027 budget to the Executive Oversight Committee at the September 14, 2026, EOC meeting, comments were received and the budget was modified to reflect those changes, and further updates have also been inserted into the draft budget that were not available at that time. Below summarizes the changes in the proposed budget:

Operations & Maintenance 270

- **Personnel Services** – The overall increase of 14% remains the same, however, the true dollar amount has increased to $2,464,078 over the previous amount of $2,462,945 that was presented to the EOC. The slight increase is the result of the merit being adjusted from a 1.1% increase to a 1.8% increase.

- **Dues/Subscriptions/Fees** – The increase went to 2.4% ($450) over the previous decrease of 0.4% ($75). Since the September EOC meeting, the Authority was notified that the Joint Underground Locating Information for Excavators (JULIE) membership has increased. JULIE membership is required by state law, and the reason for the increase is due to increased excavating in the Authority's service area, prompting an increase in JULIE notifications.

- **Health Insurance** – The increase went to 27.3% ($74,400) over the previously communicated increase of 24.3% ($66,200). This increase was due to the health cost assumption increasing from 10% to 15%.

Maintenance Support/Contractual – Updated to an increase of 10% ($3,540) versus the 44.6% ($15,758) that was communicated in the previous memo. Much of the decrease from the previous number was due to actual contract landscaping costs being inserted rather than a conservative estimate, as the Authority recently held a bid opening for the CY2027-CY2029 Landscape Service Contract. This also resulted in an increase of only 20% ($2,152) versus the 33.8% ($3,637) increase previously communicated for the landscape services at the Combined Sewer Outfall facility in Lombard. There was also a $100 decrease in the equipment services provided by the Village of Glen Ellyn.

To summarize, the budget has an O&M increase of 5.73% ($335,492). The majority of this increase is related to personnel matters previously communicated with the EOC during the September 14, 2026, meeting. If not for the personnel costs, the O&M increase would only be 1.76% ($103,385). The budget's overall increase including capital is 4.4% or $435,503 over the CY2026 approved budget.

This proposed budget has been reviewed by the Technical Advisory Committee as well as the Finance Directors, who have provided comments that have been addressed.

It is requested that the EOC make a motion to recommend approval of the proposed Glenbard Wastewater Authority's CY2027 Budget to the Full Boards of Glen Ellyn and Lombard at November 19th, 2026, Full Board Meeting located at the Lombard Village Hall, 255 E. Wilson Avenue, Lombard, 60148.

Mr. Franz asked how the budget reflects the transition that is still being investigated with IT responsibilities being transferred to the Village of Glen Ellyn's IT Department. Mr. Streicher stated that the personnel figure is based on over hiring at Mr. Freeman's salary, which is top of range for first full three quarters of 2027, and the budget includes his replacement being paid at Mr. Freeman's top of range, considering a worst-case scenario. Mr. Streicher added if there is a transition to contractual IT services, there is a conservative number allocated, just in Personnel and not Contractual. Mr. Streicher explained that as there have been no qualified candidates in response to Mr. Freeman's job posting, the decision has been made to pursue applicants for an Instrument Control Specialist; currently, GWA has staff who can handle the electrical grid responsibilities and the IT Services can either be delegated to a contractual service or transitioned to the Village of Glen Ellyn's IT Department.

Mr. Franz advised the Village of Glen Ellyn, is in the midst of making a change to the ERP system which will have an impact on GWA; however, as the contract negotiations are still on-going; the financial impact on GWA is not known, and the discussions on addressing the cost impacts have focused on the impacts happening with the CY2028 budget. Mr. Franz noted that he wanted to make the EOC aware of the one-time payment, then the additional cost of the annual licensing fee being added to future budgets.

Trustee Christiansen asked what the potential dollar amount might be. Mr. Franz advised approximately $80,000 for the Village and $40,000 for GWA plus the annual licensing fees. Mr. Franz stated that these are only estimates as the contract has not been finalized. Mr. Franz noted that once everything is finalized it will be presented to the TAC Committee for review.

Mr. Goldsmith motioned, and Mr. Franz seconded the motion to recommend approval of the proposed Glenbard Wastewater Authority's CY2027 Budget to the Full Boards of Glen Ellyn and Lombard, November 19th, 2026, Full Board Meeting located at Lombard Village Hall, 255 E. Wilson Avenue, Lombard, IL. President Puccio, President Burket, Trustee Christiansen, Ms. Aranas, Mr. Franz, and Mr. Goldsmith responded "Aye" during a roll vote. The motion carried.

7. Discussion

7.1 Capital Projects Update

7.2 Pending EOC Action Items

7.2.1 Annual Full Board Meeting (hosted by Lombard)
7.2.2 Back of the meter Battery Storage

Mr. Streicher indicated that there may be a need for a brief ten-minute (10) meeting just prior to the start of the GWA Annual Full Board meeting on November 19th, to approve a potential contract for a Back of the Meter Battery Storage project, but this will be confirmed if needed. Mr. Streicher explained that there are multiple benefits to GWA with electrical cost savings, a level of protection from power blips and long-term revenue generation after two (2) years. Mr. Streicher noted that there are "exit" opportunities in the event the project loses value to GWA.

Trustee Christiansen asked what backing out would look like. Mr. Streicher noted that equipment would not be installed until the definitive costs are known and the revenue from the renewable energy credits calculated beforehand; and if the ROI is not sufficient then the contract can be voided. Mr. Streicher added that the only uncertainty is the energy costs used in the ROI calculation are based on the rate GWA currently pays for electric supply and if the rate were to see a drastic reduction, then the ROI would be lower.

Mr. Franz asked if there had been discussions with the TAC Committee on this item. Mr. Streicher confirmed the matter had been discussed, and Mr. Hubsky had advised him that he was aware of other municipalities pursuing this type of project. Mr. Streicher noted that there will be a small solar array installed on top of two (2) of GWA's buildings as part of the project at an approximate cost of $30,000, which will return approximately $300,000 in incentives.

Mr. Franz asked where the unit will be installed. Mr. Streicher pointed to the proposed area on a photo, as well as indicating which buildings would have the solar arrays installed on them.

President Burket asked which meeting would be ten (10) minutes. Mr. Streicher advised the meeting would be held just prior to the start of the Annual Full Board meeting on November19th.

8.0 Other Business

8.1 Technical Advisory Committee Minutes

8.2 Other items

11.0 Next EOC Meeting –Next regularly scheduled EOC Meeting on ***Monday, November 9, 2026, at 8:00 a.m.***

Mr. Streicher noted that the November 9th meeting will most likely be moved to prior to the GWA Annual Full Board meeting on November 19th to allow time for the proposals for the Back of the Meter Battery Back-up project to be reviewed by the TAC Committee, and an updated calendar appointment sent to everyone.

President Puccio called for a Motion to Adjourn, Mr. Franz motioned and Mr. Goldsmith seconded the MOTION to adjourn the October 12, 2026, EOC Committee. President Burket, called for a verbal all in favor and all responded "Aye".

Meeting was adjourned at 8:22 a.m.

Submitted by:

_____

Gayle A. Lendabarker
GWA Executive Assistant

SECTION 5.2

VOUCHER REPORTS

OCTOBER 2026

GLENBARD WASTEWATER AUTHORITY
APPROVAL OF VOUCHERS
For the meeting in November, 2026

EXPENDITURES:	**Check Date**	**Paid Amount**			
Accounts Payable Warrant 1026-1		$ 1,154,082.75			
Accounts Payable Warrant 1026-2		$ 184,810.89			
Accounts Payable Warrant 1026-3		$ 16,486.56	$ 8,243.28		
		$ -			
		$ 1,355,380.20			**$ 1,355,380.20**

PAYROLL EXPENDITURES:	**October 2, 2026**	**October 16, 2026**	**October 30, 2026**		
Net Employee Payroll Checks	**$ 41,358.16**	**$ 41,282.22**	**$ 41,520.73**		
Employee & Employer Payroll Deductions:					
Employee Deductions*	$ 24,010.63	$ 23,938.50	$ 24,489.77		
IMRF - Employer contribution	$ 3,354.74	$ 3,330.84	$ 3,439.41		
Social Security/Medicare Tax Withheld - Employer portion	$ 4,745.11	$ 4,743.35	$ 4,826.71		
Total Payroll	**$ 73,468.64**	**$ 73,294.91**	**$ 74,276.62**	**$**	**221,040.17**
			GRAND TOTAL	**$**	**1,576,420.37**

* Employee deductions include contributions for pensions, health insurance, union dues and other employee directed deductions such as tax withholdings, 457 & 125 plan contributions and supplemental life insurance.

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
2 AAREN PEST CONTROL, INC.										
50116		10/19/2026		1026-2	964648	150.00	10/30/2026	INV	PD	MONTHLY PEST CONTROL - OC
50 COMMONWEALTH EDISON COMPANY										
0923736000OCT2026		10/16/2026		1026-2	964661	43.37	10/30/2026	INV	PD	#0923736000-ELECTRIC USAG
3708243000OCT2026		10/14/2026		1026-2	964652	3,747.25	10/30/2026	INV	PD	#3708243000-CSO ELECTRIC
3749057000OCT2026		10/12/2026		1026-2	964653	49.58	10/30/2026	INV	PD	#3749057000-CSO ELECTRIC
47884912222OCT2026		10/05/2026		1026-1	964608	43.62	10/15/2026	INV	PD	#47884912222-ELECTRIC-ROO
6815354000OCT2026		10/16/2026		1026-2	964662	1,316.18	10/30/2026	INV	PD	#6815354000-VVLS ELECTRIC
6890552000OCT2026		10/14/2026		1026-2	964654	2,825.13	10/30/2026	INV	PD	#6890552000-ST CHAS LS EL
9457945000AUG2026		08/24/2026		1026-2	964658	20,809.75	10/30/2026	INV	PD	#9457945000-ELECTRIC USAG
9457945000JUL2026		08/21/2026		1026-2	964657	18,750.61	10/30/2026	INV	PD	#9457945000-ELECTRIC USAG
9457945000JUN2026		08/20/2026		1026-2	964656	5,167.68	10/30/2026	INV	PD	#9457945000-ELECTRIC USAG
9457945000MAY2026		05/30/2026		1026-2	964655	1,045.21	10/30/2026	INV	PD	#9457945000-ELECTRIC USAG
9457945000OCT2026		10/19/2026		1026-2	964660	21,078.71	10/30/2026	INV	PD	#9457945000-ELECTRIC USAG
9457945000SEP2026		09/14/2026		1026-2	964659	16,578.59	10/30/2026	INV	PD	#9457945000-ELECTRICAL US
						91,455.68				
86 EESCO, A DIVISION OF WESCO DISTRIBUTION INC										
33090		10/05/2026		1026-3		3,331.00	10/05/2026	INV	PD	SOLITA VFD TRAINING - SEP
867578		10/05/2026		1026-1	964612	570.99	10/15/2026	INV	PD	#81393-99-ELECTRICAL PART
						3,901.99				
97 FIRST ENVIRONMENTAL LABORATORIES, INC.										
202359		09/28/2026		1026-1	964614	875.40	10/15/2026	INV	PD	LAB SERVICES - SEP 2026
203045		10/26/2026		1026-2	964666	1,838.40	10/30/2026	INV	PD	LAB SERVICES - OCT 2026
						2,713.80				
116 GRAYBAR ELECTRIC COMPANY INC										
9355068542		10/15/2026		1026-2	964669	230.51	10/30/2026	INV	PD	#119537-ELECTRICAL PARTS
119 HACH COMPANY										
15206514		10/07/2026		1026-2	964670	666.00	10/30/2026	INV	PD	#071607-ANALYZER SOLUTION
124 HOME DEPOT USA, INC										
1614264		10/02/2026		1026-1	964620	446.94	10/15/2026	INV	PD	#7114-OPS TOOLS - OCT 202
126 ILLINOIS ASSN. OF WASTEWATER AGENCIES										
6458		10/01/2026		1026-1	964621	5,094.00	10/15/2026	INV	PD	AGENCY ANNUAL DUES 2026/2
136 JACKSON-HIRSH INC										
1113195		10/14/2026		1026-2	964672	74.74	10/30/2026	INV	PD	#9800499-LAMINATING SUPPL
157 LEN'S ACE HARDWARE, INC.										

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
120716/3		10/06/2026		1026-1	964625	9.58	10/15/2026	INV	PD	#331050-OPS SUPPLIES - OC
120809/3		10/21/2026		1026-2	964673	19.99	10/30/2026	INV	PD	#331050-MISC BLDG MAINT S
120831/3		10/23/2026		1026-2	964673	18.36	10/30/2026	INV	PD	#331050-BUILDING SUPPLIES
						47.93				
171 MCMASTER-CARR SUPPLY CO.										
73198912		10/07/2026		1026-2	964674	109.95	10/30/2026	INV	PD	#7735700-MAINT PARTS - OC
73923949		10/20/2026		1026-2	964674	115.14	10/30/2026	INV	PD	#7735700-MAINT PARTS OCT
						225.09				
180 RELADYNE -MID-TOWN PETROLEUM INC.										
0774038-IN		10/16/2026		1026-2	964679	131.54	10/30/2026	INV	PD	#110002836-MAINT SUPPLIES
X665886-IN		10/05/2026		1026-1	964631	657.87	10/15/2026	INV	PD	#11-0002836-MAINT SUPPLIE
						789.41				
185 KONICA MINOLTA BUSINESS SOLUTIONS INC										
510355295		09/29/2026		1026-1	964624	100.00	10/15/2026	INV	PD	146316-COPIER USAGE - OCT
188 MOTION INDUSTRIES INC										
IL10-00828807		10/05/2026		1026-1	964628	505.58	10/15/2026	INV	PD	#80514201-MAINT PARTS - O
IL10-00829178		10/09/2026		1026-1	964628	118.27	10/15/2026	INV	PD	#80514201-MAINT SUPPLIES
IL10-00829206		10/09/2026		1026-1	964628	765.63	10/15/2026	INV	PD	#80514201-ELECTRICAL PART
IL10-00829216		10/09/2026		1026-1	964628	299.63	10/15/2026	INV	PD	#80514201-MAINT SUPPLIES
IL10-00829826		10/23/2026		1026-2	964676	246.75	10/30/2026	INV	PD	#80514201-MAINT PARTS - O
						1,935.86				
199 NEUCO, INC.										
99423HA		10/08/2026		1026-1	964629	1,999.02	10/15/2026	INV	PD	#GL016-ELECTRICAL PARTS -
99430X0		10/13/2026		1026-2	964677	332.40	10/30/2026	INV	PD	#GL016-ELECTRICAL PARTS -
99449N5		10/20/2026		1026-2	964677	1,999.02	10/30/2026	INV	PD	#GL016-ELECTRICAL PARTS -
994617S		10/23/2026		1026-2	964677	1,373.34	10/30/2026	INV	PD	#GL016-ELECTRICAL PARTS -
						5,703.78				
226 PORTER PIPE AND SUPPLY CO										
13367929-00		10/22/2026		1026-2	964678	118.67	10/30/2026	INV	PD	#1823-MAINT SUPPLIES - OC
252 SCHANER'S WASTEWATER PRODUCTS INC.										
1094		09/22/2026		1026-1	964634	5,924.89	10/15/2026	INV	PD	CHEMICALS - SEP 2026
271 TERRACE SUPPLY COMPANY										
0001083868		09/30/2026		1026-1	964639	51.30	10/15/2026	INV	PD	#315850-WELDING GAS CYLIN
293 VILLAGE OF GLEN ELLYN										
432720AUGSEP2026		10/01/2026		1026-1	964616	12.82	10/15/2026	INV	PD	#432720-WATER SVC-AUG/SEP
610130AUGSEP2026		10/01/2026		1026-1	964615	1,302.31	10/15/2026	INV	PD	#610130-WATER SVC -AUG/SE
CHASE 10/26		10/05/2026		1026-3	4138	8,243.28	10/30/2026	DIR	PD	CHASE 10/26

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
IFT-263		10/01/2026		1026-2	4137	19,791.66	10/30/2026	DIR	PD	MONTHLY IFT TRANSFER
						29,350.07				
295 VILLAGE OF LOMBARD										
30042001AUG2026		10/01/2026		1026-1	964627	362.83	10/15/2026	INV	PD	#30042001-CSO WATER SVC A
31774001AUG2026		10/01/2026		1026-1	964626	17.32	10/15/2026	INV	PD	#31774001-WATER SVC - AUG
						380.15				
297 W.W. GRAINGER, INC.										
9100158477		09/30/2026		1026-1	964617	6,909.30	10/15/2026	INV	PD	#801764762-CSE RETRACTING
9100762237		10/01/2026		1026-1	964617	617.70	10/15/2026	INV	PD	#801764762-ELECTRICAL SUP
9108619835		10/08/2026		1026-1	964617	196.72	10/15/2026	INV	PD	801764762-SAFETY-FALL PRO
9109087792		10/08/2026		1026-1	964617	540.60	10/15/2026	INV	PD	#801764762-MAINT PARTS -
9109658394		10/08/2026		1026-1	964617	48.21	10/15/2026	INV	PD	#801764762-ELECTRICAL SUP
9111057114		10/09/2026		1026-1	964617	114.18	10/15/2026	INV	PD	#801764762-MAINTS PARTS-O
9126029405		10/21/2026		1026-2	964668	521.55	10/30/2026	INV	PD	#801761762-OPS SUPPLIES -
						8,948.26				
477 UNITED PARCEL SERVICE, INC										
33078		10/05/2026		1026-3		179.95	10/05/2026	INV	PD	MAINT PARTS SHIPPING FEES
490 COMCAST CABLE COMMUNICATIONS, LLC										
2005700179190CT2026		09/25/2026		1026-1	964609	457.78	10/15/2026	INV	PD	#8771200570017919-INTERET
284763178		10/01/2026		1026-1	964610	681.39	10/15/2026	INV	PD	#935422189-COMCAST FIBER
						1,139.17				
491 VWR INTERNATIONAL, INC.										
8822617982		09/22/2026		1026-1	964644	44.84	10/15/2026	INV	PD	#80020526-LAB SUPPLIES -
8822720170		10/06/2026		1026-1	964644	598.28	10/15/2026	INV	PD	#80020526-LAB SUPPLIES -
8822720171		10/06/2026		1026-1	964644	87.09	10/15/2026	INV	PD	#80020526-LAB SUPPLIES -
						730.21				
538 ILLINOIS ENVIRONMENTAL PROTECTION AGENCY										
L17-5770-BILL09		08/12/2026		1026-1	4136	61,427.28	10/15/2026	DIR	PD	#L17-5770 BILL 09 PAYMENT
624 ROWELL CHEMICAL CORPORATION										
1454029		10/07/2026		1026-1	964633	7,126.39	10/15/2026	INV	PD	#0799-000-CSO CHEMICALS -
743 GROOT, INC										
17143116T107		10/01/2026		1026-1	964618	519.40	10/15/2026	INV	PD	#310769434001-REFUSE SVCS
757 STEWART SPREADING, INC.										
4910		09/10/2026		1026-1	964637	26,395.60	10/15/2026	INV	PD	BIOSOLIDS HAULING - AUG 2
4956		10/07/2026		1026-1	964637	27,338.30	10/15/2026	INV	PD	BIOSOLIDS HAULING - SEP 2

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
						53,733.90				
759 NORTHERN SAFETY CO., INC.										
33081		10/05/2026		1026-3		721.92	10/05/2026	INV	PD	PPE - GLOVES - SEP 2026
768 CINTAS FIRST AID & SAFETY										
8408668510		10/09/2026		1026-1	964605	221.87	10/15/2026	INV	PD	#10127979-FIRST AID SUPPL
864 JOSEPH SOLITA										
09242026		09/24/2026		1026-1	964635	109.44	10/15/2026	INV	PD	ROCKWELL AUTOMATION VFD T
876 PITNEY BOWES, INC										
33073		10/05/2026		1026-3		134.44	10/05/2026	INV	PD	POSTAGE MACHINE INK - SEP
881 AIRGAS, INC										
5527534779		10/03/2026		1026-1	964602	142.60	10/15/2026	INV	PD	#2024961-CALIBRATION GAS
9176078907	20260002	10/03/2026		1026-1	964602	1,500.00	10/15/2026	INV	PD	YEAR 5 OF 5 LEASE ATMOSPH
9500974091		08/22/2026		1026-2	964650	8,423.84	10/30/2026	INV	PD	#2024961-LIQUID OXYGEN -
9500981770		10/03/2026		1026-2	964650	8,345.28	10/30/2026	INV	PD	#2024961-LIQUID OXYGEN -
9500981985		10/10/2026		1026-1	964602	7,182.00	10/15/2026	INV	PD	#2024961-LIQUID OXYGEN -
9500982150		10/17/2026		1026-2	964650	12,469.32	10/30/2026	INV	PD	#204961-LIQUID OXYGEN-OCT
						38,063.04				
939 STAPLES CONTRACT & COMMERCIAL INC.										
6076259670		10/03/2026		1026-1	964636	24.19	10/15/2026	INV	PD	DET1680518-COFFEE SUPPLIE
964 AIR SERVICES COMPANY										
473208		10/16/2026		1026-2	964649	564.00	10/30/2026	INV	PD	#100926-AIR COMPRESSOR SV
985 HOLSTEINS GARAGE										
4112		09/30/2026		1026-1	964619	45.00	10/15/2026	INV	PD	VEHICLE SAFETY LANE INSP
988 VERIZON WIRELESS SERVICES LLC										
6154235867		09/23/2026		1026-1	964643	679.46	10/15/2026	INV	PD	#942620536-00001-STAFF CE
6154818039		10/01/2026		1026-1	964642	282.30	10/15/2026	INV	PD	#942065533-00001-REMOTE S
						961.76				
1001 TROTTER AND ASSOCIATES, INC.										
PAYMENT-3	20260015	09/30/2026		1026-1	964640	951,595.68	10/15/2026	INV	PD	DESIGN BUILD FINAL CLARIF
1054 ENGINEERING RESOURCE ASSOCIATES, INC.										
W2604100.01		10/18/2026		1026-2	964664	1,082.44	10/30/2026	INV	PD	PROJW26041.00-VEGETATION
1147 ILLINOIS AMERICAN WATER COMPANY										

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
220008432566OCT2026		10/20/2026		1026-2	964671	89.47	10/30/2026	INV	PD	#1025220008432566-VVLS WA
1212 RJN GROUP, INC										
30500245	20260001	10/07/2026		1026-1	964632	12,750.00	10/15/2026	INV	PD	YEAR 4 OF 6 CONTRACT FLOW
1218 COLLEY ELEVATOR CO.										
307178		10/01/2026		1026-1	964607	231.00	10/15/2026	INV	PD	#BE0945-MONTHLY ELEVATOR
1228 ZORN COMPRESSOR & EQUIPMENT, INC										
AR040566		10/12/2026		1026-1	964647	1,934.43	10/15/2026	INV	PD	#C009601-CRYO SYSTEM SERV
1246 FOX MARKETING GROUP										
47298		09/18/2026		1026-1	964603	75.00	10/15/2026	INV	PD	#1535-WASSELL BUSINESS CA
1248 CONCENTRIC INTEGRATION										
0290322		09/22/2026		1026-1	964611	762.38	10/15/2026	INV	PD	#PROJ#0202166.00-IT SUPPO
1282 TALLGRASS RESTORATION, LLC										
2038400		09/29/2026		1026-2	964681	560.00	10/30/2026	INV	PD	POLLINATOR GARDEN STEWARD
1302 PACE ANALYTICAL SERVICES INC										
267228840		09/30/2026		1026-1	964630	1,186.00	10/15/2026	INV	PD	#72106364-PRETREATMENT LA
1307 CONSERV FS INC										
6453957		10/21/2026		1026-2	964663	6,921.20	10/30/2026	INV	PD	#0809450-MAINT SUPPLIES-O
1320 VEGA AMERICAS, INC.										
702827		10/21/2026		1026-2	964682	1,904.47	10/30/2026	INV	PD	ELECTRICAL PARTS - OCT 20
1335 U.S. PEROXIDE, LLC										
CIN470037793		09/30/2026		1026-1	964641	15,939.26	10/15/2026	INV	PD	#UC500694.001-HYDROGEN PE
1346 SEBERT LANDSCAPING										
321174	20260007	10/01/2026		1026-2	964680	3,560.00	10/30/2026	INV	PD	YR 3 OF 3 FOR LANDSCAPE S
1364 B&B NETWORKS INC.										
33076		10/05/2026		1026-3		323.53	10/05/2026	INV	PD	TELEPHONE SUPPORTS SVCS -
1375 SYSERCO MIDWEST INC										
6206		10/07/2026		1026-1	964638	550.00	10/15/2026	INV	PD	#241-ELECTRICAL SVCS - SE

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
1405 CLOUDMELLOW CONSULTING LTD. CO.										
258981		10/01/2026		1026-1	964606	95.00	10/15/2026	INV	PD	MONTHLY WEBSITE HOSTING-O
1406 MICHAEL LUBBEN										
33032		10/16/2026		1026-2	964675	38.96	10/30/2026	INV	PD	LUBEEN UNIFORM JEANS - OC
1413 AMAZON.COM SALES, INC										
19HR-QPPJ-9FTW		10/01/2026		1026-1	964604	281.33	10/15/2026	INV	PD	#A59JV3BH7Z8XE-MISC PURCH
1435 YODECK.COM										
33082		10/05/2026		1026-3		16.00	10/05/2026	INV	PD	INTERNAL INFO BOARD SUBSC
1436 ZOOM.US										
33083		10/05/2026		1026-3		14.44	10/05/2026	INV	PD	VIRTUAL MEETING SPACE SUB
1438 TAYST COFFEE ROASTER										
33077		10/05/2026		1026-3		42.44	10/05/2026	INV	PD	COFFEE SUPPLIES - SEP 202
1440 WATER ONE LLC										
53864TP		09/29/2026		1026-1	964645	81.55	10/15/2026	INV	PD	#1029292-BOTTLED WATER SV
54560TP		10/19/2026		1026-2	964683	63.65	10/30/2026	INV	PD	#1029292-BOTTLED WATER SV
						145.20				
1459 WATEREUSE ASSOCIATION										
13256		10/07/2026		1026-1	964646	4,498.00	10/15/2026	INV	PD	106857-GWA ANNUAL DUES 20
1483 ENHANCED NETWORKS, INC.										
20260424		09/30/2026		1026-1	964613	483.75	10/15/2026	INV	PD	IT SUPPORTS SVCS - AUG 20
20260478		10/25/2026		1026-2	964665	426.25	10/30/2026	INV	PD	IT SUPPORTS SERVICES - SE
						910.00				
1498 WAL-MART #1848										
33070		10/05/2026		1026-3		50.94	10/05/2026	INV	PD	LUBBEN UNIFORM JEANS - SE
1520 BASS PRO ONLINE U.S.										
33080		10/05/2026		1026-3		119.99	10/05/2026	INV	PD	OPERATIONS SAFETY WADERS-
1531 JMA CONSTRUCTION INC.										
13823		10/09/2026		1026-1	964623	1,075.00	10/15/2026	INV	PD	BARSCREEN EXPANSION JOINT
1559 CASE LOTS LLC										
34106		10/13/2026		1026-2	964651	1,114.74	10/30/2026	INV	PD	#VGLCW-JANITORIAL SUPPLIE

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
1564 FREEPOINT COMMODITIES HOLDINGS 2019 LLC										
4140883		10/15/2026	1026-2		964667	807.51	10/30/2026	INV	PD	#3703421299-CSO EELCTRIC
4146179		10/20/2026	1026-2		964667	19,289.68	10/30/2026	INV	PD	#9450518422-ELECTRICAL US
						20,097.19				
1582 INFOBIP INC.										
103003		10/01/2026	1026-1		964622	96.45	10/15/2026	INV	PD	#GLENBARW9564-PHONE SVCS-
1612 SP GRACE ALLEY										
33068		10/05/2026	1026-3			117.34	10/05/2026	INV	PD	REPLACEMENT FLAGS-SEPT 20
33069		10/05/2026	1026-3			117.34	10/05/2026	INV	PD	REPLACEMENT FLAG ORDER -
33072		10/05/2026	1026-3			-77.47	10/05/2026	INV	PD	REFUND FOR WRONG SIZED FL
						157.21				
1614 SP SKYMD										
33079		10/05/2026	1026-3			73.06	10/05/2026	INV	PD	REHYDRATION SUPPLIES - SE
1619 VERIZON MYBIZ										
33088		10/05/2026	1026-3			2,044.97	10/05/2026	INV	PD	MARTINEZ SURFACE PRO-SEP
1620 ILLINOIS WATER ENVIRON										
33074		10/05/2026	1026-3			85.00	10/05/2026	INV	PD	MARTINEZ IWEA CONF REGIST
33075		10/05/2026	1026-3			85.00	10/05/2026	INV	PD	MCGRATH IWEA CONF REGISTR
33087		10/05/2026	1026-3			100.00	10/05/2026	INV	PD	MARTINEZ IWEA CONF REG -
						270.00				
1621 SAVE AT SAVE 2										
33084		10/05/2026	1026-3			50.00	10/05/2026	INV	PD	DULCEAK MAPPA CONF FUEL-S
1622 USPS.COM CLICKNSHIP										
33067		10/05/2026	1026-3			19.93	10/05/2026	INV	PD	MERCHANDISE RETURN - SEP
1623 SHERATON										
33086		10/05/2026	1026-3			397.80	10/05/2026	INV	PD	DULCEAK MAPPA CONF HOTEL
1624 SP NETWORK DEVICES INC										
33089		10/05/2026	1026-3			353.00	10/05/2026	INV	PD	ELECTRONICS PARTS - SEP 2
1625 101 WEST OHIO										
33085		10/05/2026	1026-3			60.00	10/05/2026	INV	PD	DULCEAK MAPPA CONF PARKIN
1626 SP GRACE ALLEY										

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
33071		10/05/2026		1026-3		-117.34	10/05/2026	INV	PD	ACCIDENTAL ORDER REFUND -
		129 INVOICES				1,355,380.20				

** END OF REPORT - Generated by Jenneane Timreck **

SECTION 5.3

PURCHASE APPROVAL – BRUCKER MAKE-UP AIR UNITS

MEMORANDUM

TO: Matt Streicher – Executive Director

FROM: Rick Freeman – Electrical Superintendent

DATE: October 28, 2026

RE: Primary Diversion Structure #1 and Digester (2 units) Make-up Air Unit Replacement

We are seeking purchase approval to replace three Greenheck Make-up Air Units, one serving the Primary Diversion Structure, and two serving the Anaerobic Digester Pump Rooms. These MAU's operate 24x7 and provide the required air changes per hour and also heat the incoming air during the winter months. These units have been in service since 2012 & 2009 respectively and are in need of replacement.

We are proposing replacement in-kind, of this specific make/model, to maintain consistency in the equipment we maintain and spare parts we stock. We have eleven other Greenheck units in service at the facility which have served us well, are of simplified direct fired design, and are very serviceable.

The units will be installed/started up by GWA electrical staff, utilizing a crane service at a later date to lift the old and place the new units on the rooftops

A lead-time of ~ 7– 8 weeks has been quoted.

Quotes (see attached) for this budgeted replacement were sought and received from the following three vendors:

- Brucker $46,790
- OMS $51,593
- Johansen & Anderson $65,500

Based on the quotes received, we are recommending awarding this purchase to **Brucker** in the amount of **$46,790, pending approval of the CY-27 Budget by the Executive Oversight Full Board**. We are bringing this item forward for approval at this time due to a known 4.5% price increase if purchased after December 7, 2026.

Funds for the replacement of these units have been included in the CY-27 Capital Budget, specifically **Equipment Rehabilitation - "Rooftop MAU Replacement - Digester (2), Primary Div. Structure (1) "** account # 40-580150, in the amount of $60,000.

Please advise me of your decision at your earliest convenience.

Brucker

QUOTATION

Email: quotes@bruckerco.com
ELK GROVE VILLAGE, IL 60007
1200 Greenleaf Ave
Tel: 847-437-9690

To:	JOE SOLITA, GLENBARD WASTEWATER AUTHORITY		
Project:	2026 MUA REPLACMENT		
Location:	GLEN ELLYN	***Estimator:***	Jose Torres
Your Ref:		***Date:***	10/17/2026
Email:	jsolita@ghww.org	***Phone:***	630-790-1901
Proposal #:		***Revision:***	02

GENERAL NOTES:

- Greenheck no longer offers motor starters with DGX units. Units come standard with VFD for controlling supply fan
- Pricing does not include startup or commissioning services.
- Removed curb adapters from quote since new units will sit on existing curbs without the need of an adapter.

BASE BID $46,790.00

GREENHECK MAKE-UP AIR UNITS

GREENHECK
Building Value in Air.

TAG: MUA-1 12955543, MUA-2 11461562, MUA-3 11461563

QTY (3) – Make-Up Air / Ventilator Unit

- Qty: 1, Model: DGX-P116-H12-D1
- MUA-1 12955543
- Energy In/Out: 175.5/161.4 MBH
- Qty: 1, Model: DGX-P115-H12-MF
- MUA-3 11461563
- MUA-2 11461562
- Energy In/Out: 170.3/156.6 MBH
- Air Flow Arrangement: Outdoor Air Only
- Filter Section: MERV8, 16x20x2 - (4)
- Weatherhood: Birdscreen
- Supply Fan 1.5 460/60/3
- Outdoor Air Intake Position: End
- Discharge Position: Bottom
- Coating: Permatector - Concrete Gray (RAL 7023)
- Insulation: Double Wall - Tempering On
- Outlet Damper: Factory Mounted Outlet Damper
- Supply Fan Control: VFD
- Hinged Access
- Access Side: Right-Hand
- Control Center
- Access Side: Left-Hand
- Airflow Proving Contact
- Freeze Protection
- Heat Inlet Air Sensor
- Unit Controls: Microprocessor
- Temperature Control: Discharge
- Motor with Shaft Grounding
- Unit Warranty: 18 Months (Std)
-

EXCLUDES: Labor to replace parts under warranty

Greenheck Total **$46,790.00**

Current Leadtime: 7-8 weeks

- *Prices Quoted hereon are guaranteed against price increase for 30 days from date.*
- *If product is not released within 60 days from PO date contact your salesperson for updated pricing, as a guide, add 1% to cost per month past 60 days.*
- *Prices are subject to change without notice unless secured by a purchase order.*
- *Prices do not include State or Federal Sales Tax and must be added if applicable.*
- *Order is subject to acceptance and credit approval by the Company.*
- *Terms and Conditions on the sale of this order are on the back of this quotation.*

TERMS

Brucker Company accepts Buyer's order referred to on the face side hereof on condition that Buyer assents to the terms set forth below and on the face side hereof. Such assent may be evidenced in writing or by accepting delivery of first shipment hereunder.

1. In addition to the prices stated herein, Buyer shall reimburse Seller for any excise, sales or use taxes incident to this transaction for which Seller may be liable or which Seller is required by law to collect.

2. Seller assumes no liquidated damage liability. Buyer assumes all risks of delays due to action by Governmental authority or the public enemy, strikes, accidents, delays of carriers, fires, floods, unusually severe weather, acts of God, or causes beyond Seller's control. Seller will make every effort to adhere to the delivery schedule specified on the face hereof, but no obligation to do so is assumed.

3. Seller shall not be required to proceed or continue with performance of Buyer's order while Buyer is in default under this or any other contract with Seller or while any proceedings by or against Buyer are pending for appointment of a receiver or under any insolvency law or for relief under any provisions of the Federal Bankruptcy Act.

4. Seller hereby assigns to Buyer any warranties provided by manufacturers of such goods and any limitations or restrictions contained in manufacturer's warranty shall apply to the goods herein, and the details of such manufacturer's warranties will be supplied on request and Seller makes no warranty as to the specifications, design, installation, operation or failure of the goods hereunder. This warranty is expressly in lieu of other warranties, express or implied, and whether statutory or otherwise, including any implied warranty of merchantability or fitness for a particular purpose. Liability of Seller for breach of contract or warranty, if any, shall arise only after notice to Seller of the claimed breach, and shall be limited to Seller furnishing a like quantity of such goods free from such defects, or at Seller's option, to refunding the purchase price. Notice to Seller of claimed defects discoverable by inspection must be given within 20 days after installation. Seller shall never be liable for any consequential or incidental damages.

5. Equipment will ship freight on board from factory (FOBF). Seller may include freight costs as an add to the base contract.

6. Claims for shortages must be made within 20 days after receipt of shipment. Claims for non-receipt of shipment must be made within 20 days after receipt of invoice.

7. Buyer shall protect and indemnify Seller against all claims of infringement of patents or copyrights or of wrongful use of designs, trademarks or trade names with respect to goods manufactured wholly or partially to Buyer's designs or specifications.

8. After delivery of goods to carrier, all risk of damage to or loss or destruction of the goods shall be borne by the Buyer. Unless otherwise specified on Buyer's order, shipment may be made by the method or carrier deemed most feasible by Seller or manufacturer.

9. If in the Buyer's order it is stated that work or materials to be furnished are for use in connection with a Governmental contract or subcontract, Seller agrees that all clauses required by the provisions of the Armed Services Procurement Regulation be inserted in this subcontract and that all other provisions required to be made applicable to this subcontract, including but not limited to provisions respecting non disclosure, security, non-discrimination (including Executive Orders in connection therewith), Walsh-Healy Act, Work Hours Act of 1962, Anti-Kickback Statute, domestic preference, utilization of small business concerns and concerns in labor surplus areas in connection with subcontracts hereunder, renegotiation and contract termination, shall be deemed incorporated herein.

10. Where there are changes in goods because of manufacturers' continuous product improvements, Seller reserves the right to change specifications and/or design without incurring obligation.

11. It is expressly understood and agreed that until the Buyer (also called "Debtor") shall pay the purchase price in full, subject to Seller's options, Seller (also called "Secured Party") retains a security interest in the goods and in any additions or substitutions thereof, and the Buyer shall have no right, title or interest therein.

12. Buyer may cancel order, revise specifications or extend schedules only by material agreement as to reasonable and proper cancellation charges which take into account expenses already incurred and commitments made by seller. Buyer shall indemnify Seller against any loss resulting therein.

13. Buyer is liable for the full amount of all taxes applicable to or as a result of any transaction. If Seller pays such taxes, Buyer shall reimburse Seller thereof.

14. Provision of Information: Upon request, Buyer is required to provide to Seller information regarding sureties, general contractors or owners for the purpose of filing preliminary lien notices, claims, bonds or mechanics liens.

Buyer (Debtor) shall be in default under this agreement upon the happening of any of the following events or conditions:

A. Sellers payment terms are net 30 days. Failure to pay, when due, any amount payable on any obligation to Seller or failure to comply with or perform any agreement of Debtor contained herein or in any note evidencing the same. Unpaid invoice balances beyond this specified payment shall be subject to a finance charge of 1.5% monthly (18% annual) interest.

B. Seller does not agree to retention.

C. Any statement, representation or warranty made or furnished to the Seller by or on behalf of Buyer in connection with this order or to induce the Seller to make any loan to Buyer proves to have been false in any material respect when made or furnished;

D. Loss, theft, substantial damage or destruction of or to any of the collateral, or the making of any levy, seizure, distraint or attachments thereof or thereon.

E. Death, dissolution, termination of existence, insolvency, failure to pay debts as they mature, business failure, appointment of a receiver for any part of the property of, assignment for the benefit of creditors by, or the commencement of any proceeding under any bankruptcy or insolvency laws by or against Buyer or any guarantor, endorser or surety for Debtor; or

F. If the Seller shall feel insecure or unsafe, or shall fear diminution, removal or waste of the property hereunder.

Seller upon default by the Buyer in addition to any remedies provided by law shall have the following remedies:

(1) Declare all obligations secured hereby immediately due and payable and shall have without limitation, all the remedies of a Secured Party under the Uniform Commercial Code of the State of Illinois. Secured Party may require Debtor to assemble the collateral and make it available to Secured Party at a place to be designated by Secured Party which is reasonably convenient to both parties. Unless the collateral is perishable or threatens to decline speedily in value or is of a type customarily sold on a recognized market, Secured Party will give Debtor reasonable notice of the time and place of any public sale thereof or of the time after which any sale or any other intended disposition thereof is to be made. The requirements of reasonable notice shall be made if such notice is mailed, postage prepaid, to the address of Debtor shown at the beginning of this agreement at least five (5) days before the time of the sale or disposition. Expense of retaking, holding, preparing for sale, selling of the like, shall include Secured Party's reasonable attorneys' fees and legal expenses, and shall be paid by Buyer.

(2) Declare the whole amount unpaid to be immediately due and payable and have a mechanics lien placed on the real estate involved herein. Buyer agrees to pay reasonable attorneys' fees for the filing and maintaining of any suit to enforce or foreclose said mechanics lien; and no provision of this or any other contract, or act or representation of, or any other contract, or act or representation of, or remedy exercised by Seller, shall be so construed as to deny Seller's right to such mechanics lien. The remedies of Seller, whether or not provided for herein, shall be cumulative, and the exercise of one shall not bar the Seller from pursuing any other remedy.

Buyer will promptly notify Seller in writing of all persons claiming any interest in the goods or in the real estate on which the goods are or will be located, which may affect in any way Seller's security interest in such goods, and will on demand of Seller, furnish Seller with disclaimers signed by said persons. Buyer agrees not to dispose of any real estate, by sale, contract or in any manner whatsoever, on which the goods sold hereunder have been or will be placed without the prior written consent of the Seller, until such time as purchase price for such goods is paid in full.

To secure payment hereof, the Buyer hereby authorizes irrevocably any attorney of any court of record, after default (as herein-above described), to appear in such court, in term time or vacation, and confess a judgment without process in favor of the Seller for such amount as may be unpaid hereon, or for any deficiency, together with costs, interest, and reasonable attorneys' fees, and to waive and release all errors which may intervene in any such proceedings and consent to an immediate execution upon such judgment, hereby ratifying and confirming all that said attorney may do by virtue hereof.

15. The terms on both sides of this Acknowledgment constitute the entire contract between the Buyer and Seller, and no change or waiver of any such terms shall be effective unless express and in writing by an officer of the Seller.

Oak Brook Mechanical Services, Inc.
Heating and Air Conditioning
961 S. Route 83 • Elmhurst, Illinois 60126-4993
Telephone (630) 941-3555 • Fax: (630) 941-0294
SALES • SERVICE • INSTALLATION

October 16, 2026

Glenbard Wastewater Authority
945 Bemis Rd
Glen Ellyn, Il 60137

Dear Joe,

Oak Brook Mechanical Services Inc. proposes to perform the following scope of work:

Provide material to replace 3 Greenheck Make-up air units.
.

- Furnish and deliver (3) MAU for future and start up

Qty 2	M# DGX P115-H12-MF
Qty 1	M# DGX P116 H12-D1

Factory start up included in the price.

The cost for the above scope of work will be: (with tax) **$56,242** _____
(no tax) **$51,593** _____

Thank you for the opportunity to present this proposal, if you have any questions, please do not hesitate to call.

Respectfully,

Bob Lukasik
Service Sale Engineer
C# (630) 913-4236

_____
Customer Signature Date

Johansen & Anderson Inc.

Air Conditioning, Heating & Refrigeration

Proposal

date Pg 1 of 2

925 Plainfield Rd., Joliet, IL 60435 • Fax 815-723-0965 • **24-HOUR PHONE SERVICE** Joliet 815-723-9383 Morris 815-942-9300 Naperville 630-355-9393

Proposal Submitted To		Job Location	
Company	Glenbard Wastewater Authority	Job Name	Supply Materials
Contact	Joseph Solita	Address	
Address	945 Bemis rd	City, St ZIP	
City, St ZIP	Glen Ellyn, IL 60137	Phone	
Phone	630-403-9007	Architect	
Fax/Email	jsolita@gbww.org	Date	10/26/2026

Johansen & Anderson will supply all Labor and Materials to complete the following;
Supply Materials Only

- TAG: MUA-1 12955543, MUA-2 11461562, MUA-3 11461563
- QTY (3) – Make-Up Air / Ventilator Unit
- ■ Qty: 1, Model: DGX-P116-H12-D1 (MUA-1 12955543 only)
- ■ MUA-1 12955543 (MUA-1 12955543 only)
- ■ Energy In/Out: 175.5/161.4 MBH (MUA-1 12955543 only)
- ■ Air Flow Arrangement: Outdoor Air Only
- ■ Filter Section: MERV8, 16x20x2 - (4)
- ■ Weatherhood: Birdscreen
- ■ Supply Fan 1.5 460/60/3
- ■ Outdoor Air Intake Position: End
- ■ Discharge Position: Bottom
- ■ Coating: Permatector - Concrete Gray (RAL 7023)
- ■ Insulation: Double Wall - Tempering On
- ■ Outlet Damper: Factory Mounted Outlet Damper
- ■ Supply Fan Control: VFD
- ■ Hinged Access
- ■ Access Side: Left-Hand (MUA-1 12955543 only)
- ■ Airflow Proving Contact
- ■ Freeze Protection
- ■ Heat Inlet Air Sensor
- ■ Unit Controls: Microprocessor

Terms. This proposal may be withdrawn by us if not accepted within **10** days. Payment shall be made **in full upon completion of work.**

Conditions. All material guaranteed to be as specified. All work to be completed in a workmanlike manner according to standard practices. Any alteration or deviation from above specifications involving extra costs will be executed only upon written orders and will become an extra charge over and above the proposed cost above. All agreements contingent upon strikes, accidents, or delays beyond our control. Owner to carry fire, tornado, and other necessary insurance. Johansen & Anderson Inc. workers are fully covered by Workmen's Compensation Insurance. Customer signature indicates that the above prices, specifications, terms and conditions are satisfactory and are hereby accepted and that Johansen & Anderson Inc. is authorized to do the work as specified. Payment will be made as outlined above. Customer shall pay all costs and expenses incurred by Johansen & Anderson Inc. to enforce the provisions of this Agreement, including, but not limited to: (1) reasonable attorney's fees; (2) court costs; (3) witness fees; (4) expert witness costs and fees; and (5) all other costs and expenses of litigation.

Johansen & Anderson Inc. _____

Acceptance of Proposal _____

Date

_____

Please print name

Johansen & Anderson Inc.

Air Conditioning, Heating & Refrigeration

Proposal

925 Plainfield Rd., Joliet, IL 60435 • Fax 815-723-0965 • **24-HOUR PHONE SERVICE** Joliet 815-723-9383 Morris 815-942-9300 Naperville 630-355-9393

Proposal Submitted To		Job Location	
Company	Glenbard Wastewater Authority	Job Name	Supply Materials
Contact	Joseph Solita	Address	
Address	945 Bemis rd	City, St ZIP	
City, St ZIP	Glen Ellyn, IL 60137	Phone	
Phone	630-403-9007	Architect	
Fax/Email	jsolita@gbww.org	Date	10/26/2026

- ■ Temperature Control: Discharge
- ■ Motor with Shaft Grounding
- ■ Unit Warranty: 18 Months (Std)
- ■ **Curb adapter (MUA-1 12955543 only)
- ■ Qty: 1, Model: DGX-P115-H12-MF (MUA-2 11461562, MUA-3 11461563 only)
- ■ MUA-2 11461562 (MUA-2 11461562 only)
- ■ Energy In/Out: 170.3/156.6 MBH (MUA-2 11461562, MUA-3 11461563 only)
- ■ Access Side: Right-Hand (MUA-2 11461562, MUA-3 11461563 only)
- ■ Control Center (MUA-2 11461562, MUA-3 11461563 only)
- ■ **Curb Adapter (MUA-2 11461562, MUA-3 11461563 only)
- ■ MUA-3 11461563 (MUA-3 11461563 only)
- EXCLUDES: Labor to replace parts under warranty

This quote is for materials only…

Your cost for the above; $ 65,500.00

Exclusions:

Permits or fees , or any labor

Terms. This proposal may be withdrawn by us if not accepted within **10** days. Payment shall be made **in full upon completion of work.**

Conditions. All material guaranteed to be as specified. All work to be completed in a workmanlike manner according to standard practices. Any alteration or deviation from above specifications involving extra costs will be executed only upon written orders and will become an extra charge over and above the proposed cost above. All agreements contingent upon strikes, accidents, or delays beyond our control. Owner to carry fire, tornado, and other necessary insurance. Johansen & Anderson Inc. workers are fully covered by Workmen's Compensation Insurance. Customer signature indicates that the above prices, specifications, terms and conditions are satisfactory and are hereby accepted and that Johansen & Anderson Inc. is authorized to do the work as specified. Payment will be made as outlined above. Customer shall pay all costs and expenses incurred by Johansen & Anderson Inc. to enforce the provisions of this Agreement, including, but not limited to: (1) reasonable attorney's fees; (2) court costs; (3) witness fees; (4) expert witness costs and fees; and (5) all other costs and expenses of litigation.

Johansen & Anderson Inc. _____

Acceptance of Proposal _____

Date

_____

Please print name

SECTION 5.4

PURCHASE APPROVAL – UNISON CHP MEDIA

MEMORANDUM

TO: Matt Streicher, Executive Director

FROM: Andrew Pakosta, Operations Superintendent

DATE: November 9th, 2026

RE: CHP H2S & Siloxane Removal Media

In order to run the CHP engines off biogas, the H2S and the siloxanes must be scrubbed from the gas. To accomplish this, Unison Solutions has manufactured a gas conditioning system that relies on a combination of H2S and siloxane removal media. Over time, the media becomes inundated with impurities and can damage the engines if the media is not replaced.

As there is no specific date when the existing media will reach its useful life, GWA staff is performing in-house testing and monthly gas testing in an effort to better determine how much time we have before the Media expires. Since there is little expiration notice, it is preferred to have the media onsite and available in an effort to minimize the down time of the engines.

Based on previous quotes from Schlumberger and Chemical Products, I recommend that we stay with the Unison media. The Schlumberger product requires potable water injection when treating saturated gas and therefore would require a potable water line tap into the existing methane pipe before the H2S media tank. We know the Unison media is effective and does not require any special modifications to the gas conditioning system making it the most responsible choice. In addition, the potable water costs and the required modifications associated with the Schlumberger product would be substantial over the life expectancy of the H2S media. Chemical Products media expected life is only (141 days) we would have to purchase it multiple times to equal the unison media.

The Operations Department would like to waive public bidding based on section "C.1.f Standardization Purchases." Unison Solutions is the manufacture of the gas conditioning system, for optimal performance it is recommended we continue to use a Unison Solution media.

If competitive bidding is waived, the Operations Department request approval for purchasing H2S removal media and Siloxane removal media, along with recommended vessel gaskets, from Unison Solutions for the quoted price of $61,693.00.

In the 2026 GWA budget, staff allocated $95,000 for the purchase of this media in budget category Plant Equipment Rehabilitation account 40-580150. To date, $64,488.00 remains in this account, which is below the requested approval amount. These quotes are an estimate due to varying shipping costs and is dependent on the final approval date.

IQS INTEGRITY QUALITY SERVICE

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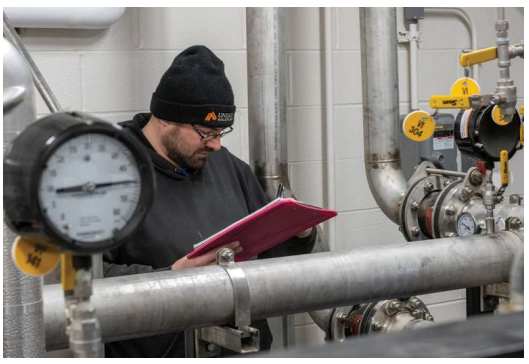
thank you

for the opportunity
to quote our products and services.







UNISON

Unison Service 563.227.4149 Unison Service Fax 563.585.0970 service@unisonsolutions.com

UNISON

Date: 11/02/2026
Expires: 12/31/2026
Attn: Andrew Pakosta
Location: Glen Ellyn, IL 60137

Proposal Number: PM-426.2433
Proposal Name: H2S and Siloxane Media

Dear Andrew,
Unison Solutions, Inc. is pleased to provide you with the following quote per your request for H2S and siloxane media.

Description	Quantity	Unit Cost	Total
Unison Part Number UNI-H2SK	17,600.00 lbs.	$ 1.52 /lb.	$ 26,752.00
Estimated Shipping: Not to exceed price	1.00	$ 1,500.00 each	$ 1,500.00
122" Diameter Foam Filter (for 10' diameter vessel)	1.00	$ 1,450.00 each	$ 1,450.00
Estimated Shipping: Not to exceed price	1.00	$ 1,000.00 each	$ 1,000.00
Unison Part Number UNI-CL2V (for one change out)	6,380.00 lbs.	$ 4.45 /lb.	$ 28,391.00
Estimated Shipping: Not to exceed price	1.00	$ 2,100.00 each	$ 2,100.00
GASKET-5716 - H2S Vessel	2.00	$ 140.00 each	$ 280.00
GASKET-2062 - Siloxane Vessels	4.00	$ 30.00 each	$ 120.00
Estimated Shipping: Not to exceed price	1.00	$ 100.00 each	$ 100.00

All costs noted above for shipping are estimates only. Actual cost of shipping will be determined at time of shipment.

Grand Total: $ 61,693.00

MEDIA: PRICING SUMMARY

- Prices do not reflect any taxes that may be applicable and are valid for 60 days.
- Price does not include the following: labor for unloading media from the truck, disposal of spent media or labor for loading new media into vessels.
- Estimated delivery upon order receipt is 7- 21 days depending on availability

PAYMENT SCHEDULE

- 100% upon order acceptance. Net 30 days on all payments.

Thank you for giving Unison Solutions the opportunity to propose our services. If you have any questions or require additional information, please contact me at your convenience.

Sincerely,
Emma Hoefer
Unison Solutions, Inc.
563-585-0967

IQS INTEGRITY QUALITY SERVICE

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Unison Solutions has been an industry leader in biogas conditioning and upgrading for over 25 years and has provided the biogas marketplace with over 400 systems.

Unison Solutions has over 70 full-time employees, including engineers, chemists, CAD designers, PLC programmers, welders, fabricators, electricians, and service technicians. We are unique in our ability to provide all facets of a renewable energy project in-house—from equipment fabrication to ongoing maintenance support.

Services offered:

Maintenance and training

- Factory-trained service technicians
- Technical phone support
- Online system diagnostic support
- Quarterly and annual system maintenance
- Inventory of replacement components
- Training of on-site personnel on system operation and maintenance
- Service for all Unison and competitors' equipment

Media for H_2S, Siloxane, and VOC removal

- Iron-based and carbon media for H_2S removal
- Unique types of carbon-based and silica-based media for siloxane and VOC removal
- Modeling programs to estimate media life
- Change out services for all types of media
- Assistance with media installation and gas testing

Biogas testing services

- Full spectrum of biogas testing at accredited laboratories
- In-house evaluation of biogas test data
- Testing for both new systems and to determine media viability for existing systems
- RNG tariff testing for biologicals, hydrocarbon dewpoint, and other specialty biogas tests
- Onsite chemists to review the test data and make recommendations specific to each system



UNISON



Unison Service 563.227.4149 Unison Service Fax 563.585.0970 service@unisonsolutions.com

Unison Solutions, Inc. Standard Terms and Conditions of Sale

General – Unless otherwise expressly agreed in writing by a duly authorized representative of Unison Solutions, Inc. ("Unison") these terms and conditions supersede all other communications and agreements. Despite any conflicting or different terms and conditions in any order or acceptance of Purchaser, all sales and shipments shall exclusively be governed by these terms and conditions. "Products" as used herein shall include products, parts and services furnished to Purchaser by Unison.

Delivery – Unless otherwise agreed in writing, Products are delivered F.O.B. shipping point. Notwithstanding any agreement with respect to delivery terms or payment of transportation charges, the risk of loss or damage shall pass to Purchaser and delivery shall be deemed to be complete upon delivery to a private or common carrier or upon moving into storage, whichever occurs first, at the point of shipment for Products. Where the delivery of ready to ship Products is delayed by Purchaser, Unison may deliver such Products by moving them to storage for the account of and at the risk of Purchaser. Purchaser shall be responsible to pay Unison for said storage at a rate of $2 per square foot of space occupied by the Products or $50, per month, whichever is greater. Shipping dates are approximate and are based upon prompt receipt of all necessary information and approvals from Purchaser.

Payment – A service charge of the lesser of 1% per month or the highest rate permitted by applicable law shall be charged on all overdue accounts. Failure on the part of Purchaser to pay invoices when due shall, at the option of Unison, constitute a default in addition to all other remedies Unison may have under these conditions of sale or applicable law. If delivery is delayed by Purchaser, payment shall become due on the date Unison is prepared to make delivery.

Force Majeure – Unison shall not be liable for loss, damage, detention, or delay, nor be deemed to be in default from causes beyond its reasonable control or from fire, strike or other concerted action of workmen, act or omission of any governmental authority or of Purchaser, compliance with import or export regulations, insurrection or riot, embargo, delays or shortages in transportation, or inability to obtain necessary engineering talent, labor, materials, or manufacturing facilities from usual sources. In the event of delay due to any such cause, the date of delivery will be postponed by such length of time as may be reasonably necessary to compensate for the delay.

Warranty – Unison warrants to the Purchaser that all Products shall be free of defects in design, material and workmanship for a period of eighteen (18) months from the date the Products are ready to ship to Purchaser, or twelve (12) months from date of initial start-up, whichever occurs first, except as set forth below. Should any failure to conform with this warranty appear prior to or after shipment of the Product to Purchaser during the specified periods under normal and proper use and provided the Product has been properly stored, installed, handled and maintained by the Purchaser, Unison shall, if given prompt notice by Purchaser, repair or replace, the non-conforming Product or authorize repair or replacement by the Purchaser at Unison's expense. Unison warrants Products or parts thereof repaired or replaced pursuant to the above warranty under normal and proper use, storage, handling, installation, and maintenance, against defects in design, workmanship and material for a period of thirty (30) days from date of start-up of such repaired or replaced Products or parts thereof or the expiration of the original Product warranty, whichever is longer. The Unison warranty does not extend to Products not manufactured by Unison. The Unison warranty does not apply to defects in material provided by Purchaser or to design stipulated by Purchaser. If any nonconformity with this warranty appears within 45 days after the services are performed, the exclusive obligation of Unison shall be to re-perform the services in a conforming manner.

THE FOREGOING WARRANTIES ARE EXCLUSIVE AND IN LIEU OF ALL OTHER WARRANTIES OF QUALITY, WRITTEN, ORAL OR IMPLIED, AND ALL OTHER WARRANTIES, INCLUDING WITHOUT LIMITATION ANY WARRANTY OF MERCHANTABILITY OR FITNESS ARE HEREBY DISCLAIMED.

Limitation of Liability – IN NO EVENT SHALL UNISON AND ITS OFFICERS, DIRECTORS, MEMBERS, PARTNERS, EMPLOYEES, AGENTS, CONSULTANTS, SUBCONTRACTORS, OR SUPPLIERS BE LIABLE FOR SPECIAL, INDIRECT, INCIDENTAL OR CONSEQUENTIAL DAMAGES, however arising, whether in warranty, strict liability, contract, tort, negligence or otherwise, including but not limited to loss of profits or revenue, loss of total or partial use of the Products or facilities or services, downtime cost, or claims of the Purchaser for such or other damages whether on account of Products furnished hereunder or delays in delivery thereof or services performed upon or with respect to such Products. Unison's liability on any claim whether in warranty, strict liability, contract, tort, negligence or otherwise for any loss or damage arising out of, connected with, or resulting from this contract or the performance or breach thereof, or from the design, manufacture, sale, delivery, resale, repair, replacement, installation, technical direction of installation, inspection, servicing, operation or use of any Product covered by or furnished under this contract shall in no case (except as provided in the section entitled "Patent Indemnity") exceed the purchase price allocable to the Product or Part thereof which gives rise to the claim.

Information Furnished Purchaser – Any design, manufacturing drawings or other information or materials submitted to the Purchaser and not intended for dissemination by Purchaser remain the exclusive property of Unison and may not, without its consent, be copied or communicated to a third party.

Patent Indemnity – Unison shall at its own expense defend any suits or proceedings brought against purchaser insofar as based on an allegation that Products furnished hereunder constitute an infringement of any claim of any patent of the United States of America, other than a claim covering a process performed by said Products or a product produced by said Product, provided that such Products are manufactured by Unison, are not supplied according to Purchaser's detailed design, are used as sold by Unison. If Purchaser has made all payments then due hereunder and notified Unison promptly in writing and given authority, information and assistance for the defense of said suit or proceeding, Unison shall pay all damages and costs awarded in any suit or proceeding so defended, provided that this indemnity shall not extend to any infringement based upon the combination of said Products or any portion thereof with other Products or things not furnished hereunder. Unison shall not be responsible for any settlement of such suit or proceeding made without its written consent. If in any suit or proceeding defended hereunder any Product is held to constitute infringement, and its use is enjoined, Unison shall, at its option and its own expense, either replace said Products with non-infringing Products; or modify them so that they become non-infringing; or remove them and refund the purchase price and the transportation costs thereof. THE FOREGOING STATES THE ENTIRE LIABILITY OF UNISON WITH RESPECT TO PATENT INFRINGEMENT.

To the extent that said Products or any portion thereof are supplied according to Purchaser's detailed design or instructions, or modified by Purchaser, or combined by Purchaser with equipment or things not furnished hereunder, or are used by Purchaser to perform a process, or produce a product, and by reason of said design, instructions, modification, combination, performance or production, a suit or proceeding is brought against Unison, Purchaser agrees to indemnify Unison in the manner and to the extent Unison indemnifies Purchaser in this section.

Assignment – Any assignment of this contract or any rights hereunder, without prior written consent of Unison by a duly authorized representative thereof shall be void.

Termination – Any order or contract may be cancelled by Purchaser only upon payment of reasonable charges (including an allowance for profit) based upon costs and expenses incurred, and commitments made by Unison.

Partial Invalidity – If any provision herein or portion thereof shall for any reason be held invalid or unenforceable, such invalidity or enforceability shall not affect any other provision or portion thereof, but these conditions shall be construed as if such invalid or unenforceable provision or portion thereof had never been contained therein.

Remedies – The remedies expressly provided for in these conditions shall be in addition to any other remedies that Unison may have under the Uniform Commercial Code or other applicable law.

Note: Sale of the Products described or referred to herein at the price indicated is expressly conditioned upon these terms and conditions. Any confirmatory action by the Purchaser hereunder, or any acceptance of such Products, shall constitute assent to said terms and conditions. Any additional or different terms or conditions set forth in the Purchaser's order or other communications are objected to by Unison and shall not be effective or binding unless assented to in writing by an authorized representative of Unison

SECTION 5.5

RETROACTIVE APPROVAL – ZORN COMPRESSOR SKID

MEMORANDUM

TO: Matt Streicher, Executive Director

FROM: Michael Kavanaugh, Maintenance Superintendent

DATE: October 26, 2026

RE: **Air Compressor Replacement**

The GWA uses a compressed air skid to control air actuated valves for the treatment process. This Compressor skid is vital to permit compliance of the treatment process to ensure proper function of the air actuated control valves in the plant aeration tanks.

Currently the Glenbard Wastewater Authority uses 2 Compressor sets to control treatment process by operating 1 of the 2 compressors at a time. Both are essential to plant operations as this unit must be working and running around the clock for 24 hours a day. Our secondary unit has been deemed non functional and would create a fire hazard if used in its current condition. As such the 2nd unit is locked out and unusable. Currently the GWA is running on the 1 primary compressor unit without any sort of redundancy. If the main unit faults or fails for any issue we would be susceptible to process issues up to permit violations or plant control problems.

A service call was placed to repair the secondary unit and the cost to repair came in estimated at $25,000 and parts will be difficult to find with long lead times as most are no longer available as they are obsolete. The technician recommended while it could be repaired, that based on age of unit would not be recommended and could not guarantee future additional breakdowns that would require more costly repairs just to maintain it.

As such we have contacted our vendor to quote a new compressor skid that would match the existing skid. This would create the needed redundancy to prevent any failures that could impact process operations and treatment. This will also help with savings in parts and shelf stock as both units would use the same parts and we would be able to carry less shelf stock in our warehouse. This would decrease downtime and repair time as well. The cost for the new compressor skid from Zorn was quoted at $72,821.28 While a new unit is more than the overhaul repairs of the old unit it will create better long term fiscal savings due to lower parts and maintenance costs going forward. Also, as a courtesy Zorn will provide (at no cost rental) a temporary backup portable unit to use while we wait on fabrication of the new full unit compressor so long as we make the purchase of the new skid. This is a cost savings of $1,390 per week as the cost of the rental compressor for backup would be an estimated total $13,900. As the new unit from any manufacturer would be a build to suit and parts lead times plus fabrication would need approximately 8 to 10 weeks to complete the new skid plus install time. The free rental can be savings we attribute to the new unit cost.

Please advise if approved to proceed with the order of new Zorn Compressor skid to replace outdated, obsolete and non-working old unit.

*Quotes attached

November 6, 2026

Glenbard Wastewater Authority
21W551 Bemis Rd.
Glen Ellyn, IL.
60137

Attn: Michael Kavanaugh
Re: New oilless control air system
Our Ref: ARS11062026

Mr. Kavanaugh;

Thank you for your inquiry pertaining to the new compressed air equipment for your facility. On the following pages you will find descriptive information detailing type of equipment we are offering.

Feel free to contact me if you have any questions, or need additional information.

We look forward to working with Glenbard on this project.

Best regards,

Alex Seewald
Alex Seewald
Zorn Compressor & Equipment Inc.

Alex.seewald@zornair.com



Complete skid mounted compressor package consisting of the following equipment

Gardner Denver model BENVS7T Triplex Oilless Compressor Package**:**

Standard Features

- Qty (3) S7 oilless scroll compressor pumps designed for 100% duty
- Qty (3) 7.5 Hp TEFC drive motors
- Industrial grade Air-cooled aftercooler
- Moisture separator w/ drain
- Nema 4 Deluxe control panel w/ HMI
- Quiet operation and compact design
- Easy accessibility for Maintenance
- Full 1 year package warranty

Specifications

• Compressor Model:	BENVS7T
• Drive Motor:	22.5 HP
• Air Delivery:	66.3 CFM @ 116 PSI
• Dimensions (L x W x H):	48” x 22” x 54”
• Weight:	1350 LBS.
• Air Discharge Connection:	1 1/2” NPT
• Heat Rejection: (Based on total system operation)	1200 BTUM

227 Ambrogio Drive - Suite A
Gurnee, IL 60031
(847) 599-1333
www.zorn-air.com

ZORN
COMPRESSOR & EQUIPMENT

DRY AIR SYSTEMS, INC.



DAS Model JP-4C heatless desiccant regenerative type air dryer, designed for fully automatic, dependable operation.

Standard features:

- Fully automatic with NEMA 4 PLC controller
- Low Purge rate – one cartridge purging at a time
- Inlet and discharge manifolds
- Small foot print.
- Unique cartridge system contains desiccant
- Easy to service and maintain
- Pre filter and w/ no loss drain
- After (Particulate) filter
- Purge mufflers – no condensate drain required
- Rated for up to 120 cfm @ 100 psi
- Dryer will produce a nominal -40° F PDP (Pressure Dew Point)
- 115/1/60 standard voltage with 6' power cord
- Generously sized air connections:
- Moisture indicator for outlet air
- Control lines for PLC connection

Compressed air storage

Compressed air storage capacity positively affects a compressed air system by slowing the rate at which system pressure drops during production. A slower rate of drop allows compressor controls to better react to the changes and adequately maintain system pressure. *Generally speaking, it is beneficial to install as much storage capacity as your space and budget will allow*.

- Two (2) Vertical 80 gal compressed air storage tanks complete with ASME certification, pressure gauge, safety relief valve, no loss drain, and powder coat finish.

One tank will be wet (control) storage and the other dry (system) storage

227 Ambrogio Drive - Suite A
Gurnee, IL 60031
(847) 599-1333
www.zorn-air.com

All equipment will be installed on a common skid as described below

1. Fabricate a tubular steel skid frame for compressed air equipment to attach to. Frame will have forklift pockets and will be powder coated.
2. Mount compressor, wet tank, air dryer and dry tank to the frame.
3. Mount panel for scroll compressor and wire motors back to panel
4. Run 1" copper piping from compressor to wet tank, tank to dryer with three valve bypass and dryer to dry tank.
5. Mount drains and run 3/8" poly tubing to a PVC manifold on the skid for customer connection to drain point.
6. Install a 120 volt quad outlet box on skid for drain and dryer power with customer connection point. Install disconnect for compressor.

Pricing Summary

One (1) 22.5 hp system consisting of Qty (1) BENVS7T compressor package, Qty (1) JP-4C regenerative air dryer w/ filtration, Qty (2) 80VA200 air receiver tank all assembled on one common skid. **This skid is rated for 66.3 cfm @ 116 psi**

....$72,821.28

Start up and operational review by factory trained service technician is included in the price

Delivery & Terms

Terms & Conditions

Net 30 day terms, with approved credit; Orders over $20K are 30% down
Pricing is valid for 60 days; Credit card payments are subject to a 3% surcharge
Pricing is FOB shipping point, freight additional, prepay & add
Subject to Zorn Compressor Standard Terms & Conditions

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Gurnee, IL 60031
(847) 599-1333
www.zorn-air.com

SECTION 5.6

RETROACTIVE APPROVAL – STEWART SPREADING CSO CLARIFIERING CLEANING CONTRACT AMENDMENT

MEMORANDUM

TO: Executive Oversight Committee

FROM: Andy Pakosta, Operations Superintendent

DATE: October 29, 2026

RE: **Combined Sewer Outfall (CSO) Clarifier Cleaning**

The Authority's Combined Sewer Outfall facility consists of preliminary treatment, grit removal, primary treatment, and disinfection. The primary treatment system consists of two circular clarifier tanks, (North and South) where the water entering is slowed down to allow solids to settle on the bottom, while "clean" water overflows the weirs on the circumference of the clarifier. While in operation, sweeps scour the bottom of the tank to prevent the solids from accumulating too high on the bottom of the tank, moving them to the center of the tank where they are eventually pushed down a drain that takes them back to the Authority's main treatment facility.

Several years ago, the sweeps on the North Primary Clarifiers malfunctioned, causing solids to accumulate and build up on the bottom of the tank. After the sweeps were repaired, the buildup of solids buildup was too thick, not allowing the repaired sweeps to rotate and remove the accumulation of solids. While the Authority has made many attempts to manually wash down the solids while the tank is not in use, with the resources the Authority has, the job is very laborious and time consuming. Furthermore, any progress Authority staff has made is then lost when another high flow event occurs, and more solids settle in the tank. Authority staff essentially must start over.

Earlier this year, the EOC authorized the Authority to approve a time-and-material proposal for Stewart Spreading in an amount not to exceed $63,000. The scope of work clearing the North Clarifier. Although the project was anticipated to be scheduled earlier in the year, commencement was deferred until October 26, 2026, due to contractor equipment failures, weather related disruptions, and competing contractual obligations. During the period, the Authority experienced above average precipitation, which contributed to elevated solids accumulation and ultimately resulted in a greater volume of biosolids requiring removal.

During this time, we experienced a similar malfunction with the South Clarifier. The sweep mechanism responsible for removing settled solids from the bottom of the tank failed, resulting in an accumulation of solids. Attempts were made to hose down the tank to reset the sweep; however, due to the significant amount of precipitation in the area, we were unable to complete this before additional solids accumulated.

.

Stewart Spreading's original proposal includes a mobilization fee of $3,000. Since Stewart Spreading is already mobilized, the Authority would like to take advantage of the opportunity to have them clean the South Clarifier, ensuring the sweep mechanism can be reset while also avoiding the additional $3,000 mobilization cost.

It is being requested that the EOC make a motion to waive competitive bidding and authorized the Authority to approve a time and material proposal from Stewart Spreading for a not-to-exceed amount of $60,000, allowing for an additional 4 days of work.

SECTION 6.0

AGREEMENT APPROVAL – BACK OF THE METER BATTERY STORAGE UNIT

MEMORANDUM

TO: Executive Oversight Committee

FROM: Matt Streicher, Executive Director

DATE: November 19th, 2026

RE: "Behind the Meter" Battery Storage

A Behind-the-Meter Battery Energy Storage System allows an organization to store electricity and strategically discharge that energy when it provides the greatest operational or financial benefit. Unlike traditional energy procurement strategies, battery storage provides the ability to actively manage electricity demand and reduce reliance on the electrical grid during periods of peak consumption. Some of the benefits of a battery storage system include reduction in electricity demand charges energy cost management, operational, improved energy management, and long-term financial planning. A battery storage system also provides an opportunity to reduce exposure to increasing electricity costs and improve predictability in managing energy expenses. The system can also act as a "battery backup" during momentary power outages or brownouts, protecting essential equipment from damage, and keeping operations continuous.

On October 12th, 2026, the Authority released a competitive request for qualifications and proposals for the installation of a 1-megawatt battery storage system and a 10-kilowatt solar array. The purpose of including the small solar array is to gain better incentives making the overall return on investment for the project better. The Authority expects the solar installation will cost roughly an additional $30,000 to the project, whereas it will gain roughly $300,000 in incentives.

After receiving the proposals on the November 6th, due date, the results are as follows:

- General Energy: $4.09M system cost, $485K net, Year 4 payback, $2.68M over 15 years
- Verde: $4.15M system cost, $1.17M net, Year 7 payback, $2.0M over 15 years
- GRP Wegman: $4.40M system cost, $1.33M net, Year 8 payback, $1.8M over 15 years
- Mars: $5.01M system cost, $1.69M net, Year 9 payback, $1.5M over 15 years

Going with the lowest bidder with a total cost of $4.09M, the overall return on investment on the project is expected to be within 4 years, with the majority of the payback coming within the first year after the project is completed. The incentives include a federal investment tax credit (50% of project cost), a $1.55M ComEd Battery Energy Storage plus intelligent set up rebate (reason for adding solar), a $2,500 ComEd solar inverter rebate, frequency regulation payments (starting at $130k/year, upwards to $300k/year), solar renewable energy credits (~$13k over 7 years), and energy savings (~$1.1M for first 15 years, and more beyond). This could result in approximately $2.68M in benefits. These estimates include the maintenance costs for the battery storage system and solar array.

While this project was not specifically budgeted for in the draft CY2027 budget, it's estimated that at least 87% of the cost will be recovered within the first year due to incentive and grant payouts, with the entire return on the investment being achieved after less than 4 years, and a net positive generation of just under $3M within the first 15 years. After performing analysis and inputting costs/revenue into the capital plan it was determined that the Authority's available capital cash available can easily sustain the brief expenditure on funds before the return on the investment is achieved. Further analysis can be completed with the Village of Glen Ellyn's Finance Director before proceeding further.

The agreement is structured so that if at any point during the detailed design of the project the Authority determines this project will not be either physically or monetarily beneficial to the Authority, the agreement can be terminated without penalty.

The details of the project and agreement were discussed at the November 19th, 2026, Technical Advisory Committee meeting in detail. While a lower cost alternative was available that yielded a quicker return on investment, that alternative omitted operational benefits of the battery storage system and was purely a revenue generator. Since the Authority's cash flow can support a 4-year return on investment, and there were no dramatic difference in the capital planning budget, the recommendation was to go with the alternative that provided operational benefits as well as the revenue.

The Authority seeks a motion for EOC to authorize the approval to enter into an agreement with General Energy Corporate in the amount of $4,093,900 for the development and installation of a behind the meter battery storage system. This project will be funded from 40-580180, Capital Improvements.

Glenbard Wastewater Authority

Economic "Best Case" Evaluations for Onsite Battery Energy Storage Paired with Solar Options

November 19, 2026

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RFQ Guiding Principles

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- **Best value for GWA:** maximize savings without increasing energy costs
- **Direct purchase:** GWA owns a turnkey system, including design, permitting, ComEd interconnection and bonds
- **Maximize incentives:** up to 50% ITC through elective pay (domestic content, FEOC-compliant), ComEd storage and solar rebates, and SRECs
- **Lower peak charges and earn revenue:** Intelligent Generation dispatches the battery for peak shaving and PJM frequency regulation
- **Add renewable energy:** 10 kW rooftop solar paired with a 1 MW / 4 MWh battery
- **Build in resilience:** microgrid-ready with the existing CHP and backup generators
- **Protect GWA:** 97% availability, 85% solar production guarantee and a 15-year battery warranty

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RFQ Response Overview

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- **Oct 14:** RFQ issued to more than 20 solar and battery developers
- **Oct 21:** Site walkthrough, attended by 4 firms
- **Oct 30 – Nov 2:** 30 questions received; answers issued to all developers
- **Nov 6:** Proposals received from Verde Solutions, Mars Energy, GRP Wegman and General Energy Corporation
- **Review:** each proposal checked against the 52-item Exhibit A bid sheet, RFQ and Q&A
- **Nov 9 – 11:** Clarification questions sent; responses due Wednesday, Nov 11, 2 pm CST
- **Nov 12:** Meeting with Glenbard staff to review proposals and the recommendation
- **Nov 19:** Recommendation to the GWA Board; contract execution within 60 days of award

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Key Findings

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$4.1–5.4M	$0.5–1.9M	4–10 years	$1.2–2.7M
System cost with microgrid	Net cost after incentives	Simple payback	15-year net cash flow

- General Energy has the best economics: about $2.7M over 15 years, ahead of Verde ($2.0M), GRP Wegman ($1.8M) and Mars ($1.2M).
- GRP Wegman scored highest overall (44 of 50), followed by Verde (38), General Energy (37) and Mars (32).

Ranges across the four proposals. Revenue is based on a 1 MW battery; General Energy confirmed a 5-hour system (1 MW / 5 MWh).

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Developer Economics

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Developer:	GRP Wegman	Mars Energy	General Energy	Verde Solutions
System Cost (with Microgrid):	**$4,403,200**	**$5,403,585**	**$4,093,900**	**$4,150,545**
Federal Tax Credit (ITC):	$1,761,280	$2,161,434	$2,043,450	$1,660,218
ComEd + Solar Rebates:	$1,315,660	$1,315,660	$1,565,660	$1,315,660
Net Purchase Cost:	**$1,326,260**	**$1,926,491**	**$484,790**	**$1,174,667**
Simple Payback:	Year 8	Year 10	Year 4	Year 7
15 Year Cash Flow (estimated):	**$1,778,186**	**$1,243,122**	**$2,683,106**	**$2,005,677**

System cost includes the microgrid option and the $300,000 IG set-up fee. Rebates include ComEd storage ($1.3M; $1.55M for General Energy's 5-hour battery) and solar rebate + SRECs ($15,660). Tax credit is 50% for General Energy and 40% for the others.

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Conceptual Layouts

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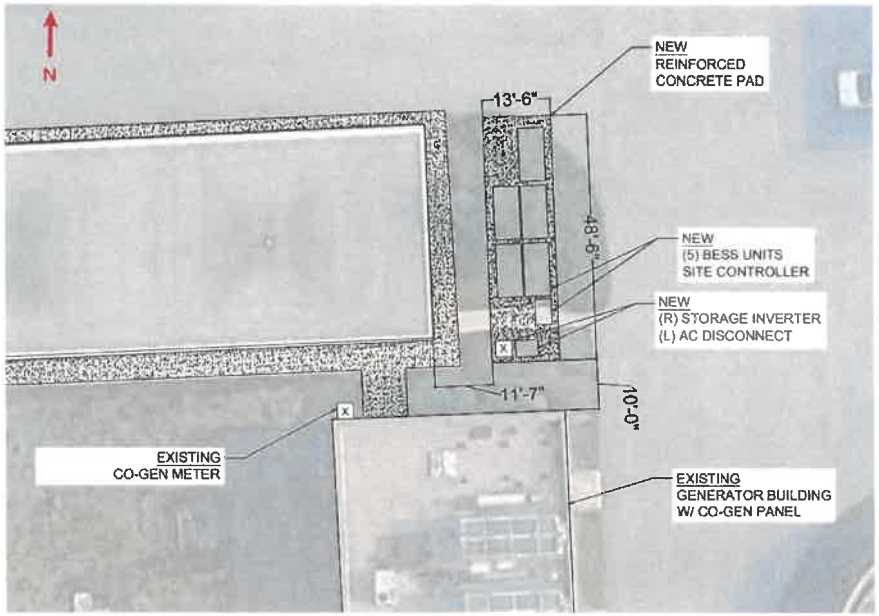
Battery



ELM MG2.1 with (5) LFP battery enclosures, site controller, storage inverter and AC disconnect on a new 13'–6" x 48'–6" concrete pad north of the Generator Building.

Solar



16–module, 10.24 kW DC ballasted array (KB AeroGrid, 10° tilt) on the Building O roof, with a new PV inverter and AC disconnect at the building.

From GRP Wegman's proposal (Tab 3). Each developer proposed its own location.

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Developer Scorecard

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Developer:	GRP Wegman	Mars Energy	General Energy	Verde Solutions
(a) Team Qualifications:	4	4	4	4
(b) Economic Terms:	4	3	5	4
(d) Negotiation & Performance Risk:	4	3	4	4
(e) Project Approach:	5	3	4	4
(f) Schedule:	5	3	4	4
(g) Financial Capability & Bonding:	5	4	5	4
(h) Past Performance:	4	3	4	4
(i) Conceptual Site Plan:	5	3	1	4
(j) Sight & Sound Impacts:	4	3	3	3
Bid Sheet Completeness:	4	3	3	3
Total Score (of 50):	**44**	**32**	**37**	**38**

Scored 1–5 (5 = best) on the RFQ criteria. Cost and economic benefit are on the Developer Economics slide.

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Recommendation & Next Steps

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Best Economics: General Energy

- **Lowest net cost: $484,790**
- **Best 15-year cash flow:** about $2.7M; pays back in Year 4
- **Scorecard:** 37 of 50; only bidder with a domestic-content, 5-hour battery
- **To resolve:** Request final site plan drawing

Best Qualified: GRP Wegman

- **Highest scorecard:** 44 of 50; strongest on approach, schedule and site plan
- **Firm completion date:** February 2028
- **15-year cash flow:** about $1.8M, roughly $905K less than General Energy; pays back in Year 8
- **To resolve: usable energy (836 kWh stated); ELM transfer confirmation; domestic battery price**

Recommendation: advance General Energy and GRP Wegman as finalists, with the preferred developer selected based on their clarification responses.

Next Steps

1. **Nov 19:** Board selects the preferred developer and authorizes contract negotiation
2. **Within 60 days of award:** Execute the EPC contract and the Intelligent Generation agreement
3. **2028/2029:** Battery in service (GRP Wegman substantial completion Feb 2028; General Energy energizes 18 months from notice to proceed)

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SECTION 8.0

OTHER BUSINESS

SECTION 8.1

TECHNICAL ADVISORY COMMITTEE MINUTES

Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137
Telephone: 630-790-1901 – Fax: 630-858-8119

GWA Technical Advisory Committee (TAC) Meeting Agenda
November 12, 2026 8:00am

1. EOC Agenda Items (Standing Agenda Item) – 11/19 meeting
    a. Back of the meter batter storage
        i. Proposals received 11/6/26
            1. Best Economics
                a. General Energy = $4.09M, 5 year ROI, $2.4M after 15 years (not including replacement of battery)
                b. UPDATED NUMBERS due to discrepancy in battery info (1 MW/5-MWh system, not as originally thought 1MW/4-MWh), increasing ComEd rebate by $250k
                    i. With microgrid: 4.09M, 4 year ROI, $2.68M after 15 years (not including replacement of battery)
                    ii. Without microgrid: $4.04M, 2 year ROI, $2.93M after 15 years (not including replacement of battery)
            2. Best respondent (based on qualifications)
                a. GRP Wegman = $4.4M, 8 year payback, $1.8M after 15 years (not including replacement battery)
            3. Reasons for deviations from original estimates
                a. Original review based on 1.2 MW/4-hour tesla battery, $4.05M cost with <3 year payback and $3.3M after 15 years (not including battery replacement)
                b. Tesla no longer offers that battery, resulting in bids including a slightly smaller battery of 1 MW/4-hour
                    i. Lowers ComEd rebate by $200k
                    ii. Lowers frequency regulation revenue
                    iii. Lowers electric bill savings
                c. Bids included microgrid option, whereas, that was not included in the original estimate
                    i. Microgrid option would be needed to integrate the battery storage system with GWA's CHP's and backup generators, complicating the matter
                    ii. $500k included for low bid option
                        1. Cuts out $250k incentive without microgrid though

Mr. Streicher presented the enclosed slide show presentation and mentioned that updated numbers were provided to him the previous afternoon that were more favorable. After GWA's consultant examined the General Energy submittal, it was realized the proposed battery was bigger than originally anticipated, therefore, the incentives were also better. The TAC asked to explain the difference between including and not including the microgrid option. Mr. Streicher explained that the microgrid option would mean the battery storage would essentially act like a battery backup for a computer, in that if the power went out, there would be no interruption in powering the plant. This would be beneficial to GWA because power blips or brown outs give the plant more operational issues than long term outages, as the generators are robust enough to cover the long term outages, but they do not activate during the "blips" and "brownouts" causing equipment to fail and need to be restarted manually. If it's during a weather event and off hours, the results could be very consequential. The TAC agreed that although it's difficult to quantify the value added by keeping the microgrid option, as long as there are no other negative impacts, a 4

year ROI is still valuable and to proceed with that option. Mr. Streicher presented the budgetary impacts on the Authority's capital plan if it were to move forward with this project, which showed it's beneficial to GWA's long term capital budget due to the incentives and energy savings. Mr. Goldsmith asked for clarification as to why there's a "best respondent" and "best economics." Mr. Streicher clarified that the best respondent scored the highest in terms of qualifications, but when the scoring breakdown was analyzed, it was primarily because the "best economic" proposer had a poor score on the site plan submitted. Mr. Streicher will investigate this further. The TAC inquired as to the past performance of General Energy. Mr. Streicher checked on their references and found them all to be good, with a sizable amount of successful experience at other wastewater treatment facilities as well. The TAC also asked what the cost of the battery replacement was, and if it needed to be done at 15 years. Mr. Streicher explained that it doesn't necessarily need to be done at 15 years, that's generally when the warranty ends, but it all depends on the life of the battery remaining at that point. The cost of replacement is ~$1.2M, however, Mr. Streicher needs to confirm if that's in todays dollars or inflation is being taken into account.

b. CHP Gas Scrubbing Media (routine purchase – consent agenda)
    i. Used remaining media in stock in early November, like to keep it on-hand due to lead times
    ii. ~$65k left in CY2026 budget to purchase

Authority staff changed out the CHP media on 11/5, and since adequate budget remains to replenish the media to keep in stock, a request is being made to purchase more. Since the media can expire quickly and unexpectedly, the Authority prefers to have it on hand, rather than having to order it and lose runtime on the CHPS's

c. CY2027 Make-up Air Unit (MAU) Replacements (consent agenda)
    i. 4.5% price increase after December 7, 2026
        1. Rough cost $40k-$50k
        2. Budgeted $60k
    ii. Will be invoiced in CY2027
    iii. Seek motion pending approval of CY27 budget

This item is budgeted for in CY2027, however, staff learned that there will be a price increase on December 7th, so approval is being sought sooner than later to capitalize on the lower price. There's a long enough lead time that the invoice won't come until CY2027 anyway.

d. Zorn Instrument Air Compressor (consent agenda)
    i. Retroactive approval of an emergency purchase
    ii. $72,821.28

In late October the Authority's "backup" instrument air compressor failed and it was determined due to it's age and difficulty getting parts, it was almost as much to repair the compressor than it was to purchase a new one identical to the primary air compressor. The instrument air compressor is critical to maintaining the Authority's biological process, without it, the biology would die off, and the Authority would not be able to meet permit limits. After the Authority decommissioned the cryogenic plant, the new instrument air compressor was purchased, as the old one was original to the construction of the plant and was left as a "backup." The Authority sought to purchase one that's identical to the new one that was purchased in 2017 for redundancy in parts, and we'll now have the ability to rotate them out of service to alleviate stress on the units. Although this wasn't budgeted for, adequate budget remained in the capital fund.

e. CSO Clarifier Cleaning
    i. Retroactive approval of an emergency purchase to amend the existing contract to add another $60k
    ii. Added South Clarifier to cleaning while crew is mobilized

The EOC approved a $63k T&M contract with Stewart Spreading in January 2026 to clean the North clarifier at the CSO plant. Years ago the clarifiers mechanism over torqued, and since, solids had built up in the tank and became too difficult for staff to clean ourselves. Over the course of the winter, the South Clarifier's mechanism also failed, leading to a similar situation. Operations staff was optimistic that the not-to-exceed amount of $63k was enough to clean both clarifiers, however, after starting the cleaning in October it became obvious it was not enough. Therefore, to save additional mobilization costs, the Authority sought emergency approval for an additional $60k to continue cleaning the South Clarifier. The final invoice came already, Matt

hasn't seen it yet, but it was conveyed to him that the entire amount was not needed, as it took half the amount of time to clean the South Clarifier than the North one. Matt believes the total was around $100k.

2. Capital Project Updates
    a. Intermediate Clarifier/Pump Station Rehabilitation
        i. Screw Covers, 2 of 3 to be installed by end of September
        ii. Submittals continue for review & approval
        iii. Crews onsite, electrical continues, roofing 9/21
        iv. Weirs do not have a slot, so looking into ways to adjust them
    b. Final Clarifiers
        i. Submittals are in process
        ii. Building Permit Fees
            1. Nearing $20k
    c. House Demo
        i. Contract has been issued to Donegal Services, Inc.
        ii. Fence erected
            1. GEFD still able to use
    d. Vehicle Replacement
        i. Ken Worth arrived 8/20, waiting for PW to prep
        ii. Explorer to arrive, waiting for PW to prep
    e. CSO Cleaning
        i. $60k amendment emergency approval to clean South clarifier
3. DRSCW Special Assessment Dues
    a. No NPDES Permits Issued to date/no 100% assurance NIP permit language will be "approved." Options presented to members:
        i. Pay 2026 dues within current fiscal year (budgeted for)
            1. DRSCW will reimburse if no deal is reached
            2. May cause auditing issues
        ii. Pay for both 2026 and 2027 dues next year
            1. Technically, the approved CY27 budget takes into account that CY26's dues were paid

    Due to the ongoing negotiations with the environmental action groups to release the NPDES permits in the DuPage River/Salt Creek watershed, special assessments for projects had not been collected since some agencies may have concerns paying forward for projects that may not be approved by IEPA. In order to stay on schedule with agencies budgets and not lose out on potential funds, DRSCW is polling agencies to see if it would preferred to continue making payments with the premise a refund would be issued if no agreement is made, or if the agencies can catch up on payments when an agreement is made (which should be imminent). Mr. Streicher recommends holding off payment until an agreement is reached to avoid any complications with audits if the DRSCW has to refund GWA. Staff is seeking input from the TAC on this subject. The TAC agreed with Mr. Streicher's recommendation.
4. MS4 Discussion
    a. New reporting requirements

    Mr. Hubsky asked Mr. Goldsmith how Lombard is handing the new MS4 requirements in regards to having to now inspect every Village owned facility's stormwater infrastructure. Mr. Goldsmith advised Mr. Hubsky to contact the Assistant PW Director at Lombard.
5. Pretreatment Fog Items
    a. Grease trap pump out delinquencies – notice letters sent:
        i. Shahi Banquets (Lombard) - resolved

ii. Kings Hall (Lombard)

b. New Industry – QC Finishers (metal finisher), 1000 N Main St., Lombard

i. Zero discharger

This item is just an FYI to Mr. Goldsmith that a couple food service establishments in Lombard were delinquent on grease trap pump outs (one of which has been resolved) and that a new industry moved into town that will require to be permitted through GWA.

6. REC Price Lock-in for CY26
   a. $24.60/REC (1 MW generated), sold in Maryland (higher than expected)
      i. CY25 = $30.50
      ii. CY24 = $35.50
   b. Results in ~ $ revenue through October 31st.
      i. ~$44k

With the renewable energy credit market dropping, the Authority locked in a rate to sell off the credits generated with the CHP when our financial advisor/broker recommended. We'll still continue to generate REC's throughout the remainder of the year, but the price is locked in now.

7. Website ADA Compliance
   a. Due by April 27, 2027 (since we serve >50,000)
      i. Proposal from existing webhost $8,640
         1. Includes 48 hours of "labor" to make existing PDF's ADA compliant
            a. Could require more
         2. Still will need a separate proposal outlining the recommended next steps and additional investment needed for "phase two."
         3. Paid $6,500 already to make website itself ADA compliant
      ii. Other option would be to go under VOGE webhost.
         1. Investigating costs
         2. Legality
         3. Advised that this would be difficult

   To comply with a new state law, the Authority's website will need to be ADA compliant by late April 2027, so discussions were started with the Authority's webhost. What was initially thought would be a low cost/low effort project was found to be more intricate due to the need to convert the existing pdf's, word documents, and other files uploaded manually by GWA staff to be ADA compliant. A discussion was held with Village of Glen Ellyn IT about options, and they were able to verify what GWA's webhost was proposing was reasonable and will be effective. It was determined it would be a much greater effort to combine efforts with the Village.

8. Annual Reviews/Merit Increases
   a. FYI for Carl

Mr. Goldsmith was aware that GWA was undergoing it's annual review process for staff members. Staff increases were discussed, which are not covered in public meeting minutes.

9. Old Business
   a. Personnel Discussion
      i. Job Ads
         1. Assistant Director

            Mr. Streicher informed the TAC that Mr. Dulceak announced his resignation with his last day being 11/27/26, as he was offered a better opportunity elsewhere. Mr. Streicher and Mr. Hubsky spoke about going back to the drawing board for this position, as since it's inception in 2016, there have been 4 different individuals in the position, with the longest tenured at 3 years.
         2. I&C Specialist
            a. Posted
         3. Lead Operator
            a. Posted
         4. Plant Operator
            a. Will post after lead operator is on board
         5. PT Operator
            a. Posted

            Mr. Streicher informed Mr. Goldsmith that one of GWA's tenured Part-Time Operators will be moving to Florida soon, so the Authority would like to advertise and train for this position before he is gone. This will

have minimal impacts to the budget since only 2 part time operators work at a time, so while there may be additional staff on board, no more than 2 will be working at a time.

Since the agenda was written, both the Lead Operator and the Part Time Operator job ads were posted. All these positions were appropriately budgeted for.

ii. Maintenance Superintendent return to work status

GWA's maintenance superintendent returned to work in October after being out on medical leave since early 2026

b. IDOT work at 56/53
   i. MH/pipe abandonment
      1. Use ILAM's contractor if under $5k
      2. Get second quote if above $5k
   ii. Remainder of work to be performed in CY27 (budgeted for)

During construction of the IDOT project at Rt. 56/53 it was found that the project planned on abandoning an existing GWA manhole (which IDOT was unaware it was GWA's), and since the manhole was within IDOT right of way, it's GWA's responsibility to pay to have it removed. Mr. Streicher got a quote from IDOT's contractor already performing work at the site, which was under $5k, so authorization was giving to proceed.

c. DGSD Regionalization
   i. Provided rough costs to accept flow based on ILAM agreement

Mr. Streicher met with Ms. Backhaus from Glen Ellyn Finance to learn more about how rates are structured for the portion of GWA's flow that is invoiced to Illinois American Water, and used that model to give an estimate to Downers Grove Sanitary District of what their rates would be.

d. RFQ for Biological Nutrient Removal Project Phase 1 sent 9/8/26.
   i. Due Date November 20, 2026
   ii. TAC to participate in scoring
      1. 1st or 2nd round of scoring?
   iii. Feedback on Village RFQ/RFP scoring processes
      1. Weighted scoring?
      2. Who's involved?

Mr. Streicher sought input from Mr. Hubsky and Mr. Goldsmith on their process for reviewing qualifications for consultants submitting on large projects to get insight on how GWA will perform the scoring.

e. Hidrostal Pump Issues
   i. Site visit 10/29 to cover electrical items

Hidrostal visited with Allen Bradely, the manufacturer of the variable frequency drive associated with the pump, and some adjustments were made to see if they would resolve the high temperature failures. Unfortunately, the pump then failed on a high temp alarm just a week later. Mr. Streicher is going to plead with Hidrostal to provide a new pump, as obviously, this one is not reliable and the reason cannot be determined.

f. Nissen Service Contract for CHP's
   i. Questions/comments sent back to Nissen, reviewing responses
      1. Unspecified term length (can be terminated at any time)
      2. Some undefined costs (CY increases for service rates, lodging rates, some materials, etc.)
         a. It would be difficult to seek approval for the entire "contract' upfront since many costs are unknown at this time.

i. Still seek competitive pricing before each service, potentially using Nissen, or just breaking contract and going with other service

3. Much greater warranty offered

ii. No updates

This discussion will be held soon now that GWA's maintenance superintendent has returned.

g. Odor issues

i. Minor issues in mid-October

Nothing of significance, Mr. Streicher just wanted to make the TAC aware that there had been several odor complaints in mid-October as weather remained nice. Fall is typically the most challenging time of year, so in addition to the nice weather/people being outside, there were periods it was more noticeable. Both neighbors seemed satisfied with the response they received.

h. Filling in old lagoons

i. RFP Development

1. No update

The Glen Ellyn Park District's contractor came and finished spreading the material they brought to help fill in the area back by the lagoons. Much more material is still needed to make any impacts.

i. VOL Sewer Use Ordinance modification

i. Replace reference to "Section 50.058(G)(2)" with "Section 50.060(I)" in 50.056(K)(2), as 50.058(G)(2) does not exist.

ii. 50.058(G)(2) was in SUO prior to changes made in 2019

j. Exhibits and language for Village/GWA Connection points at

i. Language in IGA's with other entities