

GLENBARD WASTEWATER AUTHORITY
Executive Oversight Committee
Agenda
September 14, 2026
8:00 a.m.
945 Bemis Road
Glen Ellyn, IL

1. Call to Order
2. Pledge of Allegiance
3. Roll Call
4. Public Comment
5. Consent Agenda – The following items are routine by the Executive Oversight Committee and will be approved with a single vote in the form listed below:

Motion the EOC to approve the following items including Payroll and Vouchers for the months of July and August of 2026 in the amount of \$1,706,561.74 (Trustee Christiansen).

- 5.1 Executive Oversight Committee Meeting Minutes:
July 13, 2026, EOC Meeting
- 5.2 Vouchers and Payroll Previously Reviewed:
Month of July and August 2026 – Trustee Christiansen
- 5.3 Request a motion for authorization to award a Facility Condition Assessment Services Agreement with Roth IAMS LLC in the amount of \$40,061

Through routine visual inspections, the Authority has identified that several of our aging buildings require exterior repair and restoration. Many of these facilities are not included in the current or planned capital improvement projects, creating a need to better understand their existing condition and future capital requirements. The Authority obtained pricing from Roth IAMS LLC, a nationally recognized facility assessment and asset management consulting firm. Roth IAMS is an awarded vendor under Sourcewell Contract No. 102424-RTH, allowing the Authority to procure these professional services through a competitively solicited cooperative purchasing contract.

The Authority recommends the Executive Oversight Committee motion to authorize approval to enter into an agreement with Roth IAMS per Quote #P26010-R in the amount of \$40,061.00. Funding for this purchase is available in the CY2026 Approved Budget, Fund 40-580140 (Infrastructure), which allocated \$45,000.00 for infrastructure improvements.

- 5.4 Request a motion to waive public bidding and award Donegal Services, LLC, for demolition of the Authority owned house at 1S659 Sunnybrook Road, Glen Ellyn, IL in the amount of \$38,000.

The Authority purchased the house/property adjacent to the main treatment plant at 1S659 Sunnybrook Road. The property was acquired to provide for any future needs, but at this time mainly is providing a buffer zone between the treatment plant and neighboring residents. The existing house on the site is vacant and now can be viewed as a liability to the Authority. A formal bid package was developed based off previous demolition bid packages put together by the Authority and was advertised with a publicly advertised bid opening of May 20, 2026. However, the Authority only received two bids, with the low bid being \$107,500, which was significantly higher than the \$60,000 budgeted amount and therefore requested the Executive Oversight Committee motion to reject the bids.

The low bidder provided feedback that the reason for the unusually high bid amount was due to the presence of asbestos in the home; therefore, the Authority contracted separately for the asbestos abatement at a much lower cost. Due to the Village of Glen Ellyn's recent success with simply obtaining quotes for a home demolition, instead of publicly advertising the bid opening again, the Authority sought quotes directly from 3 reputable demolition contractors.

After opening sealed proposals on September 1st, Donegal Services, LLC, came in with the lowest bid at \$38,000. Including the asbestos removal that has been completed, adequate funds remain for the completion of the demolition.

Therefore, the Authority is requesting a motion to waive public bidding and award Donegal Services, LLC, for demolition of the Authority owned house at 1S659 Sunnybrook Road, Glen Ellyn, IL in the amount of \$38,000.

- 5.5 Request a motion to waive the competitive bidding process per the purchasing policy C.1.a Professional Services and C.1.e. Single Source Purchases and authorize the approval of the USP Technologies proposed 3-year contract with a not-to-exceed amount of \$225,000 over the length of the contract.

After conducting a pilot study in 2020, the Authority has been contracting with USP Technologies for a "turnkey" solution for odor control at its main treatment facility. USP Technologies is a provider of peroxide-based technologies and full-service chemical treatment programs for municipal and industrial water and wastewater treatment applications that provide low-risk, value-added solutions to their customers. They have been in business for over 20 years and presently manage over 200 chemical applications that treat close to a cumulative one billion gallons. They provide either turn-key solutions, where they maintain and operate chemical dosing systems, or they can simply be the provider of the materials and technology which end users could own and operate.

With the previous contract expiring at the end of this year, a proposal was requested from USP to provide odor control services for another 3 years, starting in May 2027 and continuing through to April 30, 2030.

Therefore, due to the professional nature of the services and the lack of other providers, GWA, with the approval from the TAC, is respectfully requesting to waive the competitive bidding process per the purchasing policy C.1.a Professional Services and C.1.e. Single Source Purchases and is requesting EOC authorize the approval of the USP Technologies proposed 3-year contract with a not-to-exceed amount of \$225,000 over the length of the contract. This will come out of the budget 270-530440 Chemicals Fund, which has \$65,000 budgeted for hydrogen peroxide in the draft CY2027 budget, and will be budgeted appropriately for in future years.

6. CY2027 Draft Budget Presentation

The Technical Advisory Committee met with the Finance Directors for each Village and discussed the first draft of the CY2027 budget. The draft budget is seeing a 4.5% increase (\$439,448) over the CY2026 budget, with a 5.79% increase (\$339,437) in Operations and Maintenance, and a 2.5% increase (\$100,011) in Capital. The significant contributors to the increases in Operations and Maintenance are related to personnel adjustments at the Authority. Enclosed in this agenda packet are the pertinent sheets from the draft budget, along with a memo providing explanations for increases/decreases in the draft CY2027 budget over the approved CY2026 budget.

7. Discussion

7.1 Capital Project Updates

7.2 Pending EOC Action Items

7.2.1 3-Year Landscaping Contract

7.2.2 Recommendation of Approval of the CY2027 to the Full Board

7.2.3 Schedule Annual Full Board Meeting (hosted by Lombard)

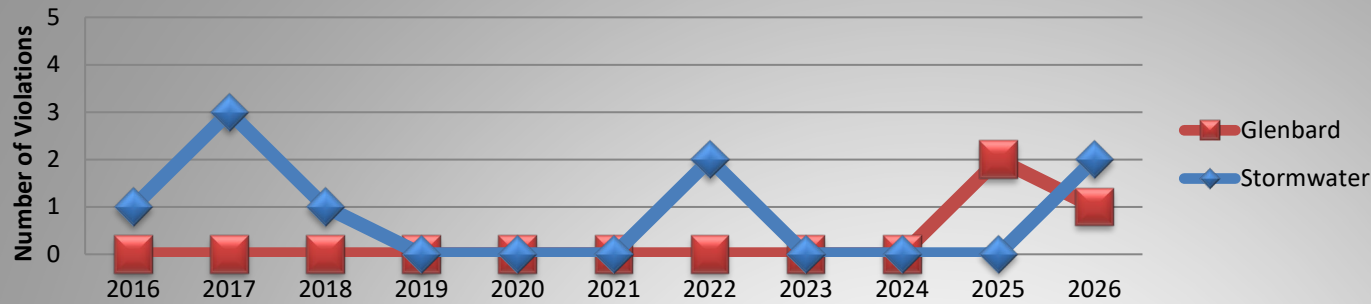
8. Other Business

8.1 Technical Advisory Committee Minutes

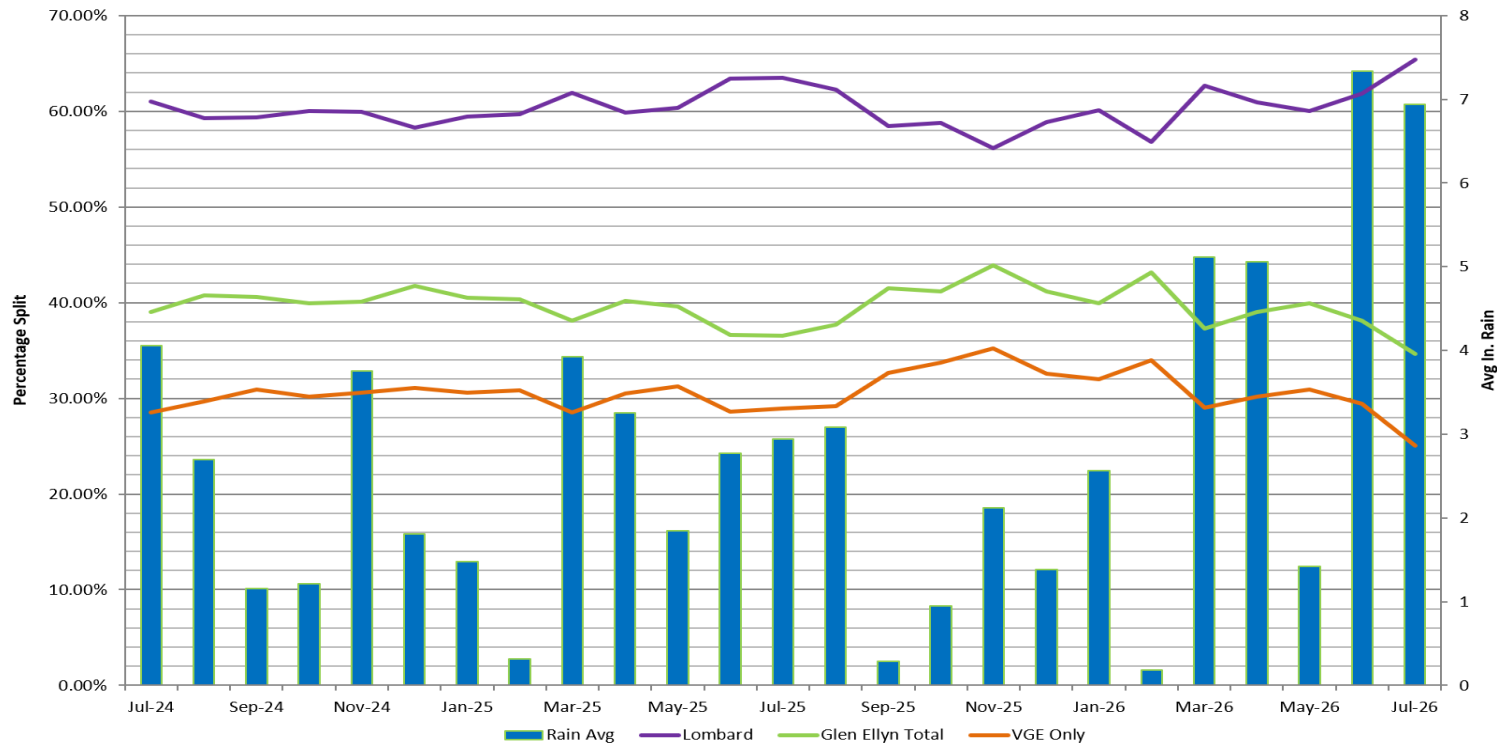
8.2 Other items

9. ***Next EOC Meeting*** –Next regularly scheduled EOC Meeting on ***Monday, October 12, 2026, at 8:00 a.m.***

NPDES Permit Violations



Flow Billing Comparison



Glenbard Plant:

184 Days: February 28, 2026 through August 31, 2026

Current excursion free operating record:

4,670 Days February 4, 2013 through November 18, 2025

Stormwater Facility:

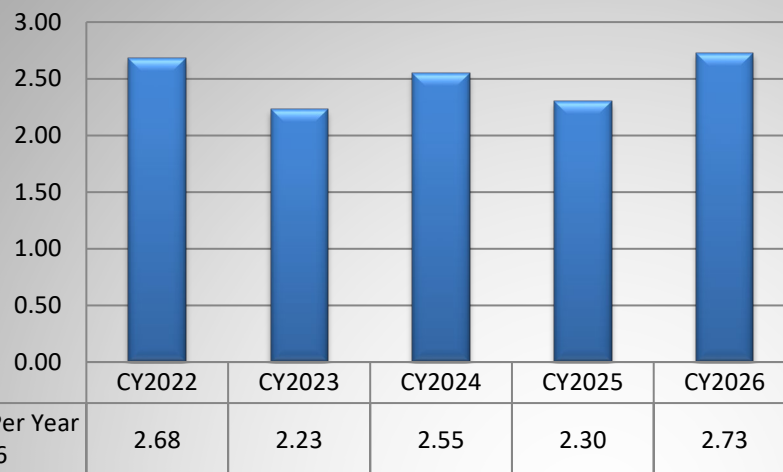
22 Days: August 9, 2026 through August 31, 2026

Current excursion free operating record:

1,143 Days July 11, 2009 through August 27, 2012

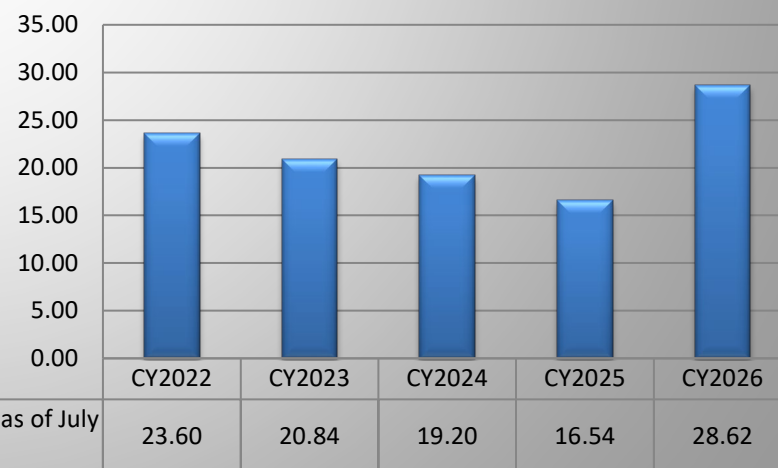


Billion Gallons Treated Per Year as of July 31, 2026



■ Billion Gallons Treated Per Year as of July 31, 2026

Total Rainfall in Inches as of July 31, 2026

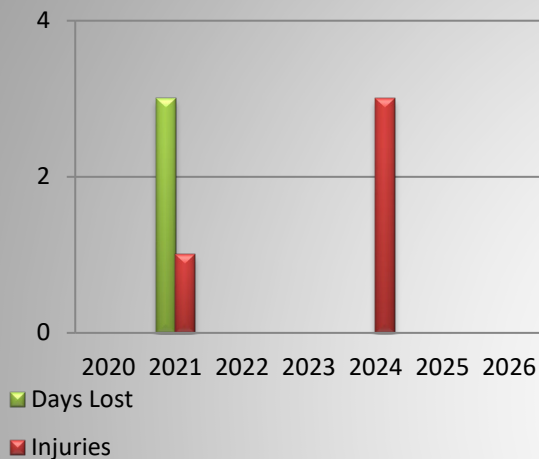


■ Total Rainfall in Inches as of July 31, 2026



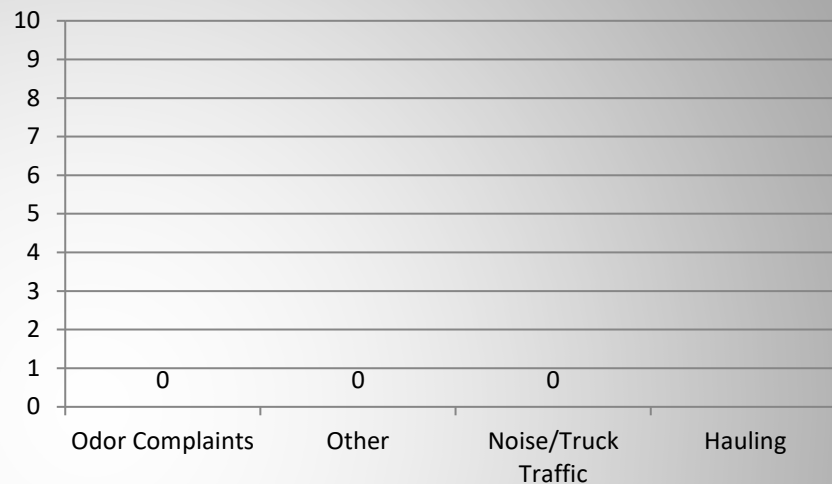
The Authority Key Performance Indicators Regarding Safety and Neighborhood Impacts

Injuries + Lost Time

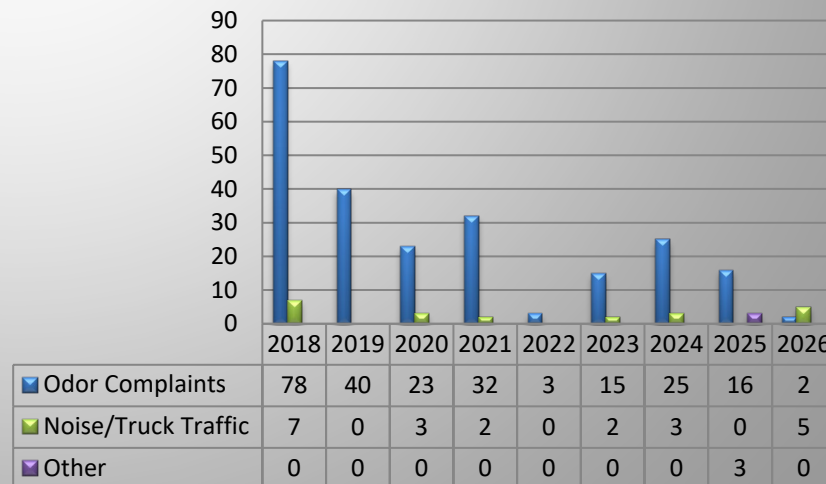


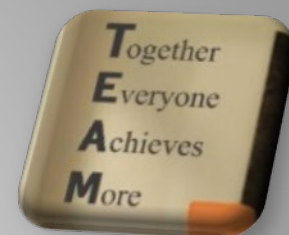
Year	2020	2021	2022	2023	2024	2025	2026
Injuries	0	1	0	0	3	0	0
Days Lost	0	3	0	0	0	0	0

June - August 2026

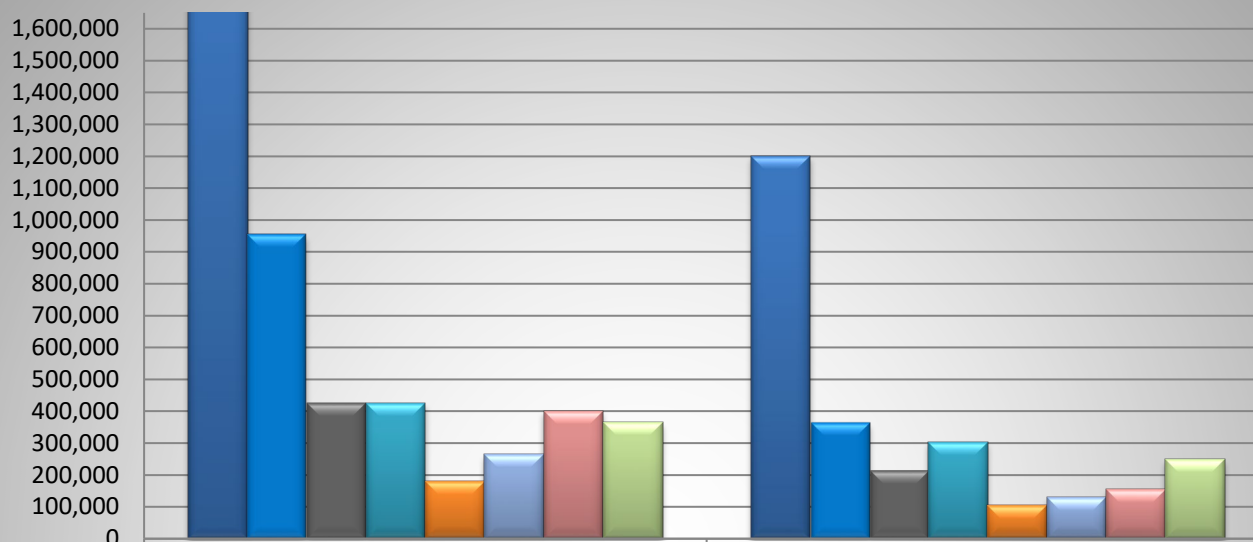


Annual Complaint Comparison





July 2026 O&M Expense \$ Reporting

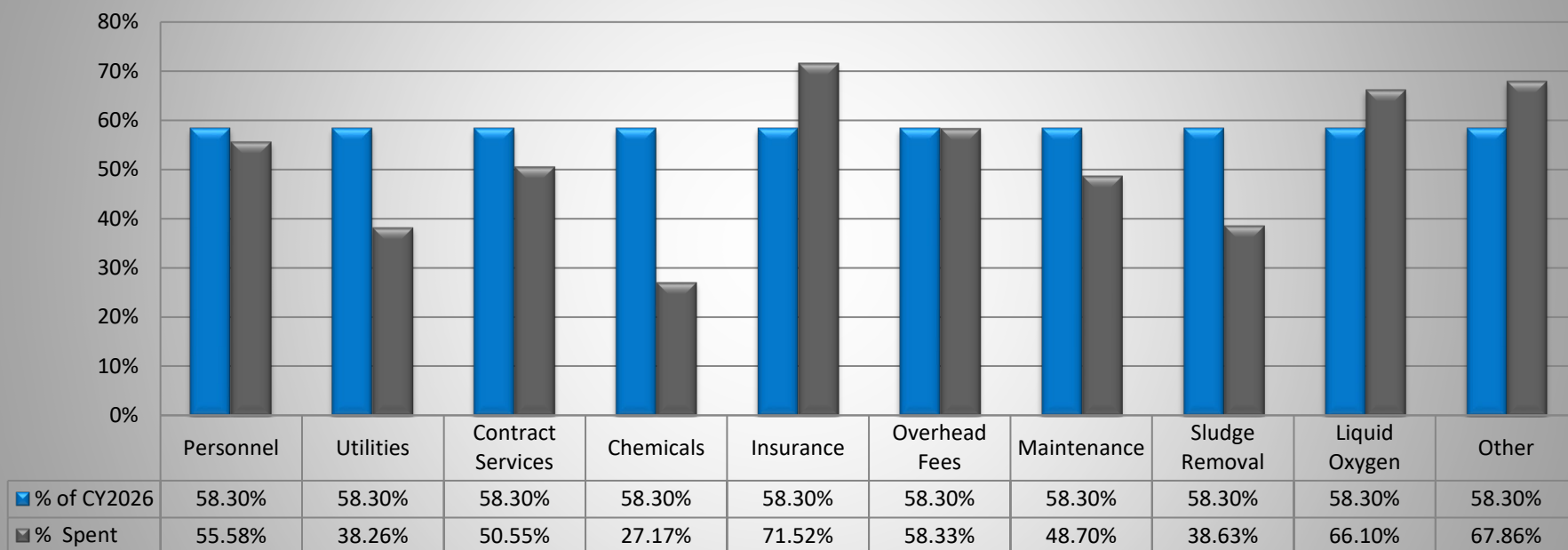


	CY2026 Budget	Spent Year to Date
Personnel	\$2,161,404	\$1,201,284
Utilities	\$953,720	\$364,859
Contract Services	\$424,084	\$214,367
Insurance	\$423,900	\$303,174
Overhead Fees	\$180,100	\$105,058
Maintenance	\$264,996	\$129,055
Sludge Removal	\$400,450	\$154,692
Other	\$365,418	\$247,956

	Personnel	Utilities	Contract Services	Chemicals	Insurance	Overhead Fees	Maintenance	Sludge Removal	Liquid Oxygen	Other
CY2026 Budget	\$2,161,404	\$953,720	\$424,084	\$289,000	\$423,900	\$180,100	\$264,996	\$400,450	\$395,850	\$365,418
Spent Year to Date	\$1,201,284	\$364,859	\$214,367	\$78,511	\$303,174	\$105,058	\$129,055	\$154,692	\$261,656	\$247,956
% of CY2026	58.30%	58.30%	58.30%	58.30%	58.30%	58.30%	58.30%	58.30%	58.30%	58.30%
% Spent	55.58%	38.26%	50.55%	27.17%	71.52%	58.33%	48.70%	38.63%	66.10%	67.86%



July 2026 O&M Expense % Reporting



Capital Project Updates

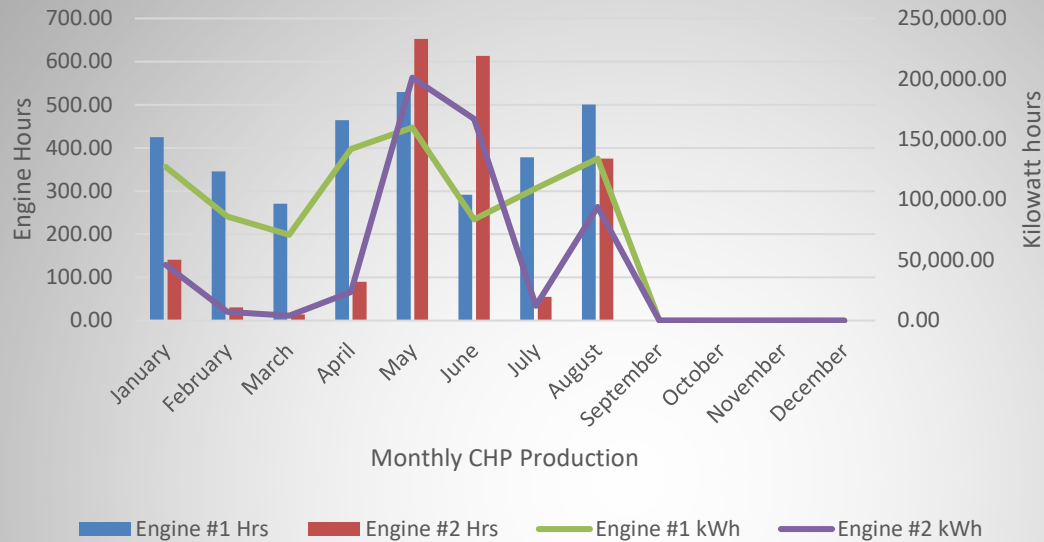


Description	Project Budget Amount	Spent to Date	Updates
Small Capital Projects	\$614,740	\$389,150	Updated 8/17/26
Plant Equipment Rehabilitation	\$553,700	\$558,032	Updated 8/17/26
Infrastructure	\$135,000	\$24,828	Updated 8/17/26
Rolling Stock	\$509,000	\$235,813	Updated 8/17/26
Primary Clarifier Improvements Engineering	\$411,600	\$409,806	PROJECT COMPLETE Updated 8/17/26
Primary Clarifier Improvements Construction	\$6,027,272	\$5,684,005	PROJECT COMPLETE Updated 8/17/26
Final Clarifier Design Build	\$8,725,000	\$631,330	Updated 8/17/26
Intermediate Pump Design Build	\$2,607,618	\$493,019	Updated 8/17/26

Combined Heat & Power Production Report



Road to Net Zero



Monthly CHP Production 2026 = \$0.07/kWh

	Engine #1 Hrs	Engine #2 Hrs	Engine #1 kWh	Engine #2 kWh	\$ Saved	% Electricity Generated
January	425.00	141.20	127,237.00	46,021.00	\$13,907.46	79%
February	345.90	30.40	86,108.00	7,225.00	\$7,491.86	67%
March	270.80	13.90	71,119.00	4,123.00	\$5,149.00	62%
April	464.50	89.70	142,078.00	23,686.00	\$11,343.64	78%
May	529.70	652.30	159,733.00	201,012.00	\$24,686.68	89%
June	291.90	613.40	83,808.00	166,873.00	\$17,154.72	84%
July	378.10	55.10	109,414.00	12,347.00	\$8,332.41	72%
August	500.70	375.60	133,979.00	94,078.00	\$15,606.51	83%



Return on Investment Monetary Breakdown

	RECS	HSW/FOG Gallons Received	HSW Tipping Fees	Elec Energy Produced @ \$ 0.09/kWh	Maintenance Costs	Total + or -	Target to meet 8.8 Year Repayment Schedule	Hit + or Miss -
Calendar Year 2025								
January		304,790	\$18,287.40	\$21,755.72	\$21,875.75	\$18,167.37	\$28,805.84	(10,638.47)
February		325,450	\$19,527.00	\$25,992.31		\$45,519.31	\$28,805.84	16,713.47
March		371,111	\$22,266.66	\$30,838.42	\$400.00	\$52,705.08	\$28,805.84	23,899.24
April		399,060	\$23,943.60	\$31,363.96	\$1,562.75	\$53,744.81	\$28,805.84	24,938.97
May		333,943	\$20,036.58	\$36,699.21		\$56,735.79	\$28,805.84	27,929.95
June	\$99,469.04	0	\$0.00	\$9,717.53		\$109,186.57	\$28,805.84	80,380.73
July		290,940	\$17,456.40	\$25,941.15		\$43,397.55	\$28,805.84	14,591.71
August		0	\$0.00	\$13,249.00		\$13,249.00	\$28,805.84	(15,556.85)
September		0	\$0.00	\$803.69	\$2,060.60	-\$1,256.91	\$28,805.84	(30,062.75)
October		180,713	\$10,842.78	\$24,566.40		\$35,409.18	\$28,805.84	6,603.34
November		261,907	\$15,714.42	\$34,996.58		\$50,711.00	\$28,805.84	21,905.15
December		292,918	\$17,575.08	\$767.11	\$676.00	\$17,666.19	\$28,805.84	(11,139.65)
Annual Totals	\$99,469.04	2,760,832	\$165,649.92	\$256,691.08	\$26,575.10	\$495,234.94		
Repayment Balance	\$1,362,917.78							
Annual Payback on Investment	\$303,437.51							
Current Return on Investment in Years	4.5							
	RECS	HSW/FOG Gallons Received	HSW Tipping Fees	Elec Energy Produced @ \$ 0.09/kWh	Maintenance Costs	Total + or -	Target to meet 8.8 Year Repayment Schedule	Hit + or Miss -
Calendar Year 2026								
January		116,400	\$6,984.00	\$13,907.46		\$20,891.46	\$28,805.84	(7,914.38)
February		0	\$0.00	\$7,491.86	\$615.05	\$6,876.81	\$28,805.84	(21,929.03)
March		0	\$0.00	\$5,149.00		\$5,149.00	\$28,805.84	(23,656.85)
April	\$33,170.94	167,055	\$11,693.85	\$11,343.64	\$1,358.75	\$54,849.68	\$28,805.84	26,043.84
May		183,150	\$12,820.50	\$24,686.68		\$37,507.18	\$28,805.84	8,701.33
June		168,100	\$11,767.00	\$17,154.72	\$3,671.11	\$25,250.61	\$28,805.84	(3,555.23)
July		57,100	\$3,997.00	\$8,332.41	\$46,712.50	-\$34,383.09	\$28,805.84	(63,188.94)
August			\$0.00	\$15,606.51	\$1,453.75	\$14,152.76	\$28,805.84	(14,653.09)
September			\$0.00	\$0.00		\$0.00	\$28,805.84	(28,805.84)
October			\$0.00	\$0.00		\$0.00	\$28,805.84	(28,805.84)
November			\$0.00	\$0.00		\$0.00	\$28,805.84	(28,805.84)
December			\$0.00	\$0.00		\$0.00	\$28,805.84	(28,805.84)
Annual Totals	\$33,170.94	691,805	\$47,262.35	\$103,672.28	\$53,811.16	\$130,294.41		
Repayment Balance	\$1,232,623.37							
Annual Payback on Investment	\$302,990.56							
Current Return on Investment in Years	4.1							

SECTION 5.0

CONSENT AGENDA

SECTION 5.1

MINUTES –

JULY 13, 2026

MEETING

GLENBARD WASTEWATER AUTHORITY
Executive Oversight Committee
Agenda
July 13, 2026
8:00 a.m.
945 Bemis Road
Glen Ellyn, IL

Members Present:

Anthony Puccio	President, Village of Lombard
Robert Bachner	Trustee, Village of Lombard
Kelli Christiansen	Trustee, Village of Glen Ellyn
Nicole Aranas	Village Manager, Village of Lombard
Mark Franz	Village Manager, Village of Glen Ellyn
Carl Goldsmith	Public Works Director, Village of Lombard
John Hubsky	Public Works Director, Village of Glen Ellyn

Others Present:

Matthew Streicher	Executive Director, GWA
Andrew Pakosta	Operations Superintendent, GWA
Daniella Martinez	Environmental Resources Coordinator, GWA
Gayle Lendabarker	Executive Assistant, GWA
Patrick Brankin	Finance Director, Village of Glen Ellyn
Amanda Scales	Auditor, Lauterbach & Amen

1. Call to Order at 8:00 a.m.
2. Pledge of Allegiance
3. Roll Call: President Puccio, Trustee Bachner, Trustee Christiansen, Ms. Aranas, Mr. Franz, Mr. Goldsmith and Mr. Hubsky, answered “Present”. President Burket was excused.
4. Public Comment
5. Consent Agenda – The following items are considered to be routine by the Executive Oversight Committee and will be approved with a single vote in the form listed below:

Motion the EOC to approve the following items including Payroll and Vouchers for the month of June of 2026 in the amount of \$677,087.63 (Trustee Christiansen).

Trustee Christiansen motioned and Mr. Goldsmith seconded the *MOTION* that the following items on the Consent Agenda be approved. President Puccio, Trustee Bachner, Trustee Christiansen, Ms. Aranas, Mr. Franz, Mr. Goldsmith and Mr. Hubsky responded “Aye” during a roll vote. The motion carried.

- 5.1 Executive Oversight Committee Meeting Minutes:
June 8, 2026, EOC Meeting
- 5.2 Vouchers and Payroll Previously Reviewed:
Month of June – Trustee Christiansen
- 5.3 Request a motion to for authorization to purchase and install new SCADA & LAN
Systems Servers with Enhanced Networks

The Glenbard Wastewater Authority presently employs, and is heavily dependent on, the operation of two distinct computer networks/systems, the business Local Area Network (LAN) and the Supervisory Control and Data Acquisition System (SCADA). The existing servers, replaced in June 2018, are presently at the end of their serviceable life. We are recommending replacement of the existing single LAN server and Primary & Secondary SCADA servers at this time. The implementation of replacement will be broken down into two distinct phases, that associated with the LAN Server, and that associated with the SCADA Servers, although there is heavy interdependence between systems.

Authority staff recommend utilizing the firm Enhanced Networks as a sole source provider and seeking a motion to waive competitive bidding and authorize approval of \$142,974.41 for the purchase and installation of the servers. Funds for this replacement were included in the approved CY2026 Budget Fund 40-580120 Small Capital Improvement-Server Replacements (SCADA1&2, Virtual Host) line item in the amount of \$100,000 (an excess of \$263,896.12 remains). Although this is over the budgeted amount, adequate funds remain in Fund 40 due to the overbudgeting for rolling stock replacements. The \$100,000 budgetary amount was estimated based off the cost of the previous purchase and installation of servers in 2018; however, the current market for electronics has been greatly influenced by the surge in data center construction creating shortages/high prices for the components utilized in servers.

- 5.4 Request a motion to authorize the approval of SCADA system migration and updates with BN controls.

Following the replacement of the Local Area Network (LAN) and SCADA Servers, is the task of migrating and upgrading the various existing softwares/firmwares of the SCADA System i.e. Human Machine Interface (HMI), Historical Collection & Archiving, Alarm Notification, PLC's, etc., to the newly commissioned SCADA Servers. This work is highly specialized in nature and limited to a select few integrators in our area that have the knowledge and experience to perform. We have been using one of those vendors as our primary integrator for a number of years, but as time has gone by, their responsiveness has fallen to an unacceptable level. With that in mind we have reached out to BN Controls, located in Saint Charles, IL to quote this migration effort. David Green, the Senior Automation Architect at BN Controls has many years of performing this type of work as both a private and public

sector integrator. Based on his proven experience, we are confident in recommending the migration effort to BN Controls.

Authority staff recommend a motion to authorize the firm BN Controls as a sole source provider, and seek a Waiver of Bids, in total amount of \$37,835.00 for the SCADA System Migration and Upgrade. Funds for this replacement were included in the CY-2026 Budget Fund 40-580120 Small Capital Improvement-Server Replacements (SCADA1&2, Virtual Host) line item in the amount of \$100,000 (an excess of \$220,921.71 remains providing item 5.3 is approved).

6. Request a motion to approve the CY2025 Audit

Attached are the Annual Audited Financial Statements for the Glenbard Wastewater Authority for the fiscal year ended December 31, 2025. Financial highlights for the Authority's fiscal year 2025 (FY2025) are presented on pages 6-7 of the report. A complete narrative summary of the Authority's operations and financial position is found in Management's Discussion and Analysis on pages 4-14. Village of Glen Ellyn Finance Director will present highlights of the financial report during the EOC meeting and a representative from the Authority's auditing firm Lauterbach & Amen, LLP, will present the auditor's opinion. The Authority again received an unmodified audit opinion from the auditing firm, Lauterbach & Amen LLP, which is the highest and best opinion.

Operating Fund Surplus

The Operating Fund Surplus before the long-term pension adjustment was \$561,314. We annually adjust the partners' contributions to match expenses. Using this measure, the Village of Lombard is owed \$282,419 and Glen Ellyn is owed \$278,895 for the fiscal year ended December 31, 2025.

As of December 31, 2025, the Authority's working cash was 31.8% of operating expenses, or \$344,625 above the minimum 25% as set in the current intergovernmental agreement. A complete schedule detailing the working cash calculation may be found in the notes to the financial statements (page 33-34).

The operating surplus may be either rebated back to each community or may be distributed to the Capital Fund. In the past, the operating surplus has been distributed to the Capital Fund to be used for either specific projects or to offset future Capital Fund rate increases to both Villages. Because the excess working cash amount of \$344,625 was below the operating surplus of \$561,314, only \$344,625 is available to be transferred to the Capital Fund. This leaves \$216,689 in the operating fund to be transferred in future years when excess working cash is available.

Other Communications:

There are two other communications that are included as attachments to this memo.

SAS114 Letter: This letter is a required communication between the auditors and those charged with governance. It highlights certain areas that auditors are required to disclose each year to those charged with governance.

Management Letter: This letter only highlights forthcoming accounting standards for the coming year. There are no internal control matters reported in the letter.

Patrick Brankin, Village of Glen Ellyn Finance Director, and Amanda Scales, from Lauterbach & Amen, presented the results of GWA's December 2025 Financial Audit, reporting that there no significant issues found with the financial policies and procedures being used.

Proposed Action Items:

Motion to accept the Audited Financial Statements of the Glenbard Wastewater Authority for the fiscal year ended December 31, 2025, and to forward the audit report to the full Authority Board for final approval at the next annual meeting.

Mr. Franz motioned, and Trustee Bachner seconded the acceptance of the Audited Financial Statements for the Glenbard Wastewater Authority for the fiscal year ended December 31, 2025, and to forward the audit report to the Full Authority Board for final approval at the next annual meeting. President Puccio, Trustee Bachner, Trustee Christiansen, Ms. Aranas, Mr. Franz, Mr. Goldsmith and Mr. Hubsky responded "Aye" during a roll vote. The motion carried.

Motion to allocate the 2025 operating surplus of \$344,625 to the Capital Fund.

Mr. Franz motioned, and Mr. Hubsky seconded the motion to allocate the 2025 operating surplus of \$344,625 to the Capital Fund. President Puccio, Trustee Bachner, Trustee Christiansen, Ms. Aranas, Mr. Franz, Mr. Niehaus, Mr. Goldsmith and Mr. Hubsky responded "Aye" during a roll vote. The motion carried.

7. Request a motion to award a one-year extension for auditing services with Lauterbach & Amen for a not to exceed amount of \$19,200 for the CY2026 audit (to be invoiced in 2027).

In 2015 the Village of Glen Ellyn Board selected Lauterbach & Amen through a request for proposal process subject to annual approval by the Village Board. Due to the Village of Glen Ellyn's role as the Authority's lead agency, with Finance being one of their areas of responsibility, the Authority moved forward with using Lauterbach & Amen as well. Village staff are pleased with the service and quality of the audits completed for the previous fiscal years. Additionally, maintaining the current audit firm will provide for continuity in the audit process.

The Village of Glen Ellyn recently approved a one-year extension with Lauterbach & Amen at their June 22, 2026, Board Meeting, with the goal of performing an official request for proposals process for auditing services in the future for both the Authority and Village of Glen Ellyn audits.

Although this item is within the approval limits of the Village of Glen Ellyn Manager, the request is on behalf of the Village of Glen Ellyn Finance Department, and therefore, it is deemed appropriate for the Executive Oversight Committee to motion approval.

Staff request the Executive Oversight Committee motion to approve a one-year renewal for audit services with Lauterbach & Amen for a not to exceed amount of \$19,200 for the CY2026 Audit (to be invoiced in 2027).

Mr. Goldsmith motioned and Trustee Christiansen seconded the *MOTION to approve a one-year renewal for audit services with Lauterbach & Amen for a not to exceed amount of \$19,200 for the CY2026 Audit (to be invoiced in 2027)* President Puccio, Trustee Bachner, Trustee Christiansen, Ms. Aranas, Mr. Franz, Mr. Goldsmith and Mr. Hubsky responded “Aye” during a roll vote. The motion carried.

- 8.0 Request a motion to approve the intergovernmental lease agreement between the Village of Glen Ellyn, Village of Lombard, the Glenbard Wastewater Authority

The Village of Glen Ellyn and the Village of Lombard have been working collaboratively to explore the development of a joint fire service training facility to serve the needs of both communities. The proposed training tower would be constructed on property owned by the Village of Lombard and currently operated by the Glenbard Wastewater Authority (GWA) at its Combined Sewer Overflow (CSO) Facility, also known as the Excess Flow Treatment Facility, located at 601 Hill Avenue in Lombard, Illinois.

To facilitate the project, a draft Intergovernmental Agreement (IGA) was reviewed by representatives of all three entities and brought to the June 8, 2026, Executive Oversight Meeting for discussion. After incorporation of feedback received, the agreement was reviewed again by the Glenbard Wastewater Authority and Village of Lombard and will subsequently be presented for consideration and approval of both the Village of Lombard Board and the Village of Glen Ellyn Board.

Prior to bringing it for approval at to each respective Village boards, staff are seeking approval from the Executive Oversight Committee.

Motion to enter into the Intergovernmental Lease Agreement Between the Village of Glen Ellyn, the Village of Lombard, and the Glenbard Wastewater Authority for the construction and use of a Fire Training Facility at the Combined Sewer Outfall Facility Located at 601 Hill Avenue, Lombard, IL 60148.

Trustee Bachner motioned and Mr. Goldsmith seconded the *MOTION to enter into the Intergovernmental Lease Agreement between the Village of Glen Ellyn, The Village of Lombard and the Glenbard Wastewater Authority for the construction and use of a Fire Training Facility at the Combined Sewer Outfall Facility Located at 601 Hill Avenue, Lombard, IL 60148. President Puccio, Trustee Bachner, Ms. Aranas, Mr. Franz, Mr. Goldsmith and Mr. Hubsby responded “Aye” during a roll vote. Trustee Christiansen recused herself from the vote as her husband is a firefighter with the Village of Glen Ellyn. The motion carried.*

9.0 Discussion

9.1 Capital Project Updates

9.2 IEPA Solar Grant Update

As previously communicated to the Executive Oversight Committee, the Authority applied to the Resilient Energy for Wastewater Infrastructure (REWI) Grant Program for a \$1.2M grant to construct a 1-megawatt solar field with battery storage. Grant recipients were announced on June 26, 2026, and unfortunately, the Authority was not selected. Without the \$1.2M grant, the overall return on investment for the project was considerably longer, and therefore, the Authority does not recommend pursuing a solar project until grant dollars or other forms of rebate can provide supplemental funding.

9.3 “Front of the meter” Battery Storage Lease Agreement

In early June the Authority was approached with an opportunity to lease land for the purposes of “front-of-the-meter battery energy storage,” as a parcel that the Authority’s treatment plant resides on was identified as a potential site by a developer. Forefront Power is offering a favorable opportunity on approximately 4,400 square feet of land located on Parcel 0524301007, which is the parcel that the Primary Clarifiers and surrounding vacant land sit on.

The Authority’s legal representation has reviewed the proposed lease agreement template and provided feedback, with minimal comments that would prevent the Authority from moving forward. However, since the parcel is owned by the Village of Glen Ellyn, their attorney is currently reviewing the agreement as well. Ultimately, the decision to move forward would be at the discretion of the Village of Glen Ellyn’s Board of Trustees, but Authority staff and the Technical Advisory Committee believe it is important to communicate this information to the Executive Oversight Committee.

Mr. Franz asked what the unit would look like. Mr. Streicher showed a picture on the screen. Mr. Streicher noted that Tesla would most likely be the manufacturer of the battery units; and advised that he was going to reach out to several other communities who have had the units installed and see if they encountered any push-

back from the community members because of the Tesla name. Mr. Streicher added that the locations on the property that he recommended are quite visible and feels that landscaping can be used to screen the units.

Mr. Goldsmith asked if a zoning variance would be needed. Mr. Streicher advised that he was not sure and planned to investigate the topic for future knowledge. Mr. Goldsmith noted that if there are concerns about the public fighting the installation, it would be beneficial to avoid having a zoning hearing on the matter.

Trustee Christiansen asked if the neighbors would be notified of the project. Mr. Franz advised they would only be notified if there are any zoning issues.

Mr. Hubsy noted that the responsibility for zoning permits is on the contractor.

9.4 Request for Qualifications for Phase 1 of the Authority's Biological Nutrient Improvements Project

The most recent facility planning study for the Authority was completed in 2024 and focused on addressing future nutrient regulations that the Authority will be mandated to follow beginning in 2040. Currently, the existing treatment process, a high purity oxygen activated sludge process, does not have the ability to perform nutrient removal to a low enough level to meet the future regulations. After an extensive study of the Authority's influent characteristics, the study determined that an extended aeration process would be needed, which would require the construction of an entirely new treatment process at the Authority. The findings of the facility planning study were presented at the June 16, 2025, Executive Oversight Committee Meeting (EOC).

Due to the extensive planning, design stages, and construction phasing that will be needed, the Authority's capital plan called for preliminary design for the project to begin in CY2027, followed by a multi-year design, and ultimately a multi-year phased construction project. To begin this process, the Authority intends to send out a request for qualifications to its shortlisted firms in the fall of 2026 for Phase 1, preliminary design of the project to begin in 2027.

No approval is being requested from the EOC at this time; however, Authority staff and the Technical Advisory Committee believe it is important to communicate this information to the EOC, as the Authority has roughly \$2 million budgeted for this design work in CY2027 and will ultimately be seeking the EOC's approval on the agreement with the selected design firm.

Mr. Franz asked if there are any engineering firms, not on the short list who have experience with this type of project. Mr. Streicher advised that there could be. Mr. Franz stated that looking at firms outside of the short list should be done. Mr. Streicher advised that he will investigate other engineering firms who might have the level of needed experience and who are familiar with the region; especially as GWA

is part of the DuPage River Salt Creek Work Group and the conditions we have for meeting the limits are unique.

9.5 Downers Grove Sanitary District Regionalization Study

In early 2026 the Authority was approached by Downers Grove Sanitary District (DGSD), a neighboring wastewater treatment facility, regarding the potential to regionalize wastewater treatment services. Much like the Authority, DGSD is facing large capital costs to upgrade their facility to treat for future nutrient regulations, however, many other portions of their treatment plant and process also require upgrading and rehabilitation. DGSD's most recent facility planning study predicts they will need over \$240M in improvements at their treatment facility to make process improvements and meet future nutrient limits. This prompted their Board of Trustees to seek a study to determine whether it would be more feasible to perform the improvements or abandon their main treatment facility and send flow to other facilities. DGSD's General Manager reached out to the District's three neighboring facilities, DuPage County Green Valley, Flagg Creek Water Reclamation District, and Glenbard Wastewater Authority requesting information determining the facilities interest and willingness to participate in a regionalization study to determine feasibility of sending DGSD's flow to one neighboring facility or a combination of all three.

No approval is being requested; however, Authority staff and the Technical Advisory Committee believe it is important to communicate this information to the Executive Oversight Committee.

Mr. Franz asked where Green Valley is located. Mr. Streicher advised it is near the intersection of 75th Street and Route 53.

9.6 Utility of the Future

On June 22nd, 2026, the Glenbard Wastewater Authority was notified that it will be recognized again as a Utility of the Future Today at a ceremony at the Water Environment Federation Technical Conference in New Orleans, LA, on September 29, 2026. The Utility of the Future Today Recognition Program is a collaborative effort by the National Association of Clean Water Agencies (NACWA), The Water Environment Federation (WEF), the Water Research Foundation (WRF), WaterReuse Association, and the U.S. Water Alliance — with input from the U.S. Environmental Protection Agency (EPA) and the Department of Energy (DOE).

The Utility of the Future Today Recognition Program seeks to reach deeply into the water sector to form and motivate a community of like-minded water utilities engaged in advancing resource efficiency and recovery, developing proactive relationships with stakeholders, and establishing resilient, sustainable, and livable communities. Since the program was launched in 2016, more than 200 utilities have been

recognized. This is the fourth consecutive time the Authority has been recognized by this program (recognitions are given on a 3-year basis).

9.7 Pending EOC Action Items

9.7.1 CY2027 Budget

9.7.1.1 Over hire for Electrical Superintendent position

9.7.1.2 Additional Operator position being requested

9.7.2 3-Year Agreement for Landscape Services (to begin in CY27)

9.7.3 3-Year Agreement for Supply, Delivery, and Feed of Hydrogen Peroxide

10.0 Other Business

10.1 Technical Advisory Committee Minutes

10.2 Other items

Mr. Streicher took a moment to commend GWA staff for their performance over the July 4th weekend handling the multiple rain events. Mr. Streicher did advise that due to the volume, the CSO plant did experience a fecal excursion on Sunday morning, through no fault of staff; which will be reported to the IEPA as required. Mr. Streicher added that in addition, a sewer overflow will be reported to the IEPA due to a primary clarifier overflowing fortunately, the overflow was contained within the plant drains and was carried back to the head of the plant for processing.

11.0 Next EOC Meeting –Next regularly scheduled EOC Meeting on **Monday, July 13, 2026, at 8:00 a.m.**

Mr. Streicher noted that he did not anticipate the need for an August meeting but does anticipate a September meeting at which the CY2027 draft budget will be presented for review.

Mr. Franz asked about the status on the demolition of the house adjacent to the main plant. Mr. Streicher advised that, following what the Village of Glen Ellyn did with the house of Butterfield Road, GWA will seek three (3) quotes from the same companies that Glen Ellyn did as it seems that the pricing was more favorable. Mr. Streicher added that after receiving feedback from the lowest bidder indicating that the reason for the price being so high was due to the asbestos removal. Mr. Streicher noted that when GWA sought quotes for the removal the pricing came in around \$9,500; therefore, GWA will most likely look to perform this work before seeking quotes for the demo work. Mr. Streicher stated that the goal is to still complete this project before the end of the year.

Mr. Franz asked if GWA owned the grey house across the street. Mr. Streicher advised GWA does not. Mr. Franz clarified that the only demo work to be done is the house next door. Mr. Streicher confirmed it was.

President Puccio called for a Motion to Adjourn, Trustee Christiansen motioned and Mr. Franz seconded the MOTION to adjourn the July 13, 2026, EOC Committee. President Puccio, called for a verbal all in favor and all responded “Aye”.

Meeting was adjourned at 8:28 a.m.

Submitted by:

Gayle A. Lendabarker
GWA Executive Assistant

SECTION 5.2

VOUCHER REPORTS

JULY AND AUGUST 2026

GLENBARD WASTEWATER AUTHORITY
APPROVAL OF VOUCHERS
For the meeting in September, 2026

EXPENDITURES:	Check Date	Paid Amount			
Accounts Payable Warrant 0726-1		\$ 195,949.70			
Accounts Payable Warrant 0726-2		\$ 168,163.35			
Accounts Payable Warrant 0726-3		\$ 6,338.18	\$ 3,169.09	doubled due to GE pmt	
Accounts Payable Warrant 0826-1		\$ 773,603.67			
Accounts Payable Warrant 0826-2		\$ 285,423.07			
Accounts Payable Warrant 0826-3		\$ 13,221.04	\$ 6,610.52	doubled due to GE pmt	
		\$ -			
		\$ 1,442,699.01			\$ 1,442,699.01

PAYROLL EXPENDITURES:	July 10, 2026	July 24, 2026	August 7, 2026	August 21, 2026
Net Employee Payroll Checks	\$ 45,059.01	\$ 46,303.91	\$ 45,362.47	\$ 44,577.63

Employee & Employer Payroll Deductions:

Employee Deductions*	\$ 25,332.17	\$ 26,004.02	\$ 25,467.13	\$ 25,034.10	
IMRF - Employer contribution	\$ 3,479.80	\$ 3,593.06	\$ 3,509.09	\$ 3,464.25	
Social Security/Medicare Tax Withheld - Employer portion	\$ 5,127.41	\$ 5,285.53	\$ 5,183.89	\$ 5,079.26	
Total Payroll	\$ 78,998.39	\$ 81,186.52	\$ 79,522.58	\$ 78,155.24	\$ 317,862.73

GRAND TOTAL **\$ 1,760,561.74**

* Employee deductions include contributions for pensions, health insurance, union dues and other employee directed deductions such as tax withholdings, 457 & 125 plan contributions and supplemental life insurance.

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
2 AAREN PEST CONTROL, INC.										
43831		07/20/2026		0726-2	964407	150.00	07/31/2026	INV	PD	MONTHLY PEST CONTROL-JUL
47 CINTAS CORPORATION #769										
4275481017		07/13/2026		0726-2	964414	200.03	07/31/2026	INV	PD	#14944758-MAINT SHOP TOWE
4278475503		08/10/2026		0826-1	964449	200.03	08/15/2026	INV	PD	#14944758-MAINT SHOP TOWE
						400.06				
50 COMMONWEALTH EDISON COMPANY										
0923736000AUG2026		08/14/2026		0826-2	964499	43.36	08/31/2026	INV	PD	#0923736000-CHAPEL CT ELE
0923736000JUL2026		07/16/2026		0726-2	964421	43.33	07/31/2026	INV	PD	#0923736000-CHAPEL ELECTR
3708243000AUG2026		08/18/2026		0826-2	964497	3,712.50	08/31/2026	INV	PD	#3708243000-CSO ELECTRIC
3708243000JUL2026		07/20/2026		0726-2	964420	2,468.59	07/31/2026	INV	PD	#3708243000-CSO ELECTRIC
3749057000JUN2026		07/10/2026		0726-2	964417	48.68	07/31/2026	INV	PD	#3749057000-ELECTRICAL US
3749057000JUNJUL2026		08/11/2026		0826-2	964496	46.88	08/31/2026	INV	PD	3749057000-HICKORY-ELECTR
47884791222JL2026		08/03/2026		0826-1	964452	43.49	08/15/2026	INV	PD	#4788491222-SUNNYBROOK EL
4788491222JUL2026		07/02/2026		0726-2	964416	43.21	07/31/2026	INV	PD	#4788491222-ELECTRIC USAG
6815354000AUG2026		08/14/2026		0826-2	964500	1,463.04	08/31/2026	INV	PD	#6815354000-VVLS ELECTRIC
6815354000JUNJUL2026		07/17/2026		0726-2	964419	1,766.68	07/31/2026	INV	PD	#6815354000-VVLS ELECTRIC
6890552000AUG2026		08/18/2026		0826-2	964498	2,054.44	08/31/2026	INV	PD	#6890552000-ST CHAS LS EL
6890552000JUNJUL2026		07/16/2026		0726-2	964418	2,946.94	07/31/2026	INV	PD	#6890552000-ST CHAS. ELEC
						14,681.14				
62 PADDOCK PUBLICATIONS, INC										
387397		08/10/2026		0826-2	964503	131.10	08/31/2026	INV	PD	#112117-BID NOTICE LEGAL
97 FIRST ENVIRONMENTAL LABORATORIES, INC.										
200169		06/28/2026		0726-1	964378	798.60	07/15/2026	INV	PD	LAB SVCS-JUN 2026
107 GASVODA & ASSOCIATES, INC.										
111760		07/14/2026		0726-2	964428	86.30	07/31/2026	INV	PD	MAINTENANCE PARTS - JUL 2
116 GRAYBAR ELECTRIC COMPANY INC										
9353941513		07/17/2026		0726-2	964429	8,153.36	07/31/2026	INV	PD	#119537-LED LIGHTING UNIT
119 HACH COMPANY										
15094765		07/22/2026		0726-2	964430	485.00	07/31/2026	INV	PD	#071607-ELECTRICAL SUPPLI
124 HOME DEPOT USA, INC										
2020766		07/23/2026		0726-2	964431	199.00	07/31/2026	INV	PD	#7114-ELECTRICAL TOOLS -
3044864		07/22/2026		0726-2	964431	141.32	07/31/2026	INV	PD	#7114-MAINT SUPPLIES - JU
32814		08/05/2026		0826-3		368.99	08/05/2026	INV	PD	ELECTRICAL SUPPLIES - JUL
3610186		07/02/2026		0726-1	964384	93.88	07/15/2026	INV	PD	#7114-MINAT SUPPLIES - JU
42998		06/25/2026		0726-1	964384	118.02	07/15/2026	INV	PD	#7114-MAINT SUPPLIES - JU
5024791		07/10/2026		0726-2	964431	327.68	07/31/2026	INV	PD	#7114-ELECTRICAL SUPPLIE

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
7021123		07/28/2026		0826-1	964463	60.43	08/15/2026	INV	PD	#7114-ELECTRICAL SUPPLIES
8512595		08/05/2026		0826-2	964509	12.48	08/31/2026	INV	PD	#7114-PLUMBING PARTS - AU
8512768		08/06/2026		0826-2	964509	23.07	08/31/2026	INV	PD	#7114-ELECTRICAL SUPPLIES
8623973		08/06/2026		0826-2	964509	77.92	08/31/2026	INV	PD	#7114-MAINT SUPPLIES - AU
9040868		08/05/2026		0826-2	964509	116.01	08/31/2026	INV	PD	#7114-MAINT-BUILD/GROUND
9200399		08/05/2026		0826-2	964509	-10.78	08/05/2026	CRM	PD	#7114-CREDIT FOR RETURNED
9512591		08/05/2026		0826-2	964509	7.62	08/31/2026	INV	PD	#7114-MAINT PLUMBING PART
9524575		06/26/2026		0726-1	964384	161.70	07/15/2026	INV	PD	#7114-OPERATIONS SUPPLIES
9623725		08/05/2026		0826-2	964509	33.24	08/31/2026	INV	PD	#7114-MAINT-PLUMBING SUPP
						1,730.58				
157 LEN'S ACE HARDWARE, INC.										
120004/3		06/24/2026		0726-1	964390	51.08	06/30/2026	INV	PD	#331050-OPS SUPPLIES - JU
120064/3		07/02/2026		0726-1	964390	83.06	07/15/2026	INV	PD	#331050-OPS SUPPLIES - JU
120091/3		07/07/2026		0726-1	964390	10.08	07/15/2026	INV	PD	#331050-OPERATIONS SUPPLI
120102/3		07/08/2026		0726-1	964390	15.99	07/15/2026	INV	PD	#331050-OPERATIONS SUPPLI
120143/3		07/14/2026		0726-2	964438	89.56	07/31/2026	INV	PD	#331050-OPS SUPPLIES - JU
120150/3		07/15/2026		0726-2	964438	84.77	07/31/2026	INV	PD	#331050-OPS SUPPLIES - JU
120241/3		07/28/2026		0826-1	964468	15.96	08/15/2026	INV	PD	#331050-OPS SUPPLIES - JU
120289/3		08/03/2026		0826-1	964468	47.99	08/15/2026	INV	PD	#331050-OPS SUPPLIES - AU
120307/3		08/04/2026		0826-1	964468	15.99	08/15/2026	INV	PD	#331050-MAINT SUPPLIES -A
120360/3		08/12/2026		0826-2	964513	43.99	08/31/2026	INV	PD	#331050-OPS SUPPLIES - AU
120399/3		08/18/2026		0826-2	964513	23.98	08/31/2026	INV	PD	#331050-OPS SUPPLIES - AU
120451/3		08/25/2026		0826-2	964513	27.99	08/31/2026	INV	PD	#331050-OPS SUPPLIES - AU
						510.44				
185 KONICA MINOLTA BUSINESS SOLUTIONS INC										
508865072		06/29/2026		0726-1	964387	100.00	07/15/2026	INV	PD	#146316-COPIER USAGE JULY
509412160		07/30/2026		0826-1	964466	100.00	08/15/2026	INV	PD	#146316-COPIER USAGE - AU
						200.00				
188 MOTION INDUSTRIES INC										
IL10-00825743		08/04/2026		0826-1	964472	295.12	08/15/2026	INV	PD	#80514201-MAINT PUMP PART
IL10-00826279		08/14/2026		0826-2	964514	273.85	08/31/2026	INV	PD	#80514201-MAINT PARTS - A
IL10-00826329		08/17/2026		0826-2	964514	1,494.50	08/31/2026	INV	PD	#80514201-MAINT PARTS - A
IL10-00826401		08/18/2026		0826-2	964514	525.29	08/31/2026	INV	PD	#80514201-MAINT PARTS - A
IL10-00826522		08/20/2026		0826-2	964514	238.36	08/31/2026	INV	PD	#80514201-MAINT PARTS - A
						2,827.12				
206 NORTHERN ILLINOIS GAS COMPANY										
98515851800JUL2026		08/07/2026		0826-1	964474	22.96	08/15/2026	INV	PD	#98515851800-SUNNBROOK NA
98515851800JUN2026		07/08/2026		0726-2	964440	22.88	07/15/2026	INV	PD	#98515851800-SUNNYBROOK G
						45.84				
209 NCL OF WISCONSIN INC										
537561		06/26/2026		0726-1	964394	888.38	07/15/2026	INV	PD	#17348-LAB SUPPLIES - JUN
538596		07/22/2026		0826-1	964476	521.47	08/15/2026	INV	PD	#17348-LAB SUPPLIES - JUL
						1,409.85				
271 TERRACE SUPPLY COMPANY										

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
1081242		06/30/2026		0726-1	964400	51.30	07/15/2026	INV	PD	#315850-WELDING CYLINDER
1082124		07/31/2026		0826-1	964482	53.01	08/15/2026	INV	PD	#315850-WELDING GAS CYLIN
						104.31				
289 HD SUPPLY INC										
INV01042277		05/08/2026		0826-1	964485	38.00	08/15/2026	INV	PD	#222656-LAB SUPPLIES - MA
293 VILLAGE OF GLEN ELLYN										
432720JUNJUL2026		08/01/2026		0826-1	964459	12.82	08/15/2026	INV	PD	#732720-WATER USAGE JUN/J
432720MAYJUN2026		07/01/2026		0726-1	964381	12.82	07/15/2026	INV	PD	#432720-WATER USAGE-MAY/J
610130JUNJUL2026		08/01/2026		0826-1	964458	1,467.16	08/15/2026	INV	PD	#610130-WATER USAGE - JUN
610130MAYJUN2026		07/01/2026		0726-1	964380	1,466.64	07/15/2026	INV	PD	#610130-WATTER USAGE-MAY/J
CHASE 07/26		07/05/2026		0726-3	4126	3,169.09	07/31/2026	DIR	PD	CHASE 07/26
CHASE 08/26		08/31/2026		0826-3	4132	6,610.52	08/31/2026	DIR	PD	CHASE 08/26
IFT-260		07/01/2026		0726-2	4124	19,791.66	07/31/2026	DIR	PD	MONTHLY IFT TRANSFER
IFT-261		08/01/2026		0826-2	4130	19,791.66	08/31/2026	DIR	PD	MONTHLY IFT TRANSFER
						52,322.37				
295 VILLAGE OF LOMBARD										
30042001JUN2026		08/01/2026		0826-1	964469	205.78	08/15/2026	INV	PD	#30042-001-CSO WATER USAG
30042001MAY2026		07/01/2026		0726-1	964392	1,001.50	07/15/2026	INV	PD	#30042-001-CSO WATER USAG
31774001JUN2026		08/01/2026		0826-1	964470	17.32	08/15/2026	INV	PD	#31774-001-WATER USAGE JU
31774001MAY2026		07/01/2026		0726-1	964391	17.32	07/15/2026	INV	PD	#31774-001-WATER USAGE GW
						1,241.92				
297 W.W. GRAINGER, INC.										
9020523016		07/27/2026		0826-1	964460	270.72	08/15/2026	INV	PD	#801764762-CSE SIGNAGE ST
9022329131		07/28/2026		0826-1	964460	498.51	08/15/2026	INV	PD	#801764762-ELECTRICAL PAR
9022329149		07/28/2026		0826-1	964460	1,505.47	08/15/2026	INV	PD	#801764762-ELECTRICAL-MOT
9024109754		07/29/2026		0826-1	964460	115.50	08/15/2026	INV	PD	#801764762-MAINT PARTS -
9024744865		07/29/2026		0826-1	964460	487.61	08/15/2026	INV	PD	#801764762-ELECTRICAL SUP
9026161688		07/30/2026		0826-1	964460	109.94	08/15/2026	INV	PD	#801764762-ELECTRICAL SUP
9026790734		07/31/2026		0826-1	964460	847.60	08/15/2026	INV	PD	#801764762-ELECTRICAL DEP
9027290890		07/31/2026		0826-1	964460	347.01	08/15/2026	INV	PD	#801764762-MAINT SUPPLIES
9031531214		08/04/2026		0826-1	964460	134.00	08/15/2026	INV	PD	#801764762-ELECTRICAL PAR
9041990533		08/13/2026		0826-2	964508	239.15	08/31/2026	INV	PD	#801764762-MAINTS PARTS -
9044550995		08/14/2026		0826-2	964508	805.90	08/31/2026	INV	PD	#701764762-ELECTRICAL PAR
9046138443		08/17/2026		0826-2	964508	45.64	08/31/2026	INV	PD	#801764762-MAINT PARTS -
9047029526		08/18/2026		0826-2	964508	173.76	08/31/2026	INV	PD	#801764762-JANITORIAL SUP
9047751574		08/18/2026		0826-2	964508	139.89	08/31/2026	INV	PD	#801764762-MAIN PARTS - A
9049367445		08/19/2026		0826-2	964508	132.89	08/31/2026	INV	PD	#801764762-MAINT PARTS -
9965100309		06/25/2026		0726-1	964382	2.25	07/15/2026	INV	PD	#801764762-MAINT PARTS -
9969509232		06/30/2026		0726-1	964382	1,679.10	07/15/2026	INV	PD	#801764762-SCREW PUMP FAL
						7,534.94				
413 DRYDON EQUIPMENT, INC										
000375456		08/11/2026		0826-2	964504	326.05	08/31/2026	INV	PD	311GLENBARDWWA-OPS TORCH
430 ILLINOIS EPA FISCAL SERVICES SEC.										

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
IL0021547A-20262027		06/15/2026		0726-1	964385	52,500.00	07/15/2026	INV	PD	#IL0021547(A)-NPDES PERMI
434 LAI, LTD.										
26-63245		01/31/2026		0826-1	964467	568.35	08/15/2026	INV	PD	MAINT = PUMP PARTS - JAN
477 UNITED PARCEL SERVICE, INC										
32804		08/05/2026		0826-3		45.13	08/05/2026	INV	PD	UPS SHIPPING CHARGES - JU
490 COMCAST CABLE COMMUNICATIONS, LLC										
0570017919AUG2026		07/25/2026		0726-2	964422	457.66	07/31/2026	INV	PD	#8771200570017919-INTERNE
0570017919JULY2026		06/25/2026		0726-1	964376	457.44	07/15/2026	INV	PD	#8771200570017919-INTERNE
277048516		07/01/2026		0726-2	964423	676.11	07/31/2026	INV	PD	#935422189-FIBER INTERNET
279606530		08/01/2026		0826-1	964453	676.21	08/15/2026	INV	PD	#935422189-INTERNET/TV SV
						2,267.42				
491 VWR INTERNATIONAL, INC.										
8821963778		06/25/2026		0726-1	964404	145.98	07/15/2026	INV	PD	#80020526-LAB SUPPLIES -
8821963779		06/25/2026		0726-1	964404	136.21	07/15/2026	INV	PD	#80020526-LAB SUPPLIES -
8821978599		06/26/2026		0726-1	964404	40.48	07/15/2026	INV	PD	#80020526-LAB SUPPLIES -
8821981170		06/26/2026		0726-1	964404	144.72	07/15/2026	INV	PD	#80020526-LAB SUPPLIES -
8822024156		07/06/2026		0726-2	964445	962.63	07/31/2026	INV	PD	#80020526-LAB SUPPLIES -
8822396895		08/24/2026		0826-2	964518	307.00	08/31/2026	INV	PD	#80020526-LAB SUPPLIES -
						1,737.02				
624 ROWELL CHEMICAL CORPORATION										
1448964		07/09/2026		0726-1	964399	7,104.26	07/15/2026	INV	PD	#0799000-CSO CHEMICAL-HYP
1450285		07/31/2026		0826-1	964479	7,126.39	08/15/2026	INV	PD	#0799-000-CSO CHEMICALS-J
						14,230.65				
652 C. ACITELLI HEATING & PIPING CONTRACTORS										
2888		06/22/2026		0726-2	964411	8,308.34	07/31/2026	INV	PD	DIAPHRAGM REPLACEMENT-JUN
707 APEX MATERIAL HANDLING CORPORATION										
PS128168		07/07/2026		0726-1	964370	3,375.00	07/15/2026	INV	PD	FORK LIFT TRAINING - JUN
743 GROOT, INC										
16488757t107		06/01/2026		0726-1	964383	814.24	07/15/2026	INV	PD	#310769434001-REFUSE SVCS
16745512t107		07/01/2026		0726-1	964383	584.82	07/15/2026	INV	PD	#310769434001-REFUSE SVCS
16862539t107		08/01/2026		0826-1	964461	496.72	08/15/2026	INV	PD	#310769434001-REFUSE SVCS
						1,895.78				
757 STEWART SPREADING, INC.										
4877		08/04/2026		0826-1	964481	24,511.50	08/15/2026	INV	PD	BIOSOLIDS HAULING-JUL 202
768 CINTAS FIRST AID & SAFETY										

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
8408465303		07/17/2026		0726-2	964415	176.15	07/31/2026	INV	PD	#10127979-FIRST AID SUPPL
8408532491		08/14/2026		0826-2	964494	237.84	08/31/2026	INV	PD	#10127979-MONTHLY FIRST A
827 ELECTRICAL CONTRACTORS, INC.						413.99				
87502		07/20/2026		0726-2	964425	858.00	07/31/2026	INV	PD	FRONT GATE REPAIR-JUL 202
87941		08/18/2026		0826-2	964505	1,022.00	08/31/2026	INV	PD	#1118-ACCESS GATE REPAIRS
881 AIRGAS, INC						1,880.00				
5525554327		07/04/2026		0726-1	964368	142.60	07/15/2026	INV	PD	#2024961-CALIBRATION GAS
5526240472		08/01/2026		0826-1	964446	145.27	08/15/2026	INV	PD	#2024961-CALIBRATION GAS
9173385373	20260002	06/30/2026		0726-1	964368	1,500.00	07/15/2026	INV	PD	YEAR 5 OF 5 LEASE ATMOSP
9174303639	20260002	07/31/2026		0826-1	964446	1,500.00	08/15/2026	INV	PD	YEAR 5 OF 5 LEASE ATMOSP
9500965886		06/27/2026		0726-1	964368	10,248.45	07/15/2026	INV	PD	#2024961-LIQUID OXYGEN -
9500969473		07/04/2026		0726-1	964368	8,460.27	07/15/2026	INV	PD	#2024961-LIQUID OXYGEN -
9500969675		07/11/2026		0726-2	964408	6,436.75	07/31/2026	INV	PD	#2024961-LIQUID OXYGEN-JU
9500969832		07/18/2026		0726-2	964408	11,437.42	07/31/2026	INV	PD	#2024961-LIQUID OXYGEN-JU
9500970026		07/29/2026		0826-1	964446	7,580.92	08/15/2026	INV	PD	#2024961-LIQUID OXYGEN-JU
9500970166		08/01/2026		0826-1	964446	10,662.27	08/15/2026	INV	PD	#2024961-LIQUID OXYGEN -
9500973762		08/08/2026		0826-1	964446	11,827.31	08/15/2026	INV	PD	#2024961-LIQUID OXYGEN -
9500973931		08/15/2026		0826-2	964489	6,528.94	08/31/2026	INV	PD	#2024961-LIQUID OXYGEN -
889 ULINE INC						76,470.20				
211314098		07/30/2026		0826-1	964484	771.60	08/15/2026	INV	PD	#19483512-OPS CHEMICALS -
935 SOUND INCORPORATED										
78402		07/09/2026		0726-2	964444	1,439.49	07/31/2026	INV	PD	#7321-ELECTRICAL SUPPLIES
942 POWER UP BATTERIES LLC										
P93958218		08/13/2026		0826-2	964490	647.80	08/31/2026	INV	PD	#6307901901-ELECTRICAL BA
945 AMERICAN WATER WORKS ASSOCIATION										
32797		08/05/2026		0826-3		145.00	08/05/2026	INV	PD	LUBBEN ISAWWA CONF REGIST
958 BAXTER & WOODMAN, INC.										
0287973		07/27/2026		0826-1	964448	1,190.00	08/05/2026	INV	PD	#2500494.01-PRETREATMENT
INVOICE#3	20260006	05/27/2026		0726-1	964372	36,550.00	07/15/2026	INV	PD	INTERMEDIATE PUMP STATION
INVOICE#4	20260006	07/02/2026		0726-1	964372	25,988.00	07/15/2026	INV	PD	INTERMEDIATE PUMP STATION
INVOICE#5	20260006	08/10/2026		0826-2	964491	39,251.00	08/31/2026	INV	PD	INTERMEDIATE PUMP STATION
985 HOLSTEINS GARAGE						102,979.00				
4045		07/31/2026		0826-1	964462	45.00	08/15/2026	INV	PD	VEHICLE SAFETY LANE INSPE

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
988 VERIZON WIRELESS SERVICES LLC										
6146930349		06/23/2026		0726-1	964402	679.14	07/15/2026	INV	PD	#942620536-00001-CELL SVC
6147546326		07/01/2026		0726-1	964403	280.19	07/15/2026	INV	PD	#842065533-00001-REMOTE S
6150057029		08/01/2026		0826-1	964487	280.30	08/15/2026	INV	PD	#84206553300001-REMOTE SI
						1,239.63				
1001 TROTTER AND ASSOCIATES, INC.										
26-26579	20240015	06/28/2026		0726-1	964401	3,001.00	07/15/2026	INV	PD	ENGINEER-PRIMARY CLARIFIE
26-26660	20240015	07/31/2026		0826-1	964483	3,974.00	08/15/2026	INV	PD	ENGINEER-PRIMARY CLARIFIE
PAYMENT-1	20260015	07/31/2026		0826-1	964483	631,329.52	08/15/2026	INV	PD	DESIGN BUILD FINAL CLARIF
						638,304.52				
1133 LAUTERBACH & AMEN, LLP										
119767		06/28/2026		0726-1	964388	2,000.00	07/15/2026	INV	PD	FY25 AUDIT FINAL BILLING
1138 CONSTELLATION ENERGY SERVICES INC										
4638089		07/14/2026		0726-2	964424	4,374.04	07/31/2026	INV	PD	#BG-11933-NATURAL GAS - J
4664221		08/14/2026		0826-2	964501	11,326.71	08/31/2026	INV	PD	#BG-11933-NATURAL GAS USA
						15,700.75				
1147 ILLINOIS AMERICAN WATER COMPANY										
220008432566AUG2026		08/20/2026		0826-2	964510	89.59	08/31/2026	INV	PD	#1025-220008432566-VVLS W
220008432566JUL2026		07/21/2026		0726-2	964433	104.61	07/31/2026	INV	PD	#1025220008432566-VVLS WA
						194.20				
1160 CHICAGO METROPOLITAN FIRE PREVENTION CO.										
IN00489338		07/11/2026		0726-2	964413	192.75	07/31/2026	INV	PD	#CON0000007405-ALRM SVCS
1189 LEAHY-WOLF COMPANY										
INV607490		07/01/2026		0826-2	964512	6,290.00	07/15/2026	INV	PD	CHP ENGINEER OIL - JUL 202
INV608028		07/10/2026		0726-2	964437	12,580.00	07/31/2026	INV	PD	CHP ENGINE OIL - JUL 2026
						18,870.00				
1201 MUNICIPAL BACKFLOW LLC										
98036		08/06/2026		0826-1	964473	1,469.15	08/15/2026	INV	PD	ANNUAL BACKFLOW TESTING -
1212 RJN GROUP, INC										
30500242	20260001	07/01/2026		0726-1	964398	12,750.00	07/15/2026	INV	PD	YEAR 4 OF 6 CONTRACT FLOW
30500243	20260001	08/04/2026		0826-2	964515	12,750.00	08/15/2026	INV	PD	YEAR 4 OF 6 CONTRACT FLOW
437701R		07/07/2026		0726-2	964442	4,450.00	07/31/2026	INV	PD	PROJ#114377000-ENGINEERIN
						29,950.00				
1218 COLLEY ELEVATOR CO.										
302235		07/01/2026		0726-1	964375	231.00	07/15/2026	INV	PD	#BE0945-MONTHLY ELEVATOR
303874		08/01/2026		0826-1	964451	231.00	08/15/2026	INV	PD	#BE0945-ELEVATOR SVC-AUG

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
305123		07/31/2026		0826-2	964495	340.00	08/31/2026	INV	PD	#BE0945-NO LOAD HYDRAULIC
						802.00				
1223 CAPITAL ONE NATIONAL ASSN										
317518226049882		07/01/2026		0726-2	964439	484.98	07/31/2026	INV	PD	#535690-MAINT SUPPLIES -
317519026069584		07/09/2026		0726-2	964439	258.81	07/31/2026	INV	PD	#535690-ELECTRICAL SUPPLI
317519026069585		07/09/2026		0726-2	964439	17.99	07/31/2026	INV	PD	#535690-ELECTRICAL SUPPLI
						761.78				
1234 NISSEN ENERGY INC										
585		07/29/2026		0726-2	4129	3,164.00	07/31/2026	DIR	PD	#6307901901-CHP PARTS - J
588		07/21/2026		0826-1	4128	24,678.50	07/31/2026	DIR	PD	#7901901-CHP SPARE PARTS-
596A		08/12/2026		0826-2	4131	1,453.75	08/28/2026	DIR	PD	#7901901-CHP PARTS INSTAL
						29,296.25				
1242 MARQUETTE UNIVERSITY										
32806		08/05/2026		0826-3		450.00	08/05/2026	INV	PD	STREICHER ONLINE CLASS RE
1248 CONCENTRIC INTEGRATION										
0287073		06/23/2026		0726-1	964377	4,962.50	07/15/2026	INV	PD	PROJ#2600821.00-FIREWALL/
0287972		07/27/2026		0826-1	964454	634.13	08/15/2026	INV	PD	PROJ#0202166.00 - IT SUPP
						5,596.63				
1259 QP TESTING LLC										
305067	20250015	06/30/2026		0726-2	964441	28,626.00	07/15/2026	INV	PD	(1) RECONDITIONED TIEBREA
305124		07/31/2026		0826-1	964478	910.00	08/15/2026	INV	PD	ADDITIONAL TIE BREAKER PR
						29,536.00				
1260 APPLIED INDUSTRIAL TECHNOLOGIES INC										
7034894170		07/02/2026		0726-1	964371	428.20	07/15/2026	INV	PD	#0001251999-MAINT PARTS -
1278 TYCO FIRE & SECURITY (US) MANAGEMENT, INC.										
42609731		07/11/2026		0726-2	964436	148.35	07/31/2026	INV	PD	#01300133268280-MAIN PLAN
42609747		07/11/2026		0726-2	964435	255.74	07/31/2026	INV	PD	#01330133259417-ST CHAS A
						404.09				
1290 AST CONSULTING INC.										
1742		07/07/2026		0726-1	964379	800.00	07/15/2026	INV	PD	ANNUAL CSE TRAINING-JUL 2
1757		08/19/2026		0826-2	964506	475.00	08/31/2026	INV	PD	ANNUAL FIRE EXTINGUISHER
						1,275.00				
1302 PACE ANALYTICAL SERVICES INC										
267218960		06/30/2026		0726-1	964395	1,186.00	07/15/2026	INV	PD	PRETREATMENT INDUSTRIAL T
267222203		07/31/2026		0826-1	964477	3,942.65	08/15/2026	INV	PD	LAB SVCS-PRETREATMENT-JUN

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
1307 CONSERV FS INC						5,128.65				
6452048		07/31/2026		0826-1	964455	7,581.60	08/15/2026	INV	PD	#0809450-SCREW PUMPS GRE
1323 COMMUNITY COLLEGE DISTRICT 502										
32647		07/06/2026		0726-3		159.00	07/06/2026	INV	PD	CORIA COMPUTER CLASS REGI
1332 CURRIE MOTORS FLEET										
E2651	20260011	08/26/2026		0826-2	964502	39,545.00	08/31/2026	INV	PD	2026 FORD EXPLORER \$39,54
1335 U.S. PEROXIDE, LLC										
CIN470036486		08/04/2026		0826-1	964486	14,285.81	08/15/2026	INV	PD	#UC500694.001-CHEMICALS -
1340 PETRARCA, GLEASON, BOYLE & IZZO LLC										
41080		07/06/2026		0726-1	964396	1,139.50	07/15/2026	INV	PD	#G2700-LEGAL SVCS-JUN 202
1346 SEBERT LANDSCAPING										
316753	20260007	07/01/2026		0726-2	964443	3,560.00	07/31/2026	INV	PD	YR 3 OF 3 FOR LANDSCAPE S
318225	20260007	08/01/2026		0826-2	964516	3,560.00	08/05/2026	INV	PD	YR 3 OF 3 FOR LANDSCAPE S
S620891		07/09/2026		0726-2	964443	2,440.00	07/31/2026	INV	PD	SOD REPLACEMENT PROJECT-J
S620982		07/17/2026		0726-2	964443	21,000.00	07/31/2026	INV	PD	#69095-POLLINATOR GARDENS
S621293		07/31/2026		0826-1	964480	182.00	08/15/2026	INV	PD	JOBID14478-HAND WEEDING W
1364 B&B NETWORKS INC.						30,742.00				
32635		07/06/2026		0726-3		322.74	07/06/2026	INV	PD	TELEPHONE SUPPORT - JUN 2
32800		08/05/2026		0826-3		323.69	08/05/2026	INV	PD	MONTHLY TELEPHONE SVC - J
1394 BADGER DAYLIGHTING CORP.						646.43				
3072380		06/26/2026		0726-2	964409	8,458.87	07/31/2026	INV	PD	#11240287-FORCE MAIN WORK
3087715		07/24/2026		0726-2	964409	-714.48	07/24/2026	CRM	PD	#11240287-PROJ CREDIT - J
1404 WESTSIDE MECHANICAL GROUP						7,744.39				
S245016		06/24/2026		0726-1	964406	469.62	07/15/2026	INV	PD	Z91450 - CHP CHILLER SERV
1405 CLOUDMELLOW CONSULTING LTD. CO.										
257797		07/01/2026		0726-1	964374	95.00	07/15/2026	INV	PD	WEB SITE HOSTING SVC-JUL
258200		07/01/2026		0826-1	964450	95.00	08/15/2026	INV	PD	MONTHLY WEBSITE HOSTING S
1413 AMAZON.COM SALES, INC						190.00				

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
14GV-LJX6-L1PC		08/01/2026		0826-1	964447	1,226.53	08/15/2026	INV	PD	#A59JV3BH7Z8XE-MISC ONLIN
19LC-9WW7-FX4H		08/05/2026		0826-1	964447	-88.92	08/05/2026	CRM	PD	#A59JV3BH7Z8XE-CREDIT FOR
1QNP-3DDH-67Q4		07/01/2026		0726-1	964369	697.00	07/15/2026	INV	PD	#A59JV3BH7Z8XE- MISC ONLI
1X4W-YFVR-YRHR		07/14/2026		0826-1	964447	-45.00	08/15/2026	CRM	PD	#A59JV3BH7Z8XE-CREDIT FOR
						1,789.61				
1414 FEECE OIL COMPANY										
136653		07/31/2026		0826-1	964457	715.18	08/15/2026	INV	PD	VVLS GENERATOR FUEL-JUL 2
853028		07/28/2026		0826-1	964457	843.80	08/15/2026	INV	PD	VVLS - GENERATOR FUEL-JUL
						1,558.98				
1420 WATERLY LLC										
1957		08/18/2026		0826-2	964520	5,380.00	08/31/2026	INV	PD	OPSWORKS SOFTWARE LICENSE
1435 YODECK.COM										
32642		07/06/2026		0726-3		16.00	07/06/2026	INV	PD	INTERNAL INFO BOARD SUBSC
32807		08/05/2026		0826-3		16.00	08/05/2026	INV	PD	INTERNAL INFO BOARD SUBSC
						32.00				
1436 ZOOM.US										
32643		07/06/2026		0726-3		14.44	07/06/2026	INV	PD	VIRTUAL MEETING ROOM SUBS
32808		08/05/2026		0826-3		14.44	08/05/2026	INV	PD	VIRTUAL MEETING SUBSCRIPT
						28.88				
1437 ATT*BILL PAYMENT										
32637		07/06/2026		0726-3		109.93	07/06/2026	INV	PD	BACK UP INTERNET SVC - J
1438 TAYST COFFEE ROASTER										
32638		07/06/2026		0726-3		101.60	07/06/2026	INV	PD	COFFEE SUPPLIES - JUN 202
32805		08/05/2026		0826-3		42.44	08/05/2026	INV	PD	COFFEE SUPPLIES - AUG 202
						144.04				
1440 WATER ONE LLC										
51144TP		06/30/2026		0726-1	964405	153.35	07/15/2026	INV	PD	#1029292-BOTTLED WATER SV
51214TP		07/07/2026		0726-1	964405	27.85	07/15/2026	INV	PD	#1029292-BOTTLED WATER -
51866TP		07/28/2026		0826-1	964488	93.45	08/15/2026	INV	PD	#1029292-BOTTLED WATER SV
52551TP		08/18/2026		0826-2	964519	81.55	08/31/2026	INV	PD	#1029292-BOTTLED WATER SV
						356.20				
1445 CHICAGO TRIBUNE SUBSCRIPTION										
32639		07/06/2026		0726-3		14.00	07/06/2026	INV	PD	TRIBUNE DIGITAL SUBSCRIPT
1447 PAYPAL										
32801		08/05/2026		0826-3		156.00	08/05/2026	INV	PD	AMERICAN DICTATION - SOFT
32802		08/05/2026		0826-3		360.00	08/05/2026	INV	PD	FOLLY VALLE OPERATORS CON

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
1451 TOTAL WATER TREATMENT						516.00				
AU83061		06/23/2026		0726-1	964373	188.28	07/15/2026	INV	PD	#0008061-LABS CHEMICALS -
AU84503		08/13/2026		0826-2	964492	188.28	08/31/2026	INV	PD	#0008061-LAB CHEMICALS -
1455 ACCO BRANDS DIRECT						376.56				
32795		08/05/2026		0826-3		69.80	08/05/2026	INV	PD	2027 CALENDAR SUPPLIES -
32796		08/05/2026		0826-3		-49.50	08/05/2026	INV	PD	CREDIT FOR RETURNED CALEN
32798		08/05/2026		0826-3		53.04	08/05/2026	INV	PD	2027 CALENDAR SUPPLIES
1462 IL TOLLWAY-AUTOREPLENI						73.34				
32794		08/05/2026		0826-3		40.00	08/05/2026	INV	PD	IPASS REPLENISH - JUL 202
1464 RADWELL INTERNATIONAL										
32649		07/06/2026		0726-3		202.34	07/06/2026	INV	PD	ELECTRICAL PARTS - JUN 20
32651		07/06/2026		0726-3		367.16	07/06/2026	INV	PD	ELECTRICAL PARTS - JUN 20
32815		08/05/2026		0826-3		424.96	08/05/2026	INV	PD	ELECTRICAL PARTS - JUL 20
1468 GSM						994.46				
32640		07/06/2026		0726-3		312.73	07/06/2026	INV	PD	BELT FILTER PRESS PINS -
1480 TXFUL.CC/DRIVING-TESTS										
32645		07/06/2026		0726-3		300.00	07/06/2026	INV	PD	ONLINE CDL DRIVING-TESTS
32810		08/05/2026		0826-3		300.00	08/05/2026	INV	PD	ONLINE CDL TESTING FOR ST
1483 ENHANCED NETWORKS, INC.						600.00				
20260306		07/12/2026		0726-2	964426	5,892.40	07/31/2026	INV	PD	IT SUPPORT SVCS-MICROSOFT
20260307		07/12/2026		0726-2	964426	480.00	07/31/2026	INV	PD	IT SUPPORT SERVICES-JUN/J
20260308		07/12/2026		0726-2	964426	1,620.00	07/31/2026	INV	PD	IT SUPPORT SERVICES - JUN
20260335		07/31/2026		0826-1	964456	2,000.00	08/15/2026	INV	PD	IT SUPPORT SERVICES - JUN
1485 BRILLIANTPROMOS.COM						9,992.40				
32634		07/06/2026		0726-3		520.00	07/06/2026	INV	PD	GIVEAWAY EMOJI'S-JUN 2026
1497 SERVERORBIT.COM										
32816		08/05/2026		0826-3		928.14	08/05/2026	INV	PD	ELECTRICAL - SERVICE PART
1498 WAL-MART #1848										
32644		07/06/2026		0726-3		59.64	07/06/2026	INV	PD	MAINTENANCE - MISC SUPPLI

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
1508 UNITED AIRLINES										
32799		08/05/2026		0826-3		446.83	08/05/2026	INV	PD	WASELL WEFTECH CONF TRAV
1515 BRAND IT ON APPAREL COMPANY										
3186		07/06/2026		0726-2	964410	192.00	07/31/2026	INV	PD	S/S UNIFORMS LUBBEN-JUL 2
1524 MAPPA.APP.ORG										
32811		08/05/2026		0826-3		425.00	08/05/2026	INV	PD	DULCEAK MAPPA CONF REG-JU
1531 JMA CONSTRUCTION INC.										
13806		08/20/2026		0826-2	964511	2,825.00	08/31/2026	INV	PD	DEWATERING BLDG CURB - AU
1533 US FIRE & SAFETY EQUIPMENT CO.										
532322		08/13/2026		0826-2	964517	2,023.68	08/31/2026	INV	PD	ANNUAL FIRE EXTINGUSIHER
1549 AMERICAN CHEMICAL SOCIETY										
32636		07/06/2026		0726-3		111.00	07/06/2026	INV	PD	MARTINEZ - AMERICAN CHEMI
1559 CASE LOTS LLC										
31982		07/08/2026		0726-2	964412	193.79	07/31/2026	INV	PD	#VGLCW-JANITORIAL SUPPLIE
32057		07/10/2026		0726-2	964412	26.90	07/31/2026	INV	PD	#VGLCW-JANITORIAL SUPPLIE
						220.69				
1564 FREEPOINT COMMODITIES HOLDINGS 2019 LLC										
4021984		07/21/2026		0726-2	964427	1,584.39	07/31/2026	INV	PD	#3703421299-CSO ELECTRIC
4045470		08/10/2026		0826-2	964507	39,307.53	08/15/2026	INV	PD	##679436-MAIN PLANT ELECT
4045494		08/10/2026		0826-2	964507	41,372.64	08/15/2026	INV	PD	#679436-MAIN PLANT ELECTR
4047654		08/10/2026		0826-2	964507	41,527.30	08/15/2026	INV	PD	#679436-MAIN PLANT ELECTR
4062178		08/19/2026		0826-2	964507	673.43	08/31/2026	INV	PD	#679438-CSO ELECTRIC USAG
						124,465.29				
1566 EKS THERMAL SYSTEMS LL										
32813		08/05/2026		0826-3		711.78	08/05/2026	INV	PD	ELECTRICAL PARTS - JUL 20
1569 PETE'S FRESH MARKET #1										
32641		07/06/2026		0726-3		29.96	07/06/2026	INV	PD	EMERGENCY BOTTLED WATER P
1582 INFOBIP INC.										
100049		08/01/2026		0826-1	964465	96.39	08/15/2026	INV	PD	#GLENBARW9564-TELEPHONES
98532		07/01/2026		0726-1	964386	95.77	07/15/2026	INV	PD	#GLENBARW69564-PHONE SVC-
						192.16				
1589 JADE SCIENTIFIC, INC.										

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
IN163307		07/20/2026		0726-2	964434	217.44	07/31/2026	INV	PD	LAB SUPPLIES - JUL 2026
IN163391		07/21/2026		0726-2	964434	588.23	07/31/2026	INV	PD	LAB SUPPLIES - JUL 2026
						805.67				
1597 ASAP GARAGE DOOR REPAIR, INC.										
917509		06/25/2026		0726-1	964397	397.00	07/15/2026	INV	PD	FRONT ACCESS GATE REPAIR
1599 MICROSYSTEMS, INC										
20260416		06/27/2026		0726-1	964393	5,334.11	07/15/2026	INV	PD	BINDER DIGITIZING SVCS-JU
20260488		07/29/2026		0826-1	964471	2,671.52	08/15/2026	INV	PD	EOC HISTORICAL FILE DIGIT
						8,005.63				
1600 CVS PHARMACY GLEN ELLYN										
32646		07/06/2026		0726-3		34.13	07/06/2026	INV	PD	SAFETY - POISON IVY TREAT
32809		08/05/2026		0826-3		-34.13	08/05/2026	INV	PD	CVS PHARMACY RETURNED ALL
						.00				
1601 FOUNDATION BLDG 129										
32633		07/06/2026		0726-3		163.33	07/06/2026	INV	PD	REPLACEMENT CEILING TILES
1602 C.O.D. BOOKSTORE										
32650		07/06/2026		0726-3		281.25	07/06/2026	INV	PD	CORIA TEXTBOOK FOR COMPUT
1603 COAST TO COAST BREAKER										
32648		07/06/2026		0726-3		49.84	07/06/2026	INV	PD	ELECTRICAL PARTS - JUN 2
1606 HUFF-N-PUFF FITNESS REPAIR, LLC										
131166		07/21/2026		0726-2	964432	165.00	07/31/2026	INV	PD	TREADMILL INSPECT/SVC-JUL
131317		08/07/2026		0826-1	964464	507.88	08/15/2026	INV	PD	GWA-TREADMILL REPAIR-AUG
						672.88				
1608 ABT.COM										
32812		08/05/2026		0826-3		1,233.59	08/05/2026	INV	PD	REPLACEMENT DRYER - AUG 2
1609 AED BRANDS										
32803		08/05/2026		0826-3		139.32	08/05/2026	INV	PD	AED REPLACEMENT PADS - JU
1611 CARDIO PARTNERS INC.										
600396121		08/14/2026		0826-2	964493	3,969.00	08/31/2026	INV	PD	#C104012415-PORTABLE AED
265 INVOICES						1,442,699.01				

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET DUE DATE	TYPE	STS	INVOICE DESCRIPTION
---------	------	----------	---------	---------	---------	----------------------	------	-----	---------------------

** END OF REPORT - Generated by Jenneane Timreck **

SECTION 5.3

CONTRACT AWARD – FACILITY ASSESSMENT SERVICES AGREEMENT

MEMORANDUM

TO: Executive Oversight Committee

FROM: Ron Dulceak, Assistant Director

DATE: July 17, 2026

RE: Request for Authorization

Facility Condition Assessment Services Agreement with Roth IAMS LLC



Through routine visual inspections, the Authority has identified that several of our aging buildings require exterior repair and restoration. Many of these facilities are not included in the current or planned capital improvement projects, creating a need to better understand their existing condition and future capital requirements.

To effectively prioritize repairs, develop long-term maintenance strategies, and incorporate future projects into the Authority's Capital Improvement Program, staff recommend obtaining a comprehensive facility condition assessment.

The Authority obtained pricing from Roth IAMS LLC, a nationally recognized facility assessment and asset management consulting firm. Roth IAMS is an awarded vendor under Sourcewell Contract No. 102424-RTH, allowing the Authority to procure these professional services through a competitively solicited cooperative purchasing contract.

Roth IAMS operates throughout the United States and Canada and specializes exclusively in Facility and Infrastructure Assessments and Asset Management Services for large and geographically diverse portfolios. Their organization includes more than 120 full-time professionals consisting of architects, professional engineers, planners, geoscientists, technologists, technicians, and facility management professionals. Their expertise focuses on evaluating facility conditions, identifying deferred maintenance needs, assessing remaining useful life of building systems, and developing long-term capital renewal plans.

The proposed assessment will provide the Authority with:

- A comprehensive evaluation of the condition of selected facilities.
- Documentation of existing deficiencies and recommended corrective actions.
- Prioritized repair and restoration recommendations based on condition and risk.
- Estimated replacement and repair costs to support future budgeting.
- Remaining useful life estimates for major building components.

- Data to support development of a long-term capital renewal and asset management strategy.
- Improved planning for future capital improvement projects and maintenance activities.

Recommendation:

The Authority recommends the Executive Oversight Committee authorize to enter into agreement with Roth IAMS per Quote #P26010-R in the amount of **\$40,061.00**. Funding for this purchase is available in the CY2026 Approved Budget, **Fund 40-580140 (Infrastructure)**, which allocated **\$45,000.00** for infrastructure improvements.

360 Central Ave Suite 800, St Petersburg, FL, USA 33701
289-295-1065

info@rothiams.com
www.rothiams.com

April 27, 2026

Sent via email: rdulceak@gbww.org

Proposal No. P26010-R

Ronald Dulceak
Assistant Executive Director
Glenbard Wastewater Authority
945 Bemis Road
Glen Ellyn, IL 60137

Dear Mr. Dulceak:

**Re: REVISED PROPOSAL FOR FACILITY CONDITION
ASSESSMENTS
GLENBARD WASTEWATER AUTHORITY**

**Roth IAMS Sourcewell Contract No 102424-RTH
Glenbard Wastewater Authority, Sourcewell Member No. 41636**

Roth IAMS LLC (Roth IAMS) is pleased to provide the Glenbard Wastewater Authority (GWA) with this revised proposal to provide Facility Condition Assessments (FCAs) that will focus exclusively on the building envelope (the roof, exterior walls, windows and exterior doors) of the 20 buildings located at the subject GWA facility. A list of the in-scope buildings has been provided in **Attachment #1**. The revised proposal addresses the reduction in the number of in-scope buildings from 28 to 20.

Roth IAMS is pleased to offer this proposal through our Sourcewell contract. Roth IAMS was the highest-ranked proponent once again, this time out of 38 bidders, demonstrating our industry leadership in the field of FCAs and facility asset management.

CORPORATE PROFILE

Roth IAMS, operating in the United States as Roth IAMS LLC and in Canada as Roth IAMS Ltd., was formed for the sole purpose of providing Facility and Infrastructure Assessments and Asset Management Services for large and/or geographically diverse portfolios across North America.

Collaborative ❖ Passionate ❖ Consistently Curious

Our team includes over 120 full-time staff members, including Architects, Professional Engineers, Planners, Geoscientists, Technologists, Technicians and Facility Management Professionals, whose shared vision is to resolve the world's deferred capital renewal and maintenance backlog crisis. Since 2014, Roth IAMS has assessed over 17,500 buildings totaling over half a billion sq. ft. of space.

Roth IAMS's core business is FCAs. We are not a design firm that does FCAs in its spare time. We are not an engineering company that does FCAs for a chance to work on the renewal projects.

In addition to our condition assessment expertise, our team members have extensive expertise working with clients to utilize their condition assessment and other technical data (e.g., environmental, energy, functional, sustainability, etc.) to design and execute capital renewal programs. We provide the following services, outlined in Table 1.

Table 1 – Our Services	
Asset Management • Asset Management Planning • Capital Renewal Planning • Facility Master Planning • Asset Management Database Maintenance • Asset Management Software • Data Mining and Analytics	Asset Management • Asset Management Planning • Capital Renewal Planning • Educational Adequacy Assessments • Asset Management Database Maintenance • Asset Management Software • Data Mining and Analytics
Facilities Management • Preventive Maintenance Planning • Facilities Management Plans and Consulting • Green Building Strategies, Policies and Procedures	Facilities Management • Preventive Maintenance Planning • Facilities Management Plans and Consulting • Green Building Strategies, Policies and Procedures

WHY ROTH IAMS

Roth IAMS is proud to share that we were the highest-ranked proponent of the ten awarded suppliers, and out of 38 original bidders on the 2024 Sourcewell contract rebid for Facility Assessment and Planning Services. We believe that it is our collaborative focus on our client's goals and objectives for each project that sets us apart. A project is only a success for Roth IAMS if the consistent and defensible data we provide can be leveraged by our clients to make better business decisions and help them solve their Deferred Capital Renewal and Maintenance Backlog issues.

Collaborative ❖ Passionate ❖ Consistently Curious

In our opinion, once an organization understands what they are trying to achieve with a project, the most important factor to drive success is consistent and defensible data that they can trust to make decisions and advocate for additional funding. This is where Roth IAMS is the best-in-class. We collaborate with each client to configure our existing asset dataset that will align with each client's unique goals. We customize our scope, costing, Uniformat II structure, etc., to maximize the value and functionality of that client-specific dataset.

Our approach differs from some of our competitors in that we provide a full element-level inventory of each of your buildings and conduct a visual assessment of each building. We do not rely on building-type models to provide details of future capital renewal needs. Although less expensive, in some cases, modelling will only provide a high-level financial forecast of future needs. In our experience, most clients are looking for a granular element-level (roof, walls, boilers, etc.) dataset on which to develop a detailed, prioritized multiyear capital plan that can easily be planned and actioned for years to come.

In addition to our professional services, Roth IAMS also utilizes the SLAM CAP software to standardize on-site data collection, reporting and visualization on behalf of our clients. SLAM CAP is licensed by over 60 higher education institutions across North America. In leveraging the analytical capabilities of SLAM CAP, GWA will be trained how to run funding scenarios, develop prioritized multiyear capital plans and make data-informed business decisions on how to best manage your portfolio of buildings.

METHODOLOGY AND APPROACH

Roth IAMS is pleased to provide the following scope of work designed to meet, and in some cases, exceed the requirements of GWA's request to assess the performance of the building envelope for the 28 buildings. The request to focus on the building envelope stems from GWA's concern about the corrosive environment prevalent at the facility.

Having completed over 17,500 FCAs totaling over half a billion sq. ft. of space, our team has developed a series of project management tools and procedures to support our team and clients in the successful completion of FCA projects. The following sections provide details of these recommended processes.

PROJECT MANAGEMENT

Project Kick-Off

We recommend that an in-person or virtual project kick-off meeting be scheduled with key stakeholders from GWA, as well as our Project Manager, at the outset of the project. The purpose of this meeting will be for all the stakeholders to meet via an online platform, to outline GWA's detailed objectives for the project, and ensure an understanding of the steps that will be part of project execution.

Collaborative ❖ Passionate ❖ Consistently Curious

Collaboration

One of the founding principles of Roth IAMS is Collaboration. To accurately capture the condition of GWA's assets, we engage with the knowledgeable staff from the client's organization during the process, beyond providing someone to open locked doors and escort them through the facility. Although this does take more time for both our clients and our staff, in our experience, it results in a more useful end-product for the client.

One of the greatest issues associated with facility and asset management today is that many organizations have staff who house tremendous knowledge of their buildings within their heads. As those experienced staff prepare to retire, the organizations face a tremendous risk if that unique knowledge walks out the door with them.

Throughout our project methodology, we focus on collaborating with our clients to provide as many opportunities as possible to extract that institutional knowledge from the minds of our clients' staff. This collaboration informs and supports the FCA/clients, which in turn provides a more solid foundation for an ongoing asset management program.

We exhibit the collaborative approach through:

- Project Kick-Off Meeting;
- Completion of a pilot-level program followed by a client review and debrief;
- Interviews with knowledgeable building and facility staff;
- Engaging our site escorts throughout the site visit; and
- Integration of client-provided comments and feedback throughout the project.

File Sharing

Roth IAMS will establish a secure web-based platform (OneDrive) for the sharing of documentation from GWA as well as for transferring Draft and Final Reports. A file structure will be established at the outset of the project that will ensure ease of file sharing between our teams.

FACILITY CONDITION ASSESSMENT

The FCA will generally be performed in accordance with the requirements of the ASTM Standard E2018-24: Standard Guide for Property Condition Assessments.

The ASTM Standard forms the basis of Roth IAMS' approach to capturing and reporting the condition of the facilities (building and site) components. As prescribed by the Standard, interviews with knowledgeable staff and a walk-through survey of the facility are inherent to our scope. We review background information (drawings, previous completed reports, capital renewals, etc.) as we consider it integral to our process and to meeting our client's expectations. To achieve compliance with the Standard, we preface our site assessment interview and visit with a pre-assessment questionnaire completed

Collaborative ❖ Passionate ❖ Consistently Curious

by the owner or the owner's representative. Our pre-assessment questionnaire is structured to address the historical capital and maintenance renewals, the pending repairs/improvements, etc.

For consistency, Roth IAMS has linked the components to the Uniformat II Classification and prepared schedules that track the Unit Costs, based on cost guides and our experience with renewals, and the industry-recognized expected useful life (EUL). As required, our reports clearly define our scope, methods used for the assessment (good, fair, poor, etc.) and where we have deviated from the ASTM Standard. Photos to support our observations are provided in our report.

The ASTM Standard E1557 – Standard Classification for Building Elements and Related Sitework will be used to classify the assessed elements. As requested, the FCA will focus on:

- B2010 Exterior Walls
- B2020 Exterior Windows
- B2030 Exterior Doors
- B3010 Roof Covering
- B3020 Roof Opening

Documentation Request and Review

Roth IAMS will provide a background document request to GWA outlining the list of information, if available, that will support the project.

If hard copies (or hard drive) of the documentation are available, our team will collect them during the Kick-Off Meeting. Alternatively, if digital versions of the information are available, we can create a project-specific secure site to allow for the efficient sharing and distribution of the relevant project information.

Upon receipt of the available relevant information from GWA, our Project Manager will distribute the documents to the assessors for each specific site. The assessors review the information before visiting each site to provide familiarity with the buildings.

On-Site Activities

Knowledgeable Staff Interviews

It is critical to the successful completion of this project that our assessors interview GWA staff members familiar with the operations and maintenance of each facility. This helps to ensure the most accurate data is collected on the building systems, their operations and history. This interaction allows our assessors to integrate the institutional knowledge that resides in the “heads” of critical site and building staff, providing better recommendations for proposed renewal events. Any questions arising during the Documentation Review will be addressed to the appropriate contact.

Collaborative ❖ Passionate ❖ Consistently Curious

The format and timing for the interviews will depend upon how GWA's facility team is structured and will be confirmed during the project Kick-Off Meeting. Roth IAMS will work collaboratively with GWA to determine the format that is the most efficient for staff and most effective for supporting our collaborative approach. Ideally, if we can schedule a meeting for our team to meet with staff and review the buildings before the site visit, we have found this approach works best. It is also beneficial to ask follow-up questions after the site visit, based on items observed during the assessment that may not have been discussed in the interview.

Site Walk-Through

Our site assessors, ideally accompanied by an escort from GWA's team, will complete a walk-through of each building and site consisting of our assessors visually observing: the roof, the exterior of the building(s), common areas, mechanical and electrical rooms/vaults, washrooms, and a sampling of the operational spaces within each building to check the performance of the building systems and confirm representative condition.

Our team will work with our escorts to limit the disruption to the ongoing site operations. All site visits will be scheduled on weekdays between 8:00 AM and 4:30 PM. If any of the buildings are open outside of these hours, some of the public areas may be easier to assess outside of these hours, when there are fewer occupants around.

Where safe roof access ladders are not provided, roof assessments, especially for sloped roofs, will be carried out from grade using binoculars or a drone with a camera mounted.

Reporting

Our experienced team members have developed and utilized hundreds of FCA report templates over the past 30 years. We do not provide an off-the-shelf or software-driven report format that we require our clients to utilize. SLAM CAP software will be used to complete this scope of work. We will collaborate with GWA to configure a report format aligned with their business objectives and processes.

By leveraging the customizability of our Report Builder within the software platform that we will be using to generate our reports, we are easily able to modify our format to meet GWA's project-specific reporting requirements; however, on request, we can provide you with a sample redacted report.

To meet GWA's request to develop a capital and maintenance needs program, the report for each facility will include a spreadsheet (table) that indicates the renewals (lifecycle replacements or repairs) with an opinion of probable cost (Class D) required in the short term (next five years) and the long term (split between 6 to 10 years, and beyond 11 years) to maintain the subject buildings. Roth IAMS, we will collaborate with GWA on the deliverable format.

Collaborative ❖ Passionate ❖ Consistently Curious

Digital Photographs

Digital photographs of each building/asset, along with specific element photographs, will be provided in the FCA to support the observed conditions and recommendations. For each recommendation that is more accurately described by a visual, a digital photograph will be included to help identify and locate the element.

Condition Rating

Each element will be classified based on the condition observed and the estimated remaining useful life. Roth IAMS will work with GWA during the Kick-Off Meeting to develop a condition rating scale aligned with GWA's current Asset Management program. Should GWA not have a current condition rating system, Roth IAMS will recommend one or more systems that could be applied to GWA's data to find the best fit.

Recommendation Type

Each recommendation will be assigned one of the following types that provide details on the type of recommendation that is being made:

- **Engineering Study** – a proposed engineering study (e.g., roof cut tests, thermal imaging scans) to more accurately diagnose an issue that cannot be determined based on visual assessment only.
- **Major Repair** – repair or replacement of a subcomponent (e.g., roof, exterior wall) of a component for the express purpose of extending the useful life of the component/system.
- **Lifecycle Replacement** – replacement of an element based on the observed and reported deficiencies, and/or because it has reached the end of its useful life.

Costing Recommendations

Roth IAMS does not recommend relying solely on standard cost guides such as RS Means and Marshall and Swift to establish budget costs for the repair and renewal recommendations in our FCAs. We will use our internal estimated unit cost document, based on standard cost guides, regional factors, our experience, and client-specific pricing, where available (records of recent repairs, replacements, upgrades, etc.). We will review our proposed unit cost schedule and associated regional factors during the proposed Kick-Off Meeting and integrate any GWA-specific costs. Our team's assessors would then employ the unit cost schedule when preparing the cost estimates for each recommended repair/replacement in the FCA reports. The costing recommendations are opinions of probable costs, Class D estimates.

QUALITY ASSURANCE PROGRAM

Roth IAMS employs a proven approach to QA/QC that has been used successfully by our team members on numerous portfolios similar to GWA's and is outlined in the following sections.

Collaborative ❖ Passionate ❖ Consistently Curious

Preparation of a Project-Specific Instruction Manual

Where the project portfolio includes different facilities (administration, recreation, utility, service, etc.) and the project assessment team involves more than one assessor, Roth IAMS, to ensure consistency across the portfolio, prepares a Project-Specific Instruction Manual (PSIM), which includes:

- Discussing in detail the approach to data capture and upload to SLAM CAP;
- Defines to help assessors' opinions on the asset element condition structure (good, fair, poor), renewal needs (replace, repair, engineering study), and priorities (life safety, structural integrity, etc.);
- Explains, to provide dependable renewal costs, the asset element, the unit costs, and the application of difficulty factors, regional factors and soft costs; and
- For coherence between assets, the Unifomat II classification asset element hierarchy, which is established and finalized in collaboration with GWA.

The PSIM, which is drafted at the outset of the project, is refined to include the GWA's comments from the Pilot Program.

The PSIM will also include the GWA's Project Management contact information, nuances with site access and health and safety protocols required during the site visits.

Initial Assessor Training

Each assessor will attend a training meeting led by the Project Manager and DLs. Training will occur after completion of the proposed Pilot-Level Program and before the full project rollout. The purpose of the training will be to present the scope of work and to ensure an understanding of the specific information required for completion.

In addition, Roth IAMS will provide details of the overall project requirements for protocols during the completion of the site visits and will review the PSIM to be created for this project.

Desktop QA/QC by Design Discipline Leaders

Each FCA report will be submitted by the assessor to the DLs assigned to the project. The DLs collectively have over 40 years of experience conducting, managing, and reviewing FCA.

Upon completion of the desktop QA/QC process, a digital copy of the draft report will be submitted to GWA. Comments received from GWA will be reviewed by our DLs and the appropriate site assessor(s), and approved revisions will be made.

Any major changes to the overall standard wording or assessment protocols that are requested by GWA through this process will be distributed to all assessment teams.

Collaborative ❖ Passionate ❖ Consistently Curious

Pilot-Level Program

Roth IAMS recommends that a pilot-level program be undertaken at the outset of any portfolio project. The pilot program consists of the complete assessment and reporting on a sample of buildings from the subject portfolio. Undertaking the full scope of work on a representative sample of buildings will allow GWA to experience the proposed project steps and to provide feedback on the draft reports early in the process. Any changes resulting from the pilot are then implemented before the full-scale project roll-out.

PROPOSED TIMELINES

We understand that GWA aims to complete the scope of work in time for their 2027 repair plan. Our team is available to commence the work immediately upon receipt of confirmation to proceed. We will work with GWA to develop a detailed project schedule immediately following the proposed Kick-Off Meeting.

PROPOSED FEE

The total fee to complete the FCAs of the in-scope facilities is **\$40,061**. A building-by-building breakdown of fees is provided in Attachment #1.

FEE ASSUMPTIONS

The fees provided are based on the following assumptions:

1. The fees for the facilities include all nominal disbursements, including travel expenses exclusive of applicable taxes;
2. The fees assume that the scope of work is undertaken concurrently with the FCA;
3. The fees assume that the building sizes provided by the GWA are correct, represent a single building (with no more than 1 addition), and not multiple unique buildings at a location or on a site; where areas are different than those provided, represent multiple buildings and/or multiple additions exist, Roth IAMS may request additional fees to compensate for the additional effort;
4. At the time of the scheduled site visit, the assessors will have full access to facilities, especially to the roof and the building's interiors;
5. The fee estimates are based on capturing and reporting capital and maintenance renewals with a cost estimate greater than \$3,000 (cost threshold). It is assumed that renewal costs lower than the cost threshold will be addressed as operation and maintenance;
6. It is assumed that the objective is to help create a capital renewal plan. To streamline our approach, similar elements will be reported collectively, where their year of installation is within 20% of the expected useful life of element;
7. The use of the SLAM CAP software is limited to data capturing and report publication;

Collaborative ❖ Passionate ❖ Consistently Curious

8. The costs provided assume that the project is awarded in its entirety as opposed to one-off buildings. If the asset list changes, Roth IAMS reserves the right to adjust our proposed fees; and
9. Invoices for the FCAs will be issued monthly based on project milestones (completion of site visit, submission of draft report/data and submission of final report).

HOURLY RATES

Table 2 provides the preferred hourly rates offered through our Sourcewell contract for the various roles included on our proposed project team.

Table 2 – Roth IAMS Preferred Sourcewell Hourly Rates	
Staff	Hourly Rate
Principal-in-Charge	\$188
Project Manager	\$176
Discipline Leaders	\$172
Site Assessors (Additional Assessments)	\$137
Administrative Support	\$70

CLOSURE

Thank you for the opportunity to submit this proposal, and we look forward to collaborating with you and your team on this project.

To commence the work outlined herein, please sign the Professional Services Agreement included as **Attachment #2**, and email it to: bill.roth@rothiams.com. Please reference proposal # **P26010** on the Purchase Order.

Should GWA have its own Professional Services contract, Roth IAMS is willing to consider it. Please provide a copy for our review and collaboration. Please do not hesitate to contact the undersigned if you have any questions or require additional information.

Respectfully submitted,

ROTH IAMS LLC



William (Bill) Roth, P.Geo.

PRESIDENT & CEO

Phone: 727-247-9419

Email: bill.roth@rothiams.com

ATTACHMENTS

Attachment #1 – Building List and Building-Specific Pricing

Attachment #2 – Professional Services Agreement

Collaborative ❖ Passionate ❖ Consistently Curious

ATTACHMENT #1
BUILDING LIST AND BUILDING-SPECIFIC PRICING

P26010 - Glenbard Wastewater Authority FCAs - Building Details and Costing		
Building Name	Building Size (sq.ft.)	FCA Fee
Digesters	5,500	\$2,119
Raw Pump	3,575	\$2,119
Pri. Diversion	207	\$1,635
Truck Bay (Lower Roof)	323	\$1,635
FOG Tank (Lower Roof)	722	\$1,635
St. Charles Rd LS	896	\$1,635
Grit	1,227	\$2,119
CoGen	2,552	\$2,119
A Raw Pump (South Building)	3,025	\$2,119
B Grit (North Building)	1,600	\$2,119
Valley View LS	2,500	\$2,119
CHP	3,948	\$2,119
CRAS / Electronics	2,915	\$2,119
Press (Upper Roof)	2,750	\$2,119
UV	4,250	\$2,119
SRI	1,000	\$1,635
Filter	12,912	\$2,704
Scum	1,050	\$1,635
Bar Screen	1,500	\$2,119
Warehouse	2,490	\$2,119
Totals	54,942	\$40,061

Collaborative ❖ Passionate ❖ Consistently Curious

ATTACHMENT #2
PROFESSIONAL SERVICES AGREEMENT

Collaborative ❖ Passionate ❖ Consistently Curious

This Professional Services Agreement (this “Agreement”)

BETWEEN: GLENBARD WASTEWATER AUTHORITY

945 Bemis Road
Glen Ellyn, IL 60137

AND: ROTH IAMS LLC

800 – 360 Central Avenue
St. Petersburg, FL 33701

The following Terms and Conditions are attached to and form part of the Proposal dated April 27, 2026, prepared for Glenbard Wastewater Authority (hereafter referred to as Client) to provide Facility Condition Assessments.

DESCRIPTION OF WORK

Roth IAMS shall render the services described in the Proposal (hereinafter called the “SERVICES”) to the Client.

TERMS AND CONDITIONS

No terms, conditions, understandings, or agreements purporting to modify or vary these Terms and Conditions shall be binding unless hereafter made in writing and signed by the Client and Roth IAMS. In the event of any conflict between the Proposal and these Terms and Conditions, these Terms and Conditions shall take precedence. This AGREEMENT supersedes all previous agreements, arrangements, or understandings between the parties whether written or oral in connection with or incidental to the PROJECT.

COMPENSATION

Payment is due to Roth IAMS within 45 days of receipt of invoice. Failure to make any payment when due is a material breach of this AGREEMENT and will entitle Roth IAMS, at its option, to suspend or terminate this AGREEMENT and the provision of the SERVICES. Unless otherwise noted, the fees in this agreement do not include any value added, sales, or other taxes that may be applied by Government on fees for services. Such taxes will be added to all invoices as required.

NOTICES:

Each party shall designate a representative who is authorized to act on behalf of that party. All notices, consents, and approvals required to be given hereunder shall be in writing and shall be given to the representatives of each party.

TERMINATION

Either party may terminate the AGREEMENT without cause upon thirty (30) days-notice in writing. If either party breaches the AGREEMENT and fails to remedy such breach within seven (7) days of notice to do so by the non-defaulting party, the non-defaulting party may immediately terminate the Agreement. Non-payment by the Client of Roth

Collaborative ❖ Passionate ❖ Consistently Curious

IAMS' invoices within 30 days of Roth IAMS rendering same is agreed to constitute a material breach and, upon written notice as prescribed above, the duties, obligations and responsibilities of Roth IAMS are terminated. On termination by either party, the Client shall forthwith pay Roth IAMS all fees and charges for the Roth IAMS provided to the effective date of termination.

PROFESSIONAL RESPONSIBILITY

In performing the SERVICES, Roth IAMS will provide and exercise the standard of care, skill and diligence required by customarily accepted professional practices normally provided in the performance of the SERVICES at the time and the location in which the SERVICES were performed.

LIMITATION OF LIABILITY

The Parties hereby acknowledge that Client is a political subdivision of the State of Florida. Without waiving its sovereign immunity, and if and to the extent permitted by law, Client agrees to be liable for, and indemnify and defend Roth IAMS for bodily injury and property damage attributable solely to its negligent acts or omissions, or those of its employees acting within the scope of their employment. Under no circumstances shall Client be liable to or for the negligent acts of Roth IAMS or any person employed by Roth IAMS or under the direction of Roth IAMS. Client shall not have tort liability for any amounts in excess of those limits per claim and per occurrence set for tort liability in Section 768.28 of the Florida Statutes. The foregoing shall not constitute an agreement by Client to assume any liability for the acts, omissions and/or negligence of any third party. Nothing contained in this Agreement shall be construed or interpreted as: (i) denying to either party any remedy or defense available to such party under the laws of the State of Florida; (ii) the consent of a Party to be sued; or (iii) a waiver of sovereign immunity of a Party beyond the waiver provided in law. Roth IAMS shall indemnify, defend and hold Client harmless from and against any third-party claims, losses or causes of action arising out of Roth IAMS's failure to comply with the provisions of this Agreement. The indemnities set forth in this Paragraph shall survive the expiration or earlier termination of this Agreement. Nothing in this Agreement shall inure to the benefit of any third party for the purpose of allowing any claims against Client which would otherwise be barred under the Doctrine of Sovereign Immunity or by operation of law. It is further agreed that the total amount of all claims the Client may have against Roth IAMS under this AGREEMENT, including but not limited to claims for negligence, negligent misrepresentation and/or breach of contract, shall be strictly limited to the greater of professional fees paid to Roth IAMS for the SERVICES or \$5,000.00. For portfolio projects, the LOL claim is limited to the professional fee or the asset in question or \$5,000. No claim may be brought against Roth IAMS more than two (2) years after the cause of action arose. As the Client's sole and exclusive remedy under this AGREEMENT any

Collaborative ❖ Passionate ❖ Consistently Curious

claim, demand or suit shall be directed and/or asserted only against Roth IAMS and not against any of Roth IAMS employees, officers or directors.

Roth IAMS liability with respect to any claims arising out of this AGREEMENT shall be absolutely limited to direct damages arising out of the SERVICES and Roth IAMS shall bear no liability whatsoever for any consequential loss, injury or damage incurred by the Client, including but not limited to claims for loss of use, loss of profits and/or loss of markets.

DOCUMENTS

All documents prepared by or on behalf of Roth IAMS in connection with the PROJECT are instruments of service for the execution of the PROJECT. Roth IAMS retains the property and copyright in these documents, whether the PROJECT is executed or not. These documents may not be used for any other purpose without the prior written consent of Roth IAMS. In the event Roth IAMS' documents are subsequently reused or modified in any material respect without the prior consent of Roth IAMS, the Client agrees to defend, hold harmless and indemnify Roth IAMS from any claims advanced on account of said reuse or modification.

Any document produced by Roth IAMS in relation to the Services is intended for the sole use of Client. The documents may not be relied upon by any other party without the express written consent of Roth IAMS, which may be withheld at Roth IAMS' discretion. Any such consent will provide no greater rights to the third party than those held by the Client under the contract and will only be authorized pursuant to the conditions of Roth IAMS' standard form reliance letter.

Roth IAMS cannot guarantee the authenticity, integrity or completeness of data files supplied in electronic format ("Electronic Files"). Client shall release, indemnify and hold Roth IAMS, its officers, employees, consultants and agents harmless from any claims or damages arising from the use of Electronic Files. Electronic files will not contain stamps or seals, remain the property of Roth IAMS, are not to be used for any purpose other than that for which they were transmitted, and are not to be retransmitted to a third party without Roth IAMS' written consent. Notwithstanding anything stated herein to the contrary, the parties acknowledge and agree that to the extent Documents prepared by or on behalf of Roth IAMS in connection with the Project are public records in accordance with Florida law, such Documents shall be maintained by Client as public records subject to disclosure, production and retention requirements as set forth in Florida law.

Collaborative ❖ Passionate ❖ Consistently Curious

FIELD SERVICES

Roth IAMS shall not be responsible for construction means, methods, techniques, sequences, or procedures, or for safety precautions and programs in connection with work on the PROJECT and shall not be responsible for any contractor's failure to carry out the work in accordance with the contract documents. Roth IAMS shall not be responsible for the acts or omissions of any contractor, subcontractor, any of their agents or employees, or any other persons performing any of the work in connection with the PROJECT.

GOVERNING LAW/COMPLIANCE WITH LAWS

The AGREEMENT shall be governed, construed, and enforced in accordance with the laws of Florida. Roth IAMS shall observe and comply with all applicable laws, continue to provide equal employment opportunity to all qualified persons, and to recruit, hire, train, promote and compensate persons in all jobs without regard to race, color, religion, sex, age, disability or national origin or any other basis prohibited by applicable laws.

DISPUTE RESOLUTION

If requested in writing by either the Client or Roth IAMS, the Client and Roth IAMS shall attempt to resolve any dispute between them arising out of or in connection with this AGREEMENT by entering into structured non-binding negotiations with the assistance of a mediator on a without prejudice basis. The mediator shall be appointed by agreement of the parties. If a dispute cannot be settled within a period of thirty (30) calendar days with the mediator, if mutually agreed, the dispute shall be referred to arbitration pursuant to laws of the jurisdiction in which the majority of the SERVICES are performed.

ASSIGNMENT

The Client and Roth IAMS shall not, without the prior written consent of the other party, assign the benefit or in any way transfer the obligations under these Terms and Conditions or any part hereof.

SEVERABILITY

If any term, condition or covenant of the AGREEMENT is held by a court of competent jurisdiction to be invalid, void, or unenforceable, the remaining provisions of the AGREEMENT shall be binding on the Client and Roth IAMS.

Collaborative ❖ Passionate ❖ Consistently Curious

By signing below, I authorize Roth IAMS to proceed with the scope of work presented in **Proposal No. P26010-R**, dated April 27, 2026.

DATED this _____ day of _____, 2026.

GLENBARD WASTEWATER AUTHORITY

Per: _____

Name:

Title:

I have the authority to bind the corporation.

SECTION 5.4

**CONTRACT AWARD –
DEMOLITION SERVICES
FOR 1S659 SUNNYBROOK
ROAD, GLEN ELLYN**

MEMORANDUM

TO: Executive Oversight Committee

FROM: Ron Dulceak, Assistant Executive Director

DATE: September 1, 2026

RE: Request to Accept Bids for House Demolition Services



The Authority purchased the house/property adjacent to the main treatment plant at 1S659 Sunnybrook Road. The property was acquired to provide for any future needs, but at this time mainly is providing a buffer zone between the treatment plant and neighboring residents. The existing house on the site is vacant and now can be viewed as a liability to the Authority. Therefore, in preparation for future use, and to lower any liability to the Authority, a bid invitation was advertised to have the house demolished.

A formal bid package was developed based off previous demolition bid packages put together by the Authority and was advertised with a bid opening of May 20, 2026. Those bids were rejected due to costs exceeding the budget. The TAC recommended soliciting quotes from 3 bidders that the Village of Glen Ellyn recently received bids from on a recent project. The scope of the project consisted of disconnecting all utilities, abandoning/sealing the existing well, capping the sanitary service lateral, and demolition of the house/foundation/basement and all other existing structures. All trees/vegetation that can be left in place will remain and land the house sits on will be brought to grade and seeded.

The Authority received 2 bids for Demolition Services; the results are as follows:

Name of Firm	Bid Amount
Donegal Services, LLC	\$38,000.00
Active Excavating & Wrecking, Inc.	No Bid
Break Thru Enterprises, Inc (Incomplete Bid)	\$48,500.00

The Authority's approved CY2026 budget is \$60,000 for these services.

The Authority requests the Executive Oversight Committee to waive public bidding and authorize the contract with Donegal Services LLC in the amount of \$38,000. Funding for this contract is available in the CY2026 Approved Budget, Fund 40-580120 (Small Capital).

SECTION 5.5

CONTRACT PURCHASE APPROVAL – USP TECHNOLOGIES – 3 YEARS

MEMORANDUM

TO: Executive Oversight Committee

FROM: Andrew Pakosta, Operations Superintendent

DATE: September 14, 2026

RE: **Request for Authorization**
USP Technologies 3-Year Contract



In January 2020 the Authority was approached by USP Technologies in regards to chemical additions to the treatment process that could assist with operational aspects of the biological process, such as odor control. Due to the sensitive nature of odors, and the possible avoidance of capital improvements by using chemical systems, the Authority agreed to meet with the company.

USP Technologies is a provider of peroxide-based technologies and full-service chemical treatment programs for municipal and industrial water and wastewater treatment applications that provide low-risk, value-added solutions to their customers. They have been in business for over 20 years and presently manage over 200 chemical applications that treat close to a cumulative one billion gallons. They provide either turn-key solutions, where they maintain and operate chemical dosing systems, or they can simply be the provider of the materials and technology, which end users could own and operate.

In 2020, the TAC approved a pilot program with USP to provide odor control services to GWA. The EOC was made aware and GWA moved forward with the pilot program. Included in the pilot was installation of peroxide containment, dosing lines, dosing pumps, sensors, communications, project management, and maintenance. The pilot program was successful in reducing odors produced in the treatment process and was evident by a significant decrease in odor complaints during the most odorous season. Due to the success of the pilot study, GWA entered into a 3-year contract with USP to provide odor control beginning in June of 2021 through the end 2024, and then again beginning in May of 2024, with that contract expiring at the end of 2026.

With the previous contract expiring at the end of this year, a proposal was requested from USP to provide odor control services for another 3 years, starting in May 2027 and continuing through to April 30, 2030.

Included in the proposal, USP will be upgrading the dosing equipment, pump controls, instrumentation, and reporting platform, as well as providing continued use of peroxide containment storage, maintenance and management of all the equipment, testing to ensure proper dosing is being completed and is effective, the gallons of peroxide that will be used, peroxide delivery supervision, SCADA integration, emergency response, and any necessary training. GWA also has the ability to cancel the contract at any time, with a 30-day notice

USP's unit price per gallon is subject to an annual price increase. Annual price increases are to be capped at 6% based off previous contract years unit price. Please reference the pricing structure over the length of the 3-Year Contract in the table below. For additional information please refer to the complete proposal attached to this memo.

Contract Year	Unit Price
1	\$6.39
2	\$6.77
3	\$7.18

GWA has talked with industry peers and experts on GWA's shortlist of consultants in order to understand if there are any other qualified companies that provide the same service that is being proposed by USP. There are several chemical supply companies that would deliver the peroxide to the plant, but nobody is aware of the "turn-key" professional services that USP provides in addition to the delivery of chemical.

Therefore, due to the professional nature of the services and the lack of other providers, GWA, with the approval from the TAC, is respectfully requesting to waive the competitive bidding process per the purchasing policy C.1.a *Professional Services* and C.1.e. *Single Source Purchases* and is requesting EOC authorize the approval of the USP Technologies proposed 3-year contract with a not-to-exceed amount of \$225,000 over the length of the contract. This will come out of the budget 270-530440 Chemicals Fund, which has \$65,000 budgeted for hydrogen peroxide in the draft CY2027 budget, and will be budgeted appropriately for in future years.

June 30, 2026

Andrew Pakosta
Operations Superintendent
Glenbard Wastewater Authority
945 Bemis Road | Glen Ellyn, IL 60137

RE: USP Technologies Proposal for 2027-2029 Full-Service Odor Control Program

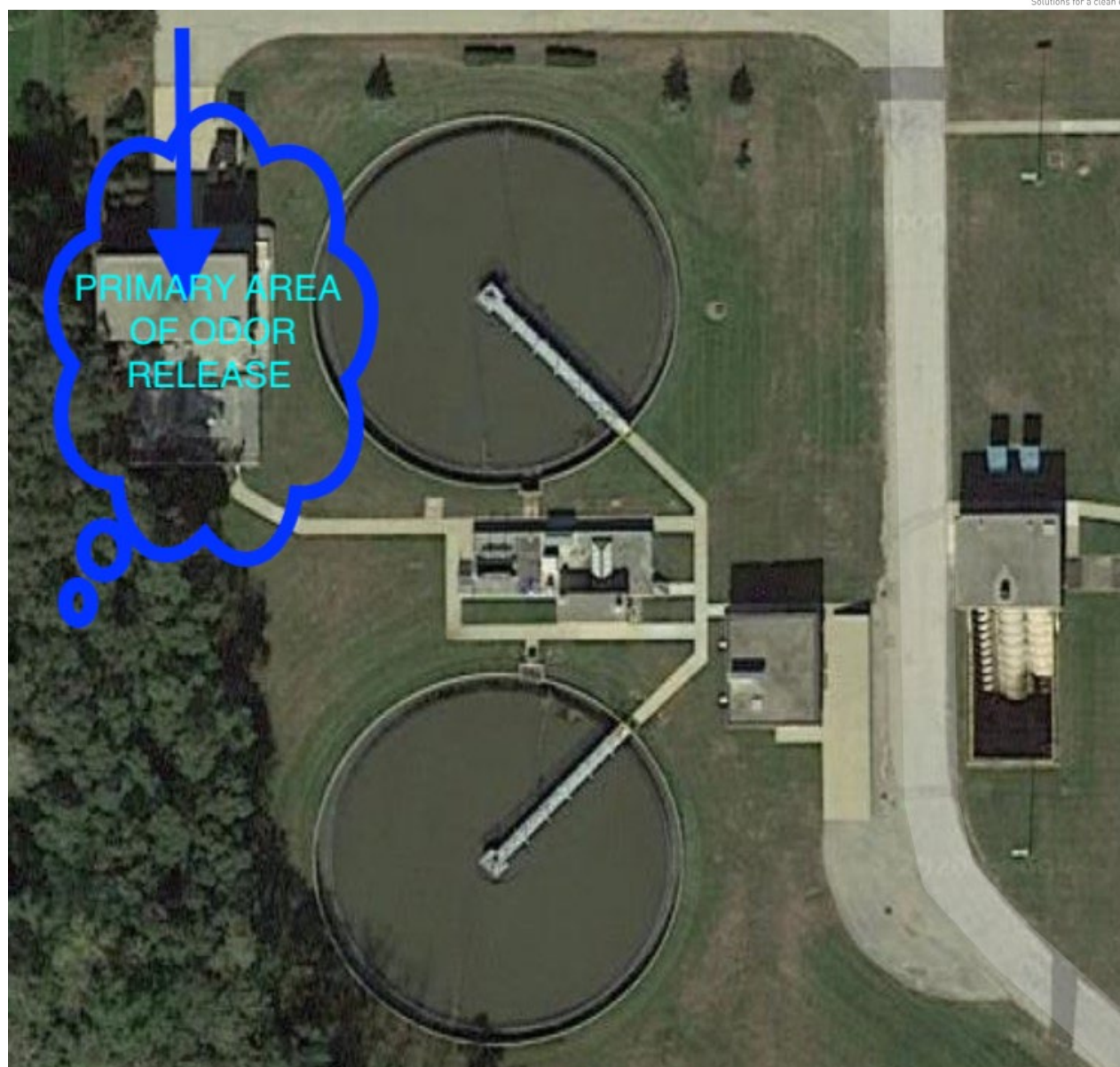
Dear Mr. Pakosta,

USP Technologies appreciates the opportunity to submit this proposal to continue providing our full-service odor control offering to GBWW for a new 3-year term starting on May 1, 2027 and ending on April 30, 2030, covering the 2027, 2028, and 2029 program years.

USP Technologies is a provider of turnkey chemical solutions in water and wastewater applications. Along with the best fit chemistry for the application, USP provides systems, services, and technologies to ensure the desired level of treatment is supported.

Under the current scenario, raw wastewater is pumped to the headworks of the facility where it turbulently discharges into the grit chambers. USP will continue to support the program with peroxide storage, dosing equipment, service support, monitoring, and optimization recommendations intended to control odors and support reliable operation through the odor-control season.





Scope of Services

For the ongoing program, USP Technologies will be providing and maintaining the following inclusive to the cost per gallon of peroxide ordered at GBWW's discretion:

- USP-3000 Double Contained Engineered Storage System
 - Inverse level indication
 - Secondary containment – 110%
 - Venting and pressure relief devices specific to peroxide service
 - Labels and placards compliant with local codes
- 50% hydrogen peroxide delivered via bulk tanker truck of ~2,700 gallons per delivery.
- 1 USP LVS series dosing system with dosing range of 0.02 gph to 16 gph
 - The existing USP LVS dosing system includes:
 - Primary and back-up chemical pump
 - Chemical enclosure with containment sump
 - Level float in containment sump with emergency shut-off and alarm
 - Updates to **USP Vista** reporting platform; with training on how to access USP Vista system which will provide the agency with a high level of visibility over the peroxide dosing and easily record observation results into the platform
- Ongoing PM and program support visits by USP technician / representative on required schedule:
 - Prior to start-up each season
 - General inspection once per month during operations
- USP Technologies to maintain inventory of spare dosing head kits on site at GBWW and to be replaced as required by USP Technologies representative to maintain consistent dosing. If dosing should fail, USP Technologies will dispatch a representative within 1 business day to respond and repair dosing system, at no additional cost to GBWW.
- USP will provide updated Hydrogen Peroxide Safety Training annually. While GBWW personnel will not be in contact with peroxide it will still be prudent to have updated safety training on peroxide
- USP Technologies representative to schedule, meet, and attend all peroxide deliveries, **after confirmation of delivery need by GBWW.**
- Periodic program review / site visits during the odor-control season to evaluate peroxide performance and identify optimization opportunities.
- H2S monitoring using Oda-Log or equivalent monitoring equipment at appropriate control points when needed to verify odor-control performance and guide dose adjustments.
- Liquid-phase testing as needed, including field screening for parameters such as sulfide, pH, ORP, and related indicators, to support dose optimization and documentation.
- Review of dosing trends and observation results in USP Vista with recommendations for seasonal and diurnal dose profile adjustments.

Glenbard agrees to continue to supply/provide the following:

- Wash down water with hose that can be used for wash-down water in case of chemical spill capable of delivering 0.4 GPM at 30 PSI
- Electrical service of 110 VAC, 60 HZ, 20A
- Access for bulk tanker truck deliveries which will be scheduled at least 1 week in advance with Glenbard personnel and attended by USP personnel
- Eyewash / Safety Shower

Pricing

Outline of pricing detail:

- 50% hydrogen peroxide delivered in bulk deliveries of ~2,700 gallons per delivery at \$6.39/gallon for the 2027 program year
 - Pricing held firm for 2027
 - Annual pricing increases to be capped at 6% and commence at the start of each new contract year.
 - Pricing subject to surcharges which are reviewed and updated quarterly.
 - Surcharges are based on unit price and surcharge fees cannot be more than 4% of unit price.
 - USP must provide 45-day notice prior to a surcharge increase.
- Contract term for 3-year period (2027, 2028, 2029) between USP Technologies and Glenbard Wastewater Authority not to exceed amount of \$225,000.
- Annual planning budget: 2027 - \$75,000; 2028 - \$75,000; 2029 - \$75,000.
- The annual budget is intended to provide latitude for a more comprehensive approach, including peroxide usage, monitoring, site visits, liquid testing, system service, and optimization support. Actual annual spend may be below this budget depending on chemical usage and program needs.
- For this program, it is expected that peroxide for odor control will be needed during the summer months and into the early fall, as wastewater temperatures remain warm into the early fall
- 3-year period to start May 1, 2027 following agreement of this contract
- This program can be canceled by either party upon 30-day notification

USP Technologies appreciates the opportunity to submit this proposal. If you have any questions or comments, please contact Brady Overton at (903) 239-3419.

Pricing excludes tax (Glenbard is tax exempt), payment terms are net **30** days

We appreciate the opportunity to submit this proposal and look forward to providing Glenbard with a valuable full-service solution. Again, please do not hesitate to contact me with any questions.

Sincerely,

Thanks,

Brady Overton

Territory Manager, Great Lakes Region

USP Technologies

(903) 239-3419 *mobile*

WWW.USPTECHNOLOGIES.COM

Accepted By:
USP Technologies

Signed: _____

Name: _____

Title: _____

Date: _____

Authorized By:
Glenbard Wastewater Authority

Signed: _____

Name: _____

Title: _____

Date: _____

USP Technologies Sole Source Statement

USP Technologies is unique in that we provide odor control services in a non-capital service-based approach. We are alone in the industry providing Systems, Services, Engineered Equipment, and Proprietary Technologies in a non-capital format. Following are the items unique to our offering:

- This non-capital approach is unique in the industry.
 - Engineered proprietary storage systems designed specifically for safe peroxide storage
 - Dosing system as detailed in our proposal is specifically designed and engineered for safe and effective hydrogen peroxide use.
- Proprietary ChemWatch® ACS monitoring system is also a sole source item as part of our overall offering.
 - With ChemWatch® USP will continuously monitor tank level, pumping operations, leak detection etc. USP is the only provider of the ChemWatch® system.
 - Fully automated and all accessible online as well so adjustments are efficient and timely
- Full Service:
 - System specialist that will conduct PM's for the system and is also on call should there be any issues. Any potential issue will be detected by our ChemWatch® system and corrected in such a way that operation will remain uninterrupted and seamless
 - USP Regional Manager Brady Overton with 20+ years odor control applications experience within 3 to 4-hour drive of Glenbard facility. Brady will be responsible for working with Glenbard to optimize dosing rates to achieve desired level of odor / corrosion control at no additional cost. This will include seasonal adjustments as well as setting a profile to match diurnal loading patterns.
- Results Focused:
 - Unlike commodity chemical suppliers, USP is focused on results and not just dosing chemical. USP can monitor H₂S levels at the control point via Oda-Logs or equivalent equipment, perform liquid-phase testing as needed, and upload results to support dose optimization. This focus on results rather than simply providing chemical differentiates USP from commodity chemical suppliers.

Provided USP LVS Dosing Module



- Primary and back-up chemical dosing pump
- Flow meter
- Back pressure system
- Pressure gauge
- Containment sump with emergency shutdown
- Emergency shutdown for high pressure
- On board ACS system and compatible with USP Vista

USP Provided Storage Tank Specifications:



USP Technologies Hydrogen Peroxide Storage and Feed System General Equipment Specifications

USP Technologies' (USP) modular storage and dosing systems have been specially designed to safely store and dose hydrogen peroxide for waste treatment and chemical process applications. The hydrogen peroxide storage and feed system can be effectively broken down into four categories (storage tank system, piping system, dosing module, and instrumentation & controls) each of which is described below.

Storage Tank System

The tank working capacity ranges from 1100 gallons to 10,500 gallons with specific tanks selected based on usage, space availability, logistics etc. USP will recommend a tank size for each application. Each tank system has integral secondary containment and is designed with a completely sealed containment area. The internal tank is of UV stabilized heavy-duty (16 lbs/gal rating) high-density (1.9 specific gravity) polyethylene (HDPE). The secondary containment (external) tank is of HDPE with UV stabilizers, sized to provide 110% containment capacity, and sealed to the primary tank to prevent seepage of rainwater into the annular space. It has an acrylic window to allow visual

inspection of the primary tank and bulkhead fittings (to confirm no leakage has occurred). Each tank system is built to seismic and wind requirements, and comes equipped with a dedicated passivated stainless steel or aluminum fill line, inspection ports, overflow pipe, breather vents, and relief devices all conforming to nationally-recognized engineering practices, e.g., the Factory Mutual Engineering Corp. (Norwood, MA) - H₂O₂ Loss Prevention Data 12-48/7-84.

Tank

1. Double contained storage tanks shall be molded from high-density linear polyethylene. The molding resin used shall be virgin Exxon Chemical Escorene #8660/8661, as compounded by the manufacturer, with the following chemical properties as a minimum.

Property	ASTM Std	Value
Resin Density	D1505	0.938-0.944 g/cc
Tensile Yield Stress	D638	2600 psi
Elongation at Break	D638	350%
ESCR (100% Igepal, Cond. A, F50)	D1693	400-1000 hours
ESCR (10% Igepal, Cond. A, F50)	D1693	200-500 hours
Vicat Softening Temperature	D1525	235°F
Flexural Modulus	D790	97,000-103,000 psi

The inner tank wall thickness shall be rated for 1.9 specific gravity, extra heavy wall, and the overall minimum required wall thickness shall be in accordance with ASTM D1998.

2. The outer wall shall contain between 0.25 - 0.50 percent ultraviolet stabilizer that is compounded in the resin. No titanium, or carbon based pigments, shall be used.
3. Double contained storage tanks shall be sized with the containment tank providing 110 percent capacity of the primary tank. The containment tank shall be sealed to the outer wall of the primary tank to prevent contamination.
4. Tank vents shall comply with CCR, Title 8 for normal venting of atmospheric tanks. Vent devices shall be designed in accordance with hydrogen peroxide industry standards to provide adequate relief in the event of deflagration of the tank contents. Contact USP Equipment and Engineering Services for assistance with sizing relief devices.
5. Each tank shall have a dedicated fill line. All nozzles attached to the tanks below the full level of the tanks shall be two-flanged style. The nozzles shall incorporate a passivated Type 316 stainless steel standard flange on each side of the tank wall with gaskets. Gaskets shall be of Viton, or equal cross-linked polyethylene. Bolts made of Type 316 stainless steel shall clamp the two flanges together, clamping the gaskets to the tank wall.
6. Proper caution or warning signs as prescribed by CCR, Title 8 shall be affixed to the tank. Said labeling shall be in a manner consistent with local codes.
7. Standard tank sizes are 1100, 2100 3000 5000, 6500 and 7800 gallon.

Terms & Conditions:

1. **Weights.** Seller's weights and volumes shall govern, except that in case of proven error adjustment shall be made.
2. **Risk of Loss.** Risk of loss and responsibility for all goods sold or provided hereunder shall pass to Buyer upon Seller's delivery to Buyer.
3. **Warranty & Liability.** Seller warrants that the goods shall conform to Sellers standard specifications in effect at time of shipment. SELLER MAKES NO OTHER WARRANTY, EXPRESS, OR IMPLIED, COVERING THE GOODS AND DISCLAIMS THE IMPLIED WARRANTY OF FITNESS FOR PURPOSE. Upon passage of title to the goods, Buyer assumes all responsibility and liability for and agrees to defend and indemnify Seller against, all claims, loss or damage resulting from Buyers storage, handling, sale or use of the goods or their containers.
4. **Indemnification.** Buyer shall indemnify, defend and hold Seller harmless from and against that portion of any liability, costs, expense (including without limitation reasonable attorneys' fees and expenses), claim, judgment, settlement or damage (collectively, "Claims") that Seller may incur or be required to pay to any third party (including without limitation any employee of Buyer regardless of whether such employee is barred under applicable law from claiming against Buyer) which is caused or contributed to by any act or omission of Buyer, including without limitation those arising from the negligence of Seller. If Buyer resells the products sold hereunder, Buyer will use its best commercial efforts to obtain from its purchaser an indemnification similar to the foregoing for the benefit of Buyer and Seller.
5. **Damages & Claims.** Seller's liability for damages and remedies against the Seller shall be limited to return of the purchase price of the particular delivery with respect to which such damages are claimed. The foregoing constitutes the exclusive remedy against the Seller and entire liability of the Seller in connection with such delivery and Seller shall not be liable for any incidental or consequential damages. Buyer shall inspect each shipment of goods within a reasonable time after arrival at Buyers plant, and in any event before use. Failure to make a claim in writing against the Seller within 30 days after arrival of goods at destination shall constitute an irrevocable acceptance of goods. Any action for breach of this contract must be commenced within one year after the cause of action has accrued.
6. **Default or Waiver.** If Buyer fails to perform any of the terms of this contract, Seller may defer shipments until such failure is made good or may treat such failure as final refusal to accept further shipments and may cancel this contract. A Seller may terminate this contract if Buyer becomes insolvent. This contract shall automatically terminate in the event Buyer assigns his property for the benefit of creditors or is adjudicated a bankrupt. Either party's waive of such party's rights thereafter to enforce and compel strict compliance with conditions of this contract, at any time, shall not in any way affect, limit, or waive such party's right thereafter to enforce and compel strict compliance with every term and condition of the contract.
7. **Excuses for Nonperformance.** Seller shall have no liability for any delay or failure in performance hereunder, in whole or in part, if such delay or failure arises from (i) compliance in good faith with any foreign or domestic governmental regulation or order, whether or not later shown invalid or inapplicable; (ii) the occurrence of any contingency the nonoccurrence of which was a basic assumption at the time this contract was made, including without limitation acts of God, fire, flood, accident, riot, war, terrorism, sabotage, strike, lock-out, labor trouble or shortage, breakdown or failure of equipment, or embargo; (iii) Seller's inability to obtain any required product, material, energy source, equipment, labor, or transportation at prices and on terms deemed by Seller to be acceptable; (iv) Seller's incurring increased costs for compliance with environmental protection, health or safety regulations; or (v) any other event or occurrence not within the reasonable control of Seller. If any such circumstances affect only a part of Seller's capacity to perform, Seller may allocate products, services and deliveries among its customers and its own requirements as Seller may determine in its sole discretion. Quantities affected by this paragraph may, at the option of either party, be eliminated from the contract without liability, but the contract shall remain otherwise unaffected.
8. **Assignability & Continuity.** The Buyer shall not assign this contract or any right or obligation under this contract without Seller's prior, written approval; however, this contract shall be binding upon and inure to the benefit of any actual or purported successors of the parties hereto.
9. **Surcharges.** Notwithstanding anything in this Contract to the contrary, Seller reserves the right to impose a special temporary surcharge in the event of any increase in the price of energy or any other raw material that is reasonably likely to have a material impact on Seller's overall costs of Products and Services, or is imposed on Seller by its material or services providers. The amount of such surcharge will be limited to that required to negate the increase in Seller's costs resulting from such increases. Seller shall give Buyer written notice at least ten (10) business days prior to imposing any such surcharge and shall reduce or remove such surcharge at such time as the price of energy or raw materials return to levels which no longer justify such increase.
10. **Equipment.** Where Buyer's program includes the provision of Equipment, the following shall apply: (a) *Ownership:* Unless and until such time Buyer pays for Equipment in full, any Equipment provided hereunder shall remain the sole and exclusive personal property of Seller even though Buyer may attach Equipment to realty. Seller may cause such Equipment to be marked to indicate Seller's ownership. Buyer agrees to cooperate in the filing of any necessary financing statements to protect Seller's interests; (b) *Use:* Equipment shall be used only in conjunction with the prescribed use of Seller Products and Buyer agrees not to introduce any other material into the Equipment; (c) *Buyer Facility:* Buyer shall install and provide necessary utilities as specified by Seller for the term of this Agreement and, in addition, will provide Equipment with shelter, tank pads, spill protection and foundations as appropriate. Buyer shall receive, unload, and place Equipment at no cost to Seller; (d) *Maintenance and Consumables:* Seller shall be responsible for all routine maintenance, within the scope of the applicable Equipment warranty, and Buyer shall be responsible for purchasing all consumables in connection with the use of the Equipment; and (e) *Risk of Loss:* Customer agrees to assume all risk of loss arising from or pertaining to the possession, operation, or use of such Equipment. Buyer shall obtain and maintain for the term of this Agreement property damage and liability insurance sufficient to cover loss or damage to the Equipment including, without limitation, loss by fire (including so-called extended coverage) and such other risks of loss as are customarily insured against for the businesses in which Customer is engaged.
11. **Patents.** Seller represents that to the best of its knowledge, the sale and/or use by Buyer of goods in the form sold hereunder will not infringe any composition of matter claims in any adversely held U.S. Patent claiming the goods per se, but in the event that it is alleged that such sale and/or use constitutes infringement of such Patent, then Seller's liability to the Buyer shall (i) be limited to the defense of such infringement actions and

the payment of damages awarded therefor by a court of competent jurisdiction from which no appeal is or can be taken, and (ii) arise only if Buyer promptly gives Seller written notice of such claim and full authority, information and assistance for the defense of such claim. Seller's warranty as to use patents only applies to infringement arising solely out of the use of the goods according to their applications as envisioned by Seller's specifications. In no event shall Seller be liable for any infringement or alleged infringement arising from or caused or alleged to be caused by Buyer's combination of the goods supplied hereunder with other goods in any fashion not specifically recommended by Seller or by use of the goods in any process not specifically provided or recommended by Seller and is provided on the condition that the Buyer is likewise responsible for and will defend, indemnify and hold harmless the Seller against all losses, claims, expenses or damages which may result from the misuse or misapplication of any goods or services by the Buyer or any third party affiliated or in privity with Buyer. The foregoing states the entire liability of the Seller with respect to patent infringement by said goods. Seller reserves the right to suspend deliveries hereunder, or to terminate this contract, if the Seller believes that the manufacture and/or sale by the Seller, or the sale and/or use by the Buyer, of any goods sold hereunder infringes on any U.S. PATENT.

12. Applicable Law – Entirety. The construction, performance and completion of this contract shall be governed by the law of the state of Delaware. This contract is intended by the parties as the final expression of their agreement and is the complete and exclusive statement of the terms thereof, notwithstanding any oral representations or statements to the contrary heretofore made. No modification or release shall be effective unless in writing, signed by both parties, and specifically stating it is such modification or release.
13. Termination. If pursuant to any Federal, State or local law, regulation or ordinance Seller is required to install any additional equipment or facilities, in order to comply with governmental standards and if the cost of such installation, in Seller's opinion, makes it uneconomic to Seller to continue production of the goods, Seller may terminate this contract on 30 days prior written notice to buyer.
14. Acceptance. All sales and purchases of products hereunder are limited to and conditional on Buyer's acceptance of these standard terms and conditions. Seller objects to and rejects any terms and conditions that may be proposed by Buyer which are in addition to or different from these standard terms and conditions. No modification of this contract shall be effected by the acknowledgment or acceptance of purchase order forms containing different or additional terms or conditions.

SECTION 6.0

CY2027 DRAFT BUDGET PRESENTATION

MEMORANDUM

TO: Executive Oversight Committee
FROM: Matt Streicher, Executive Director
DATE: September 14, 2026
RE: Draft Budget Comments



Below are descriptions of each budget account that has an increase or **decrease** over what was budgeted in the approved CY2026 Budget for the operations and maintenance fund (270), as well a description of capital budget items. Larger, more impactful items are in **bold**.

O&M \$6,182,557: 5.79% Contribution Increase (\$339,437)

270 MAIN PLANT, \$5,970,954: 6.7% INCREASE (\$376,800)

510100-510300 Personnel: 14.0% increase (\$301,541). The majority of this increase is due to a calculated 2.7% range increase plus a 1.1% merit pool, for total of a 3.8% average increase in employee pay rates. The increase in personnel is also taking into account several other planned personnel changes through CY2027, including:

- **Two anticipated promotions**
- **An over hire position in anticipation for the Electrical Superintendent's retirement (while also considering his retirement at the end of CY2027 Q3)**
- **An over hire position in anticipation for the Lead Operator's retirement (while also considering his retirement at the end of April 2027).**
- **The addition of a new Operator to the Authority's staff**
- **Part-Time Operations budget was increased by \$5,000 based on increased pay rates and estimates from CY2026. The PT Operators had been consistent at \$65k for 10+ years and typically received minimal increases due to their roles. In the past several years there has been a push to get them in the appropriate places in their range based on tenure and performance**
- **A slight increase in seasonal labor to account for the \$1 increase/hour for seasonal staff, and an increase from budgeting for 12 weeks of seasonal labor to 18 weeks, as the seasonal staffers have returned during winter break as well.**

520301 Tuition Assistance: \$4,000 increase (over a previously budgeted amount of \$0). This is considering that the Executive Director is enrolled in a Master of Public Administration program and is seeking tuition reimbursement. \$4,000 in a calendar year is the maximum allowable reimbursement.

520600 Dues/Subscriptions/Fees: 0.4% decrease (\$75). Although some organizations' dues have increased over CY26, the Authority has now cancelled its newspaper subscriptions due to soaring costs, and little interest from staff.

520600 Employee Education: 4.7% decrease (\$3,800). This partially attributed to WEFTEC being in Chicago in 2027 so travel and lodging costs are not taken into account and one less staff member attending the Illinois Public Service Institute in CY2027.

520776 DRSCW: 3% increase (\$1,189). DuPage River Salt Creek Workgroup membership increases 3% annually.

520806 Professional Services – Lab Support: 3.3% decrease (\$1,000). Although the Authority will have to begin performing PFAS sampling in CY2027 at a budgeted cost of \$2,000, biomonitoring will not need to be performed again until CY2029, which eliminated \$3,000 from the budget.

520825 Audit Fees: 2.4% increase (\$450). The Authority is entering into a 1-year extension with its auditors for CY2027 and will see a slight increase in their fees.

520885 Liability Insurance (MICA): 5% increase (\$7,600). The Authority budgets for a 5% increase in liability insurance year over year.

520893 Wellness/Health Incentives: \$2,000 increase (over a previously budgeted amount of \$0). The Authority's lead agency, the Village of Glen Ellyn, offers a Wellness program that provides monetary awards for achievements. It was noted in CY2026 that this amount was being withdrawn from the Authority's budget, whereas it historically had not been.

520895 Health Insurance: 24.3% increase (\$66,200). This number has been provided by the Village of Glen Ellyn. The larger than normal increase is due to the anticipated over hire of an additional staff member for ¾ of the year, an additional operator, and with increases in health insurance in general. The anticipated increases for additional personnel are calculated conservatively as a "worst-case" scenario.

520971 Contractual Buildings and Grounds: 44.46% increase (\$15,758). The Authority will be entering into a new 3-year contract for Landscape Maintenance beginning in CY2027 and held a bid opening 9/1/26, however, official results are not accounted for to date. A "worst case" scenario budget amount was put in for this; therefore, this amount could potentially be lowered dependent on the official results of the bid opening.

520975 Maintenance/Equipment: 14.8% increase (\$20,262). The main contributions to this increase are due to CY2027 being a bi-annual year for service on the Authority's backup generation system and increased service intervals for the Authority's Combined Heat and Power Engines (CHP's).

520976 Contractual Maintenance: 4.3% decrease (\$3,550). Although there were a few minor increases in this budget code, the reason for the overall decrease is due to a lower cost for Equipment Services Support from the Village of Glen Ellyn.

520981 Contractual Electrical Support: 13.8% increase (\$40,638). The majority of this increase is due to the pending renewal of the 3-year support agreement for the Authority's Computerized Maintenance Management System (CMMS), MVP One. In CY2023 the Authority paid the 3-year subscription fee in a single payment, moving forward the Authority will be making annual payments through to the next subscription renewal in CY2030. There are also minor increases in various software support services, and license fees.

521055 Professional Services – Other Support: 100% decrease (\$2,000). This GL code had historically been used for when temporary workers were called in to cover the front desk, however, it was deemed to be more work to train those workers than it was worth for the coverage. Therefore, since any other support is not anticipated to be needed, this item was eliminated.

521130 Overhead Fees: 13.5% (\$24,300) increase based on numbers provided from the Village of Glen Ellyn.

521150 Sludge Disposal – Land Applied: 8.9% decrease (\$35,540). This item was increased previously due to a new contract beginning; however, the budget amount is being adjusted to reflect current and historical trends.

521195 Telecommunications: 16.4% increase (\$4,780). This item is being increased to account for additional cell phones being added to the Authority's plan, as well as the Authority moving to use fiber for its primary internet provider.

521201 Electric Power: 17% decrease (\$115,000). This item was increased moving into CY2026 due to a new electric supply contract taking effect in February 2026 and the Authority seeing roughly a 50% increase. However, based on trending throughout the year, original estimates for budgeting purposes can be lowered.

521202 Natural Gas: 13.6% decrease (\$15,000). The Authority procured a new natural gas supply contract that will begin in April of 2027 at a lower rate. Currently, the Authority has a natural gas rate of \$0.46711/therm, and the new rate is locked in at \$0.3985/therm.

521203 Water: 25% decrease (\$5,000). With the completion of the improvements on the Primary Clarifiers in CY2026, the Authority intends to substantially lower an odor control system located on the Primary Clarifier tanks that uses potable water.

521204 Co-Gen Gas Supply: 11.4% decrease (\$800). This decrease is due to the previously mentioned new natural gas supply contract going into effect in CY2027.

530100 Office Expenses: 11.4% decrease (\$1,500). This decrease is based on current trends through CY2026.

530106 Operating Supplies – Lab: 5.1% increase (\$1,000). This increase is the amount estimated for additional equipment for PFAS monitoring when it is implemented in the Authority's new permit that is anticipated to be issued in CY2027.

530107 Pretreatment Expenses: 11.8% decrease (\$1,000). The Authority has been performing sampling campaigns through each Village's collection systems for the past several years in an effort to obtain the data necessary to complete a local limits study. An adequate amount of data has been obtained through the CY2026 budget year.

530225 Safety: 19.6% decrease (\$6,000). The Authority budgeted for and purchased 3 new Automatic Defibrillator Devices in CY2026, therefore, the \$6,000 budgeted for those in CY2026 is not needed.

530440 Chemicals: 1.3% decrease (\$2,450). During and after COVID chemical costs soared for several reasons, specifically chlorine, the main component of the hypochlorite that the Authority uses for disinfection. This budget item was increased through those years but never reduced as prices started to drop. In the past couple of the years the chlorine market has stabilized, so this number is being adjusted to reflect trending usage.

530443 Liquid Oxygen: 18.4% increase (\$72,798). Although the liquid oxygen price increases 5% year over year, the contract will expire in 2027, so it is anticipated there will be a greater increase with a new contract. In addition, based on budget tracking, this item has generally been under budgeted for.

270-1 CSO PLANT: 16.4% DECREASE (\$34,268)

520970 Contractual Buildings & Grounds/Support: 33.8% (\$3,637) increase. The Authority will be entering into a new 3-year contract for Landscape Maintenance beginning in CY2027 and held a bid opening 9/1/26, however, official results are not accounted for to date. A "worst case" scenario budget amount was put in for this; therefore, this amount could potentially be lowered dependent on the official results of the bid opening.

521201 Electric Power: 21.1% decrease (\$12,000). This item was increased moving into CY2026 due to a new electric supply contract taking effect in February 2026 and the Authority seeing roughly a 50% increase. However, based on trending throughout the year, original estimates for budgeting purposes can be lowered.

521202 Natural Gas: 37.5% decrease (\$3,000) The Authority procured a new natural gas supply contract that will begin in April of 2027 at a lower rate. Currently, the Authority has a natural gas rate of \$0.46711/therm, and the new rate is locked in at \$0.3985/therm.

530440 Chemicals: 20% decrease (\$20,000). During and after COVID chemical costs soared for several reasons, specifically chlorine, the main component of the hypochlorite that the Authority uses for disinfection. This budget item was increased through those years but never reduced as prices started to drop. In the past couple of the years the chlorine market has stabilized, so this number is being adjusted to reflect trending usage.

270-2 ST. CHARLES LS/NRI: 11.7% DECREASE (\$5,000)

521201 Electric Power: 16.7% decrease (\$5,000). This item was increased moving into CY2026 due to a new electric supply contract taking effect in February 2026 and the Authority seeing roughly a 50%

increase. However, based on trending throughout the year, original estimates for budgeting purposes can be lowered.

270-3 VALLET VIEW LS/SRI: 4.3% DECREASE (\$1,000)

521201 Electric Power: 7.7% decrease (\$1,000). This item was increased moving into CY2026 due to a new electric supply contract taking effect in February 2026 and the Authority seeing roughly a 50% increase. However, based on trending throughout the year, original estimates for budgeting purposes can be lowered.

Capital \$13,812,623: 2.5% Contribution Increase (\$100,011)

Proceeds from borrowing (\$5,991,000): In August 2026 the Village of Glen Ellyn issued bonds to fund the Final Clarifier Improvements project. While the entirety of the bond issuance funds were received in late August 2026, the \$5,991,000 in the budget represents the project costs it will be offsetting in CY2027

Debt Services: The Authority's total debt service payments in CY2027 are \$1,631,217. This includes two loan repayments and two bond repayments.

Property Acquisition (\$600,000): The Authority has the potential to purchase some adjacent properties. The number included is very conservative.

Vehicle and Equipment Replacements (\$286,000): The Authority intends to replace three vehicles in-kind in CY2027; a Ford F450 "Small" Dump Truck with a plow attached, a Polaris Gem eM1400 (cart-vehicle), and a F350 Maintenance Truck.

Small Capital Projects (\$669,500): The Small Capital fund consists of various projects that are smaller in nature but still considered capital. Some of the larger projects for CY2027 include the purchase of additional panels for the disc filters (\$80,000), improvements to the biogas waste gas burner (\$100,000), improvements to the East Branch DuPage River streambank near the Authority's outfall (\$100,000), and per an anticipated new requirement in the Authority's discharge permit, a PFAS & Industrial User study (\$92,000)

Infrastructure Upgrades (\$203,000): The infrastructure upgrades generally consist of projects to improve or assets, infrastructure, or structures at the Authority. The highest budgeted item in this account is for interior painting of buildings (\$48,000), which has not been done in many buildings since the plant's construction in the early 1980's.

Plant Equipment Rehabilitation (\$684,000): This account generally is for the rehabilitation of various pieces of equipment throughout the plant. The largest items in this budget consist of the combined heat and power media replacement (\$95,000), UNOX deck rehabilitation (\$100,000), inspection of the

St. Charles Road Force Main (\$60,000), inspecting all the Authority's regional interceptor manholes (\$60,000), replacement of two rooftop makeup air units (\$60,000), seal kit repair kits for lift station pumps (\$55,000), and new lamps for the Authority's ultraviolet light disinfection system (\$70,000).

MCC Replacements (\$140,000): Many of the Authority's motor control centers (MCC's) are original to the construction of the plant in the early 80's and are critical components of the electrical infrastructure. The Authority intends to examine and replace the oldest of the MCC's.

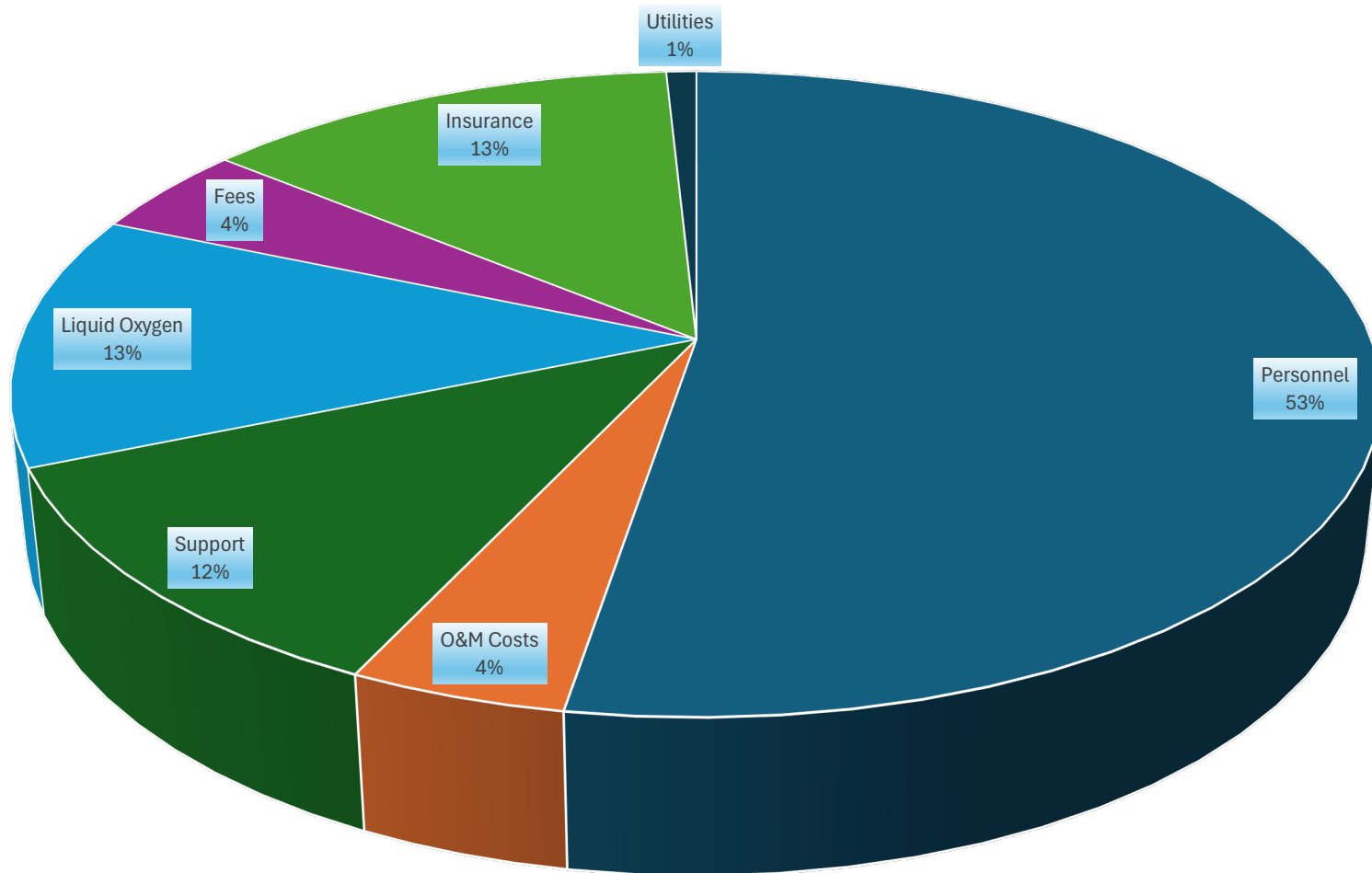
DuPage River Salt Creek Workgroup Assessment (\$334,900): This assessment is paid to the workgroup in order to continue deferment of a Phosphorus limit in the Authority's discharge permit until 2040, allowing proper time to plan and construct the needed facilities in order to remove phosphorus, as well as delay the onset of the additional O&M costs for phosphorus treatment.

Biological Phosphorus Removal Plant Upgrades Project (\$2,000,000): As part of the DuPage River Salt Creek Workgroup, the Authority has been able to defer the requirement to treat phosphorus until 2038, which has led to significant savings in O&M. Although the mandate is still over 10 years away, this will require massive upgrades to the Authority's biological treatment process, and preliminary designs will need to get started in CY2027. It is expected that design, seeking funding, construction, and implementation could take nearly a decade to complete.

Sanitary Sewer Rehabilitation (\$600,000): In CY2025 the Authority televised all the interceptor sewers and a significant defect was identified between manholes 4-591:U-020 to U-021:U-022, which is located all within plant grounds. Most of the cost associated with this repair is related to bypass pumping.

Final Clarifier Rehabilitation Engineering and Construction (\$5,991,000): This project is currently underway and expected to be completed in late CY2027. The amount budgeted is based off the estimated schedule of payments. As previously mentioned, this project is expected to be funded by bond issuance.

Budget Increases



■ Personnel ■ O&M Costs ■ Support ■ Liquid Oxygen ■ Fees ■ Insurance ■ Utilities

Budget Increases and Decreases

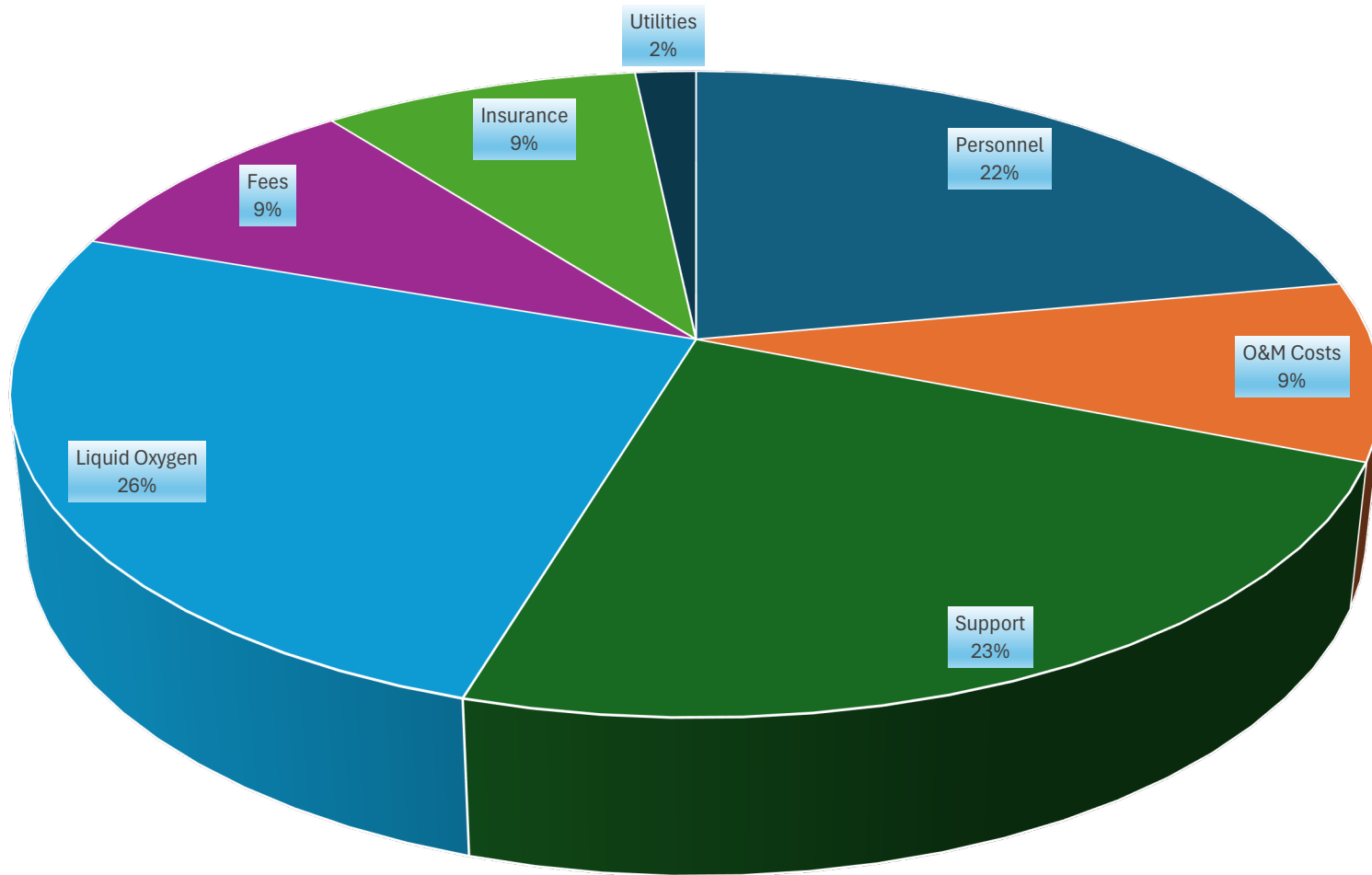
	Budgeted	Budgeting	% Difference	\$ Difference	% Difference
	CY2026	CY2027	CY26-CY27	CY26-CY27	CY26-CY28
Personnel	2,161,404	2,462,945	14.0%	\$301,541.30	53%
Tuition Assistance	\$0.00	\$4,000.00	0.0%	\$4,000.00	1%
DuPage River Salt Creek Work Group Fee	\$39,577.00	\$40,766.00	3.0%	\$1,189.00	0%
Audit Fees / Pro. Serv. - Acct.	\$18,750.00	\$19,200.00	2.4%	\$450.00	0%
Insurance - Liability (MICA)	\$151,000.00	\$158,600.00	5.0%	\$7,600.00	1%
Wellness/Health Incentives	\$0.00	\$2,000.00	0.0%	\$2,000.00	0%
Insurance - Health	\$272,900.00	\$339,100.00	24.3%	\$66,200.00	12%
Bldg. & Grounds - Support	\$35,340.00	\$51,098.00	44.6%	\$15,758.00	3%
Maint. - Equipment	\$136,988.28	\$157,250.00	14.8%	\$20,261.72	4%
Elect. - Support	\$294,994.00	\$335,632.00	13.8%	\$40,638.00	7%
Operations - Support	\$12,000.00	\$19,000.00	58.3%	\$7,000.00	1%
Overhead Fees	\$180,100.00	\$204,400.00	13.5%	\$24,300.00	4%
Telecommunications	\$29,220.00	\$34,000.00	16.4%	\$4,780.00	1%
Operating Supplies - Lab	\$19,500.00	\$20,500.00	5.1%	\$1,000.00	0%
Liquid Oxygen	\$395,850.00	\$468,648.00	18.4%	\$72,798.00	13%
CSO Buildings & Ground Support	\$10,768.00	\$14,405.00	33.8%	\$3,637.00	1%
			SUM	\$573,153.02	

Increases	
Personnel	\$301,541.30
O&M Costs	\$25,261.72
Support	\$67,033.00
Liquid Oxygen	\$72,798.00
Fees	\$25,939.00
Insurance	\$75,800.00
Utilities	\$4,780.00

	Budgeted	Budgeting	% Difference	\$ Difference
	CY2026	CY2027	CY26-CY27	CY26-CY27
Dues/Subs./Fees	\$19,060.00	\$18,985.00	-0.4%	-\$75.00
Employee Education	\$38,700.00	\$34,900.00	-9.8%	-\$3,800.00
Pro. Serv.-Lab Support	\$30,500.00	\$29,500.00	-3.3%	-\$1,000.00
Maint. - Support	\$81,750.00	\$78,200.00	-4.3%	-\$3,550.00
Professional Services - Other Support	\$2,000.00	\$0.00	-100.0%	-\$2,000.00
Sludge Disposal - Land Applied	\$400,540.00	\$365,000.00	-8.9%	-\$35,540.00
Electric Power	\$675,000.00	\$560,000.00	-17.0%	-\$115,000.00
Natural Gas	\$110,000.00	\$95,000.00	-13.6%	-\$15,000.00
Water	\$20,000.00	\$15,000.00	-25.0%	-\$5,000.00
Self-Gen Gas	\$7,000.00	\$6,200.00	-11.4%	-\$800.00
Office Expenses	\$13,200.00	\$11,700.00	-11.4%	-\$1,500.00
Pretreatment Expenses	\$8,500.00	\$7,500.00	-11.8%	-\$1,000.00
Safety	\$30,650.00	\$24,650.00	-19.6%	-\$6,000.00
Chemicals	\$187,950.00	\$185,500.00	-1.3%	-\$2,450.00
Electric Power	\$57,000.00	\$45,000.00	-21%	-\$12,000.00
Natural Gas	\$8,000.00	\$5,000.00	-38%	-\$3,000.00
Chemicals	\$100,000.00	\$80,000.00	-20%	-\$20,000.00
Electric Power	\$30,000.00	\$25,000.00	-17%	-\$5,000.00
Electric Power	\$13,000.00	\$12,000.00	-8%	-\$1,000.00
			SUM	-\$233,715.00

Decreases	
O&M Costs	-\$70,290.00
Utilities	-\$156,800.00
Support	-\$6,550.00
Dues/Subs./Fees	-\$75.00

Budget Increases (if no personnel changes)



■ Personnel ■ O&M Costs ■ Support ■ Liquid Oxygen ■ Fees ■ Insurance ■ Utilities

Budget Increases (not factoring additional personnel) and Decreases

	Budgeted	Budgeting	% Difference	\$ Difference	% Difference
	CY2026	CY2027	CY26-CY27	CY26-CY27	CY26-CY28
Personnel	\$2,161,403.70	\$2,223,945.00	2.9%	\$62,541.30	22%
Tuition Assistance	\$0.00	\$4,000.00	0.0%	\$4,000.00	1%
DuPage River Salt Creek Work Group Fee	\$39,577.00	\$40,766.00	3.0%	\$1,189.00	0%
Audit Fees / Pro. Serv. - Acct.	\$18,750.00	\$19,200.00	2.4%	\$450.00	0%
Insurance - Liability (MICA)	\$151,000.00	\$158,600.00	5.0%	\$7,600.00	3%
Wellness/Health Incentives	\$0.00	\$2,000.00	0.0%	\$2,000.00	1%
Insurance - Health	\$272,900.00	\$288,200.00	5.6%	\$15,300.00	5%
Bldg. & Grounds - Support	\$35,340.00	\$51,098.00	44.6%	\$15,758.00	6%
Maint. - Equipment	\$136,988.28	\$157,250.00	14.8%	\$20,261.72	7%
Elect. - Support	\$294,994.00	\$335,632.00	13.8%	\$40,638.00	14%
Operations - Support	\$12,000.00	\$19,000.00	58.3%	\$7,000.00	2%
Overhead Fees	\$180,100.00	\$204,400.00	13.5%	\$24,300.00	9%
Telecommunications	\$29,220.00	\$34,000.00	16.4%	\$4,780.00	2%
Operating Supplies - Lab	\$19,500.00	\$20,500.00	5.1%	\$1,000.00	0%
Liquid Oxygen	\$395,850.00	\$468,648.00	18.4%	\$72,798.00	26%
CSO Buildings & Ground Support	\$10,768.00	\$14,405.00	33.8%	\$3,637.00	1%

SUM \$283,253.02

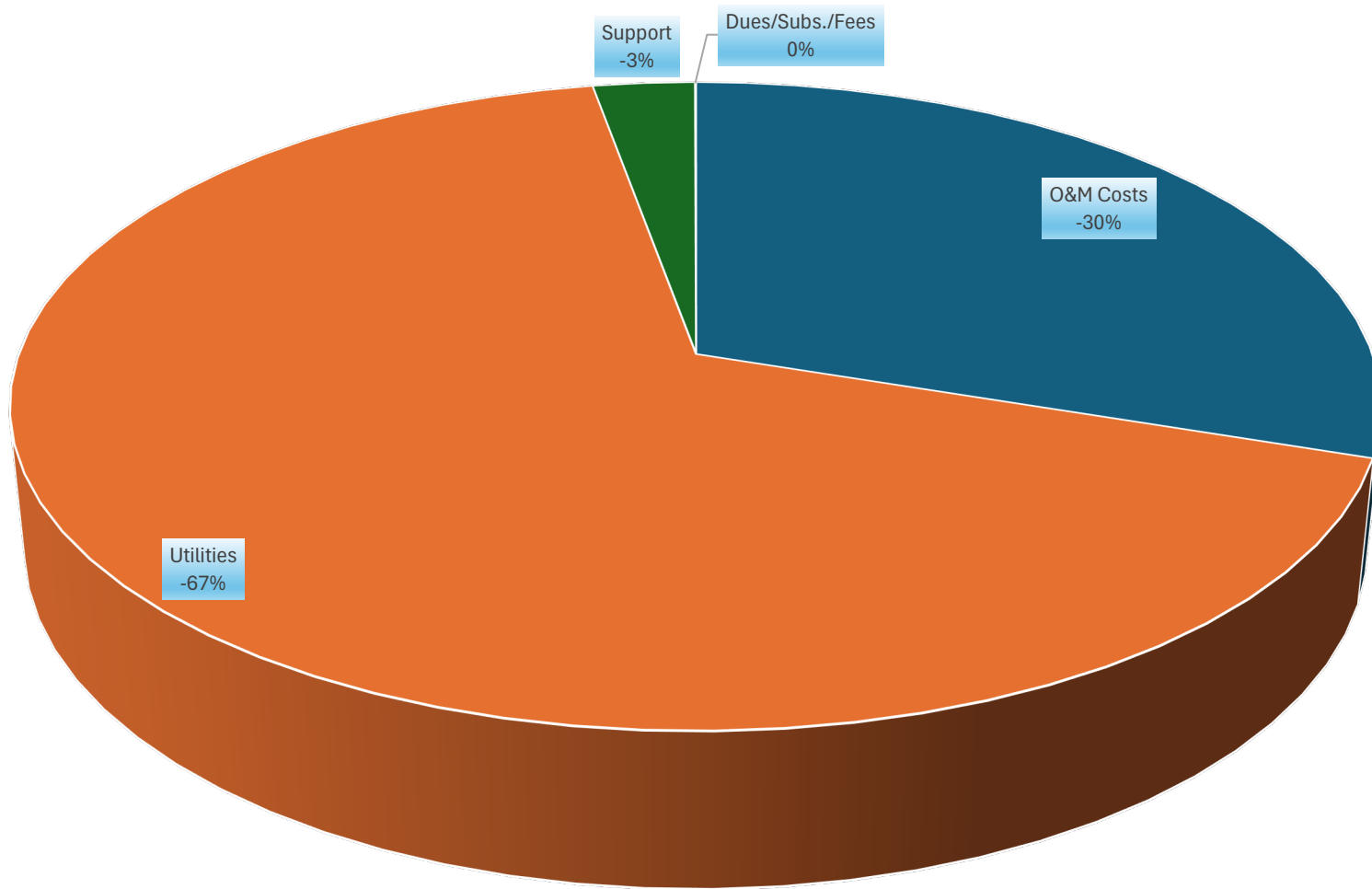
	Increases
Personnel	\$62,541.30
O&M Costs	\$25,261.72
Support	\$67,033.00
Liquid Oxygen	\$72,798.00
Fees	\$25,939.00
Insurance	\$24,900.00
Utilities	\$4,780.00

	Budgeted	Budgeting	% Difference	\$ Difference
	CY2026	CY2027	CY26-CY27	CY26-CY27
Dues/Subs./Fees	\$19,060.00	\$18,985.00	-0.4%	-\$75.00
Employee Education	\$38,700.00	\$34,900.00	-9.8%	-\$3,800.00
Pro. Serv.-Lab Support	\$30,500.00	\$29,500.00	-3.3%	-\$1,000.00
Maint. - Support	\$81,750.00	\$78,200.00	-4.3%	-\$3,550.00
Professional Services - Other Support	\$2,000.00	\$0.00	-100.0%	-\$2,000.00
Sludge Disposal - Land Applied	\$400,540.00	\$365,000.00	-8.9%	-\$35,540.00
Electric Power	\$675,000.00	\$560,000.00	-17.0%	-\$115,000.00
Natural Gas	\$110,000.00	\$95,000.00	-13.6%	-\$15,000.00
Water	\$20,000.00	\$15,000.00	-25.0%	-\$5,000.00
Self-Gen Gas	\$7,000.00	\$6,200.00	-11.4%	-\$800.00
Office Expenses	\$13,200.00	\$11,700.00	-11.4%	-\$1,500.00
Pretreatment Expenses	\$8,500.00	\$7,500.00	-11.8%	-\$1,000.00
Safety	\$30,650.00	\$24,650.00	-19.6%	-\$6,000.00
Chemicals	\$187,950.00	\$185,500.00	-1.3%	-\$2,450.00
Electric Power	\$57,000.00	\$45,000.00	-21%	-\$12,000.00
Natural Gas	\$8,000.00	\$5,000.00	-38%	-\$3,000.00
Chemicals	\$100,000.00	\$80,000.00	-20%	-\$20,000.00
Electric Power	\$30,000.00	\$25,000.00	-17%	-\$5,000.00
Electric Power	\$13,000.00	\$12,000.00	-8%	-\$1,000.00

SUM -\$233,715.00

	Decreases
O&M Costs	-\$70,290.00
Utilities	-\$156,800.00
Support	-\$6,550.00
Dues/Subs./Fees	-\$75.00

Budget Decreases

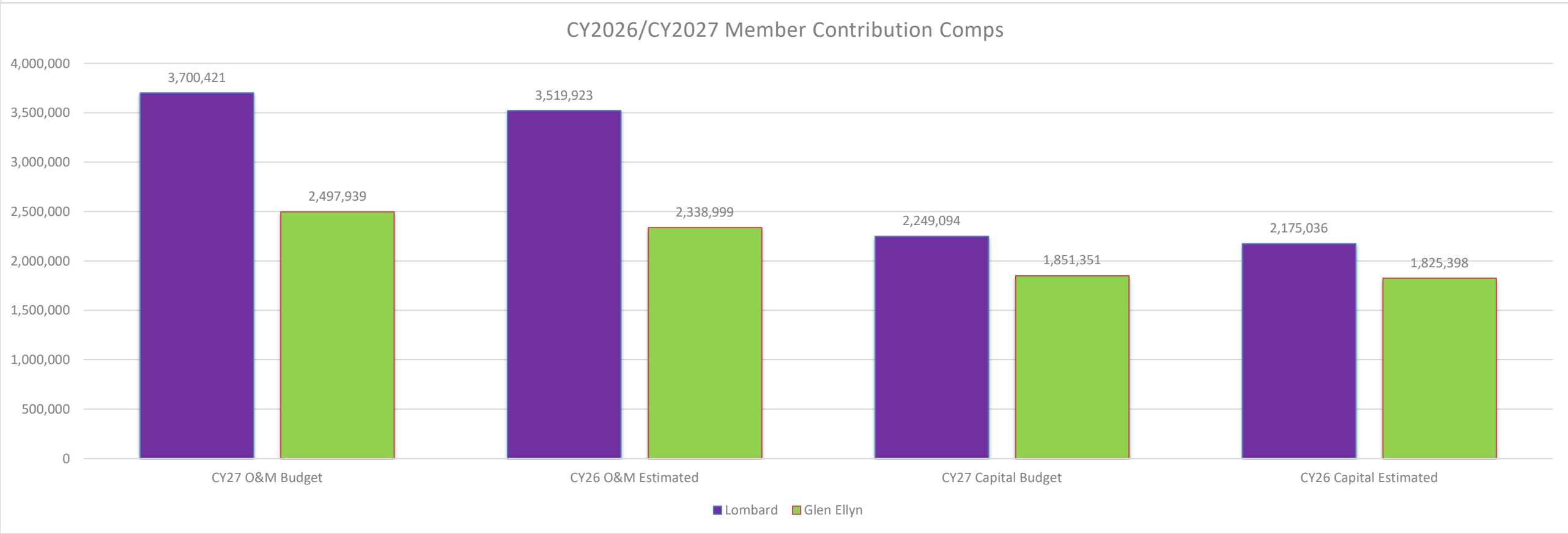
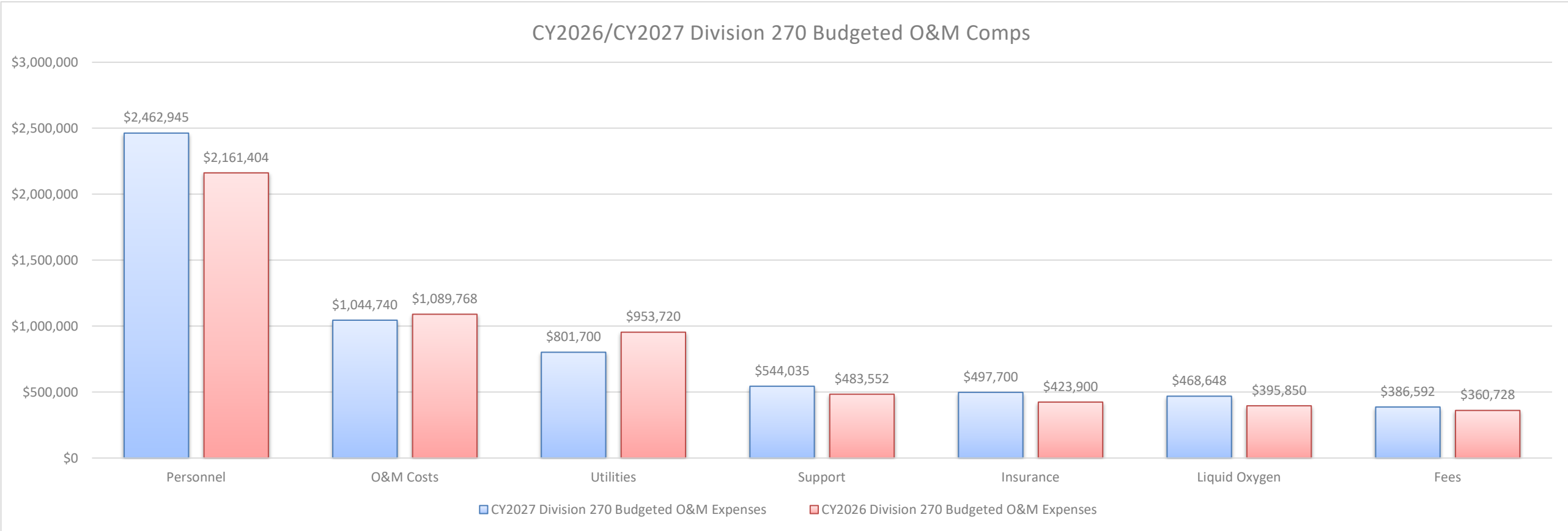


Glenbard Wastewater Authority
 Budget CY2027
 All Funds
 Expense Allocation to Partners

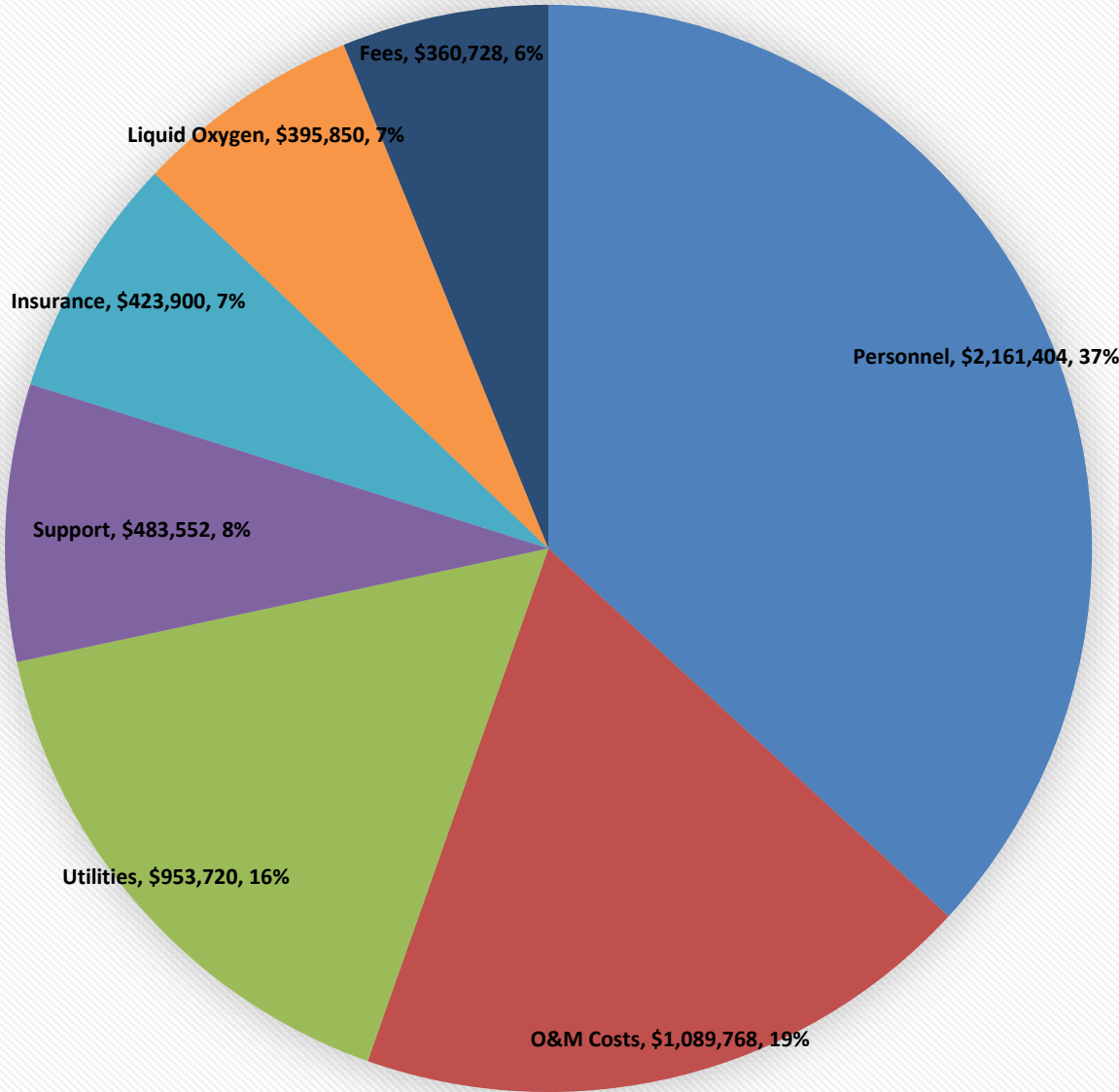
APPROVED CY2026 EXPENSES ALLOCATED TO PARTNERS			
	LOMBARD	GLEN ELLYN	TOTAL
Fund 27 -- Operation & Maintenance Fund	3,441,531	2,417,391	5,858,922
TOTAL O&M BUDGET	3,441,531	2,417,391	5,858,922
CAPITAL EQUIPMENT REPLACEMENT FUND	2,175,036	1,825,398	4,000,435
TOTAL O&M AND CAPITAL BUDGETS	5,616,567	4,242,790	9,859,357
ESTIMATED ACTUAL CY2026 EXPENSES ALLOCATED TO PARTNERS			
	LOMBARD	GLEN ELLYN	TOTAL
Div. 270 -- Glenbard Plant / SRI L.S. / Sunnyside L.S.	3,007,459	2,112,491	5,119,950
270-1 -- Stormwater Plant / Hill Ave L.S.	103,603	72,772	176,375
270-2 -- North Reg. Int. / St. Charles Rd. L.S.	22,565	15,850	38,416
270-3 -- South Reg. Int. / Valley View L.S.	8,803	6,183	14,986
TOTAL O&M BUDGET	3,142,430	2,207,297	5,349,727
CAPITAL EQUIPMENT REPLACEMENT FUND	2,175,036	1,825,398	4,000,435
TOTAL O&M AND CAPITAL BUDGETS	5,317,466	4,032,696	9,350,162
CY2026 BUDGET OVER (UNDER)	(299,101)	(210,094)	(509,195)
PROPOSED CY2027 PARTNERS ALLOCATION			
	LOMBARD	GLEN ELLYN	TOTAL
Fund 27 -- Operation & Maintenance Fund	3,700,421	2,497,939	6,198,359
TOTAL O&M BUDGET	3,700,421	2,497,939	6,198,359
CAPITAL EQUIPMENT REPLACEMENT FUND	2,249,094	1,851,351	4,100,446
TOTAL O&M AND CAPITAL BUDGETS	5,949,515	4,349,290	10,298,805
Proposed CY2027 Partners Allocation Compared to Approved Expenses Allocated to Partners CY2026:			
Operation & Maintenance	\$258,890 7.52%	\$80,548 3.33%	\$339,437 5.79%
Capital Improvements	\$74,058 3.40%	\$25,953 1.42%	\$100,011 2.50%
Total O&M and Capital Budgets	\$332,948 5.9%	\$106,500 2.5%	\$439,448 4.5%

Glenbard Wastewater Authority Budget CY2027 Operations & Maintenance				
SUMMARY BY DIVISION				
Expense Allocation to Partners REVENUES	Actual CY2025	Budgeted CY2026	Estimated CY2026	Budgeting CY2027
Div. 270 -- Glenbard Wastewater Authority	4,941,112	5,858,922	5,858,922	6,198,359
Interest O&M Fund	80,443	10,000	45,000	10,000
Miscellaneous Revenue	32,160	0	14,400	0
IRMA Reimbursement	1,340	0	0	0
Total Revenues	5,055,055	5,868,922	5,918,322	6,208,359
EXPENSES	Actual CY2025	Budgeted CY2026	Estimated CY2026	Budgeting CY2027
Div. 270 -- Glenbard Plant / SRI L.S. / Sunnyside L.S.	4,849,614	5,594,154	5,119,950	5,970,954
270-1 -- Stormwater Plant / Hill Ave L.S.	114,995	208,718	176,375	177,355
270-2 -- North Reg. Int. / St. Charles Rd. L.S.	35,888	42,850	38,416	37,850
270-3 -- South Reg. Int. / Valley View L.S.	9,271	23,200	14,986	22,200
Total O&M Expense:	5,009,768	5,868,922	5,349,727	6,208,359
Village of Glen Ellyn O&M Expenditures	2,079,554	2,421,517	2,207,297	2,501,969
Village of Lombard O&M Expenditures	2,930,213	3,447,405	3,142,430	3,706,391
Budget (Over) Under	45,288	0	568,595	0
Use of Available Cash				

Glenbard Wastewater Authority CY2027 Total Budget				
	Actual CY2025	Budgeted CY2026	Estimated CY2026	Budgeting CY2027
Operations & Maintenance	\$5,009,768	\$5,868,922	\$5,349,727	\$6,208,359
Capital Costs (Expenses & Debt Repayment)	\$7,717,918	\$10,071,333	\$10,440,220	\$13,831,179
TOTAL	\$12,727,685	\$15,940,255	\$15,789,947	\$20,039,538

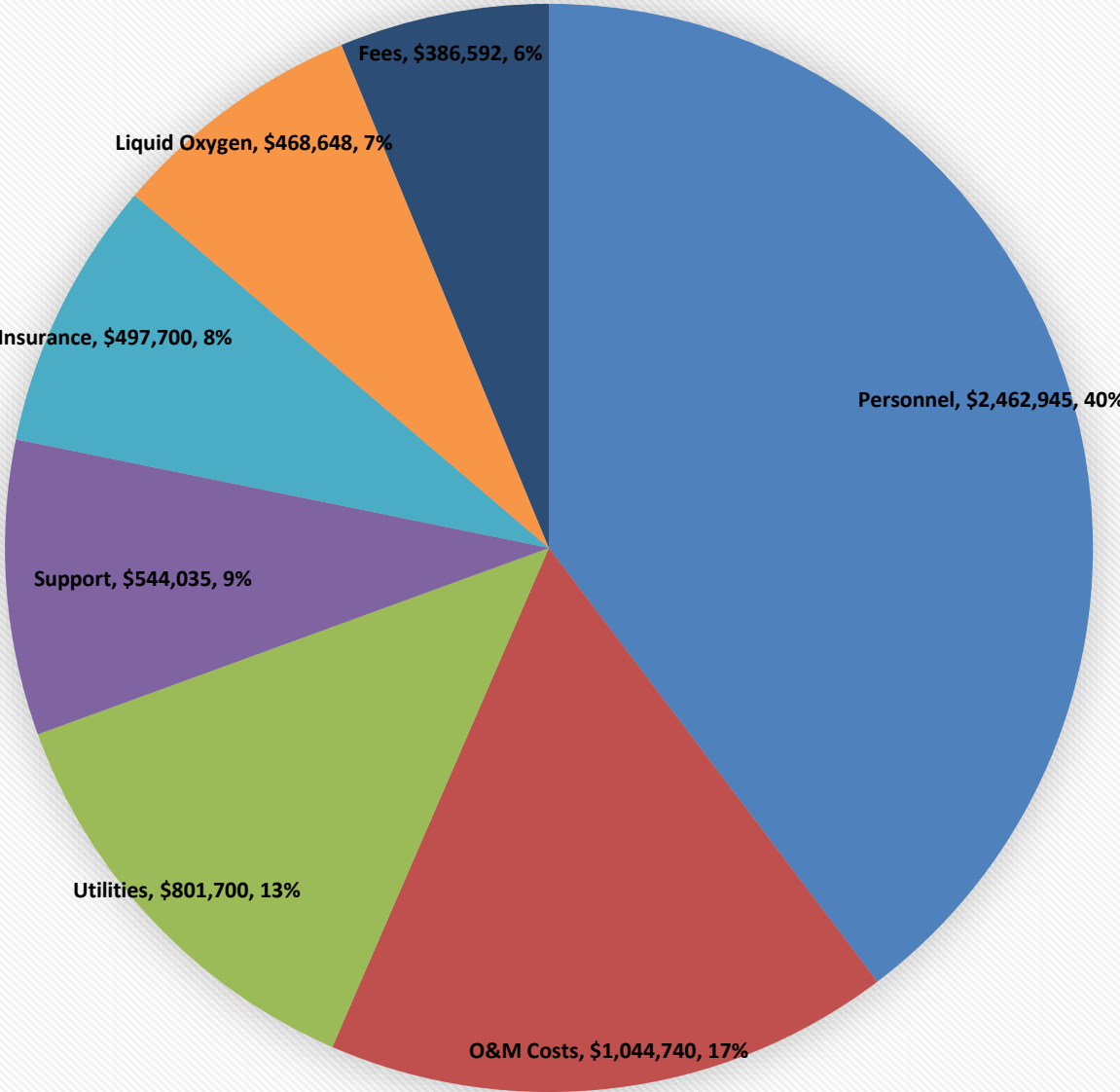


CY2026 O&M Expenses



■ Personnel ■ O&M Costs ■ Utilities ■ Support ■ Insurance ■ Liquid Oxygen ■ Fees

CY2027 O&M Expenses



■ Personnel ■ O&M Costs ■ Utilities ■ Support ■ Insurance ■ Liquid Oxygen ■ Fees

Budget CY2027**Operations & Maintenance****REVENUE****Division 270****Expense Allocation to Partners**

		Actual CY2025	Budgeted CY2026	Estimated CY2026	Budgeting CY2027
Operation/Maintenance					
450010	Glen Ellyn Share - 40.30%	1,969,237	2,417,391	2,338,999	2,497,939
450015	Lombard Share - 59.70%	2,971,875	3,441,531	3,519,923	3,700,421
	Partners Allocation	4,941,112	5,858,922	5,858,922	6,198,359
	Interst Income - O&M Fund	80,443	10,000	45,000	10,000
	Misc. Revenue	32,160	0	14,400	0
	IRMA Reimbursement	1,340	0	0	0
DIVISION 270		5,055,055	5,868,922	5,918,322	6,208,359

NOTE: The flow splits used to calculate partner payments for CY2027 are as follows:

Flow Split for Glen Ellyn: 40.30%

Flow Split for Lombard 59.70%

(for 5 yrs. Average ending 12/31/25)

NOTE: The flow splits used to calculate partner payments for CY2026 are as follows:

Flow Split for Glen Ellyn: 41.26%

Flow Split for Lombard 58.74%

(for 5 yrs. Average ending 12/31/24)

NOTE: The flow splits used to calculate partner payments for CY2025 are as follows:

Flow Split for Glen Ellyn: 41.51%

Flow Split for Lombard 58.49%

(for 5 yrs. Average ending 12/31/23)

Budget CY2027			Footnotes	EXPENSES				% Difference CY26-CY27	\$ Difference CY26-CY27
Operations and Maintenance				Actual CY2025	Budgeted CY2026	Estimated CY2026	Budgeting CY2027		
Division 270									
Expense Allocation to Partners									
Personnel Services									
510100	Salaries - Regular		1	1,663,274	1,750,000	1,683,011	2,005,000	14.6%	255,000
510110	Salaries - Part-Time Ops.		2	64,453	75,000	78,322	80,000	6.7%	5,000
510200	Salaries - Overtime		3	53,235	66,000	74,655	66,000	0.0%	0
510300	Salaries - Temporary/Seasonal		4	12,775	22,000	14,656	28,800	30.9%	6,800
510400	FICA			134,381	146,345	136,706	166,755	13.9%	20,410
510500	IMRF			87,861	102,059	95,146	116,390	14.0%	14,331
520630	State Unemployment			0	0		0	0.0%	0
	Total			2,015,979	2,161,404	2,082,497	2,462,945	14.0%	301,541
Contractual Services and Commodities									
520301	Tuition Assistance			0	0	0	4,000	0.0%	4,000
520305	Employee Recognition			93	1,000	600	1,000	0.0%	0
520600	Dues/Subs./Fees			18,362	19,060	19,060	18,985	-0.4%	(75)
520615	Recruiting/Testing			6,733	1,000	1,600	1,000	0.0%	0
520620	Employee Education		5	18,747	38,700	29,455	34,900	-9.8%	(3,800)
520625	Travel (Mileage)			40	300	80	300	0.0%	0
520700	Pro. Serv.-Legal Support		6	9,472	15,000	7,060	15,000	0.0%	0
520750	Legal Notices			607	1,000	1,313	1,000	0.0%	0
520775	Regulatory Fees			52,740	53,241	53,241	53,241	0.0%	0
520776	DuPage River Salt Creek Work Group Fee		7	38,239	39,577	39,577	40,766	3.0%	1,189
520806	Pro. Serv.-Lab Support			14,188	30,500	26,400	29,500	-3.3%	(1,000)
520816	External Consulting Fees		8	22,995	30,000	23,190	30,000	0.0%	0
520825	Audit Fees / Pro. Serv. - Acct.		9	13,400	18,750	13,800	19,200	2.4%	450
520885	Insurance - Liability (MICA)		10	135,438	151,000	159,152	158,600	5.0%	7,600
520893	Wellness/Health Incentives			0	0	2,600	2,000	0.0%	2,000
520895	Insurance - Health		11	240,686	272,900	246,289	339,100	24.3%	66,200
520970	Maint. - Bldg. & Grds.			6,560	13,740	14,007	13,740	0.0%	0
520971	Bldg. & Grounds - Support			45,240	35,340	28,908	51,098	44.6%	15,758
520975	Maint. - Equipment			127,772	136,988	119,276	157,250	14.8%	20,262
520976	Maint. - Support		12	15,836	81,750	79,173	78,200	-4.3%	(3,550)
520980	Maint. - Electronics			78,180	73,000	74,763	73,000	0.0%	0
520981	Elect. - Support		13	236,177	294,994	295,866	335,632	13.8%	40,638
520990	Operations - Supplies			14,045	26,400	30,072	26,400	0.0%	0
520991	Operations - Support			6,814	12,000	10,874	19,000	58.3%	7,000
521055	Professional Services - Other Support			0	2,000	0	0	-100.0%	(2,000)
521130	Overhead Fees		14	134,900	180,100	180,100	204,400	13.5%	24,300
521150	Sludge Disposal - Land Applied		15	346,228	400,540	345,384	365,000	-8.9%	(35,540)
521195	Telecommunications			25,445	29,220	29,135	34,000	16.4%	4,780
521201	Electric Power		16	433,313	675,000	406,243	560,000	-17.0%	(115,000)
521202	Natural Gas		17	110,987	110,000	108,548	95,000	-13.6%	(15,000)
521203	Water			19,353	20,000	13,193	15,000	-25.0%	(5,000)
521204	Self-Gen Gas			6,654	7,000	9,400	6,200	-11.4%	(800)
530100	Office Expenses			11,468	13,200	10,306	11,700	-11.4%	(1,500)
530106	Operating Supplies - Lab			18,126	19,500	18,713	20,500	5.1%	1,000
530107	Pretreatment Expenses			2,292	8,500	8,761	7,500	-11.8%	(1,000)
530200	Administrative Purchases			0	1,000	0	1,000	0.0%	0
530225	Safety			30,516	30,650	27,527	24,650	-19.6%	(6,000)
530440	Chemicals		18	165,166	187,950	147,834	185,500	-1.3%	(2,450)
530443	Liquid Oxygen		19	418,705	395,850	450,146	468,648	18.4%	72,798
530445	Uniforms			8,119	6,000	5,808	6,000	0.0%	0
	Total			2,833,636	3,432,750	3,037,453	3,508,010	2.2%	75,259
TOTAL DIVISION 270				4,849,614	5,594,154	5,119,950	5,970,954	6.7%	376,800

Budget CY2027

Operations & Maintenance

Division 270-1

Stormwater Plant & Hill Avenue Lift Station

EXPENSES

		Actual CY2025	Budgeted CY2026	Estimated CY2026	Budgeting CY2027	% Difference CY26-CY27	\$ Difference CY26-CY27
Operations & Maintenance							
520775	Regulatory Fees	20,000	20,000	40,000	20,000	0.0%	0
520970	Maint. - Bldgs. & Grnds. / Support	11,537	10,768	8,232	14,405	33.8%	3,637
520975	Maint. - Equipment	2,078	6,700	0	6,700	0.0%	0
520980	Maint. - Electronics	689	2,250	3,332	2,250	0.0%	0
521201	Electric Power	41,033	57,000	41,311	45,000	-21.1%	(12,000)
521202	Natural Gas	4,589	8,000	6,419	5,000	-37.5%	(3,000)
521203	Water	3,427	3,000	2,649	3,000	0.0%	0
530105	Operations Supplies	1,026	1,000	830	1,000	0.0%	0
Commodities							0
530440	Chemicals	30,617	100,000	73,602	80,000	-20.0%	(20,000)
Total 270-1		114,995	208,718	176,375	177,355	-15.0%	(31,363)

Budget CY2027
Operations & Maintenance
270-2
NRI / St. Charles Road L.S.

EXPENSES

		Actual CY2025	Budgeted CY2026	Estimated CY2026	Budgeting CY2027	% Difference CY26-CY27	\$ Difference CY26-CY27
St. Charles Rd. Lift Station							
520970 SC	Maint. - Bldg. & Grnds.	1,978	950	748	950	0.0%	0
520975 SC	Maint - Equipment	5,858	10,100	8,389	10,100	0.0%	0
520980 SC	Maint. - Electronics	7,315	1,800	2,523	1,800	0.0%	0
521201 SC	Electric Power	20,736	30,000	26,756	25,000	-16.7%	(5,000)
Total		35,888	42,850	38,416	37,850	-11.7%	(5,000)
North Regional Interceptor							
520970 NRI	Maint. - Piping & Grnds.	0	0	0	0	0.0%	0
	Total	0	0	0	0	0.0%	0
Total 270-2		35,888	42,850	38,416	37,850	-11.7%	(5,000)

Budget CY2027
Operations & Maintenance
270-3

EXPENSES

SRI / Valley View L.S.		Actual CY2025	Budgeted CY2026	Estimated CY2026	Budgeting CY2027	% Difference CY26-CY27	\$ Difference CY26-CY27
Valley View Lift Station							
520970 VV	Bldg. & Grnds. Support	0	1,200	865	1,200	0.0%	0
520975 VV	Maint. - Equipment	174	6,500	2,386	6,500	0.0%	0
520980 VV	Maint. - Electronics	33	1,000	934	1,000	0.0%	0
521201 VV	Electric Power	8,032	13,000	9,348	12,000	-7.7%	(1,000)
521203 VV	Water	1,032	1,500	1,453	1,500	0.0%	0
Total		9,271	23,200	14,986	22,200	-4.3%	(1,000)
South Regional Interceptor							
520970	Maint. - Piping & Grnds.	0	0	0	0	0.0%	0
Total		0	0	0	0	0.0%	0
Total 270-3		9,271	23,200	14,986	22,200	-4.3%	(1,000)

GLENBARD WASTEWATER AUTHORITY FUND 40 CAPITAL PLAN

REVENUE in Thousands \$	Footnotes	CY(2026)	CY(2027)	CY(2028)	CY(2029)	CY(2030)	CY(2031)	CY(2032)	CY(2033)	CY(2034)	CY(2035)	CY(2036)	CY(2037)	CY(2038)	CY(2039)	CY(2040)	CY(2041)	CY(2042)	CY(2043)	CY(2044)	CY(2045)	CY(2046)	CY(2047)
		Estimated	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning
Proceeds from Borrowing	1	5,856	5991		7907	8000	3400	2400	17067	17067	17067	0	0	0	0	0	0	0	0	0	0	0	
Investment Income		200	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
Glen Ellyn Conn Fees		40	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Lombard Conn Fees		120	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
Demand Response Program	2	33,95778	8	8	8	8																	
Leachate Revenue	3	0	0																				
Fats Oil & Grease (FOG) / Industrial Waste Tipping Fees	4	60	150	175	175	200	200	200	225	250	250	250	250	250	250	275	275	275	275	275	275	275	275
Cell Tower Revenue	5	76	81	86	91	96	102	108	115	122	129	137	145	154	163	173	183	194	206	218	231	245	260
Operating Surplus Transfers	6	345	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
Pretreatment Fines		0	0																				
Renewable Energy Credits		33,171	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30
Misc. Revenue		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Capital Fund Contribution - Glen Ellyn		1825	1851	1891	1939	1987	2012	2037	2063	2088	2114	2141	2168	2195	2222	2250	2278	2307	2335	2365	2394	2424	2454
Capital Fund Contribution - Lombard		2175	2249	2312	2369	2429	2459	2490	2521	2552	2584	2617	2649	2682	2716	2750	2784	2819	2854	2890	2926	2963	3000
Total Capital Fund Contribution	7	4000	4100	4203	4308	4416	4471	4527	4583	4641	4699	4757	4817	4877	4938	5000	5062	5126	5190	5255	5320	5387	5454
TOTAL REVENUE		10765	10506	4648	12665	12896	8349	7411	22166	22255	22321	5320	5388	5457	5527	5624	5696	5771	5846	5924	6002	6083	6165
EXPENSES in Thousands \$		CY(2026)	CY(2027)	CY(2028)	CY(2029)	CY(2030)	CY(2031)	CY(2032)	CY(2033)	CY(2034)	CY(2035)	CY(2036)	CY(2037)	CY(2038)	CY(2039)	CY(2040)	CY(2041)	CY(2042)	CY(2043)	CY(2044)	CY(2045)	CY(2046)	CY(2047)
Debt Service Payments:		Estimated	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning	Planning
Final Clarifier Project Debt Payment (P&I - as scheduled)		228	674	675	670	675	673	671	674	675	670	675	673	670	671	671	671	674	671	673	673		
Biosolids Project Debt Payment (P&I)	8	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123						
Primary Clarifier Project Debt Payment (P&I - as scheduled)	9	488	488	487	491	489	486	488	489	490	490	489	487	489	491	486	490	488	491				
CSO Plant Rehab Debt Payment (P&I) IEPA LOAN @2%						482	482	482	482	482	482	482	482	482	482	482	482	482	482	482	482	482	482
Biological Nutrient Removal Debt Payment (P&I) IEPA LOAN @2%												4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000
FIP Debt Payment Actual (P&I)	10	1021	1021	1021	1021	1021	1021	1021	1021	1021	1021	1021	1021	1021	1021	1021	1021						
Debt Service Payment Subtotal		1860	2305	2305	2305	2790	2785	2785	2789	2791	2786	6790	6786	6785	6788	6783	5766	5644	5644	5155	5155	4482	4482
Debt Service Subtotal		1860	2305	2305	2305	2790	2785	2785	2789	2791	2786	6790	6786	6785	6788	6783	5766	5644	5644	5155	5155	4482	4482
Capital Improvements																							
Property Acquisition		0	600																				
Capital Improvement Projects																							
Vehicle and Equipment Replacement	11	236	286	205	172	189	0	145	0	0	159	0	0	196	0	936	127	0	0	0	0	0	0
Small Capital Projects	12	466	670	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	251
Infrastructure Improvements	13	65	203	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	101
Roof Replacements - Updated based on Repl. Schedule	14	0	0	149	80	53	328	185	235	208	433	0	0	0	0	227	0	0	0	0	0	0	0
Plant Equipment Rehabilitation	15	604	684	600	600	200	600	600	600	600	200	600	600	600	600	200	600	600	600	600	600	600	601
Atomospheric Vaporizer Lease	16	18	18	25	25	25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1
MCC Replacements	17	0	140	140	140	140	140	140	140	140	140	140	140	140	140	140	140	140	140	140	140	141	142
DuPage River Salt Creek Work Group Assmt for Watershed Projects	18	325	335	345	355	424	437	450	463	477	492												
Primary Clarifier & Gravity Thickener Improvements Project	19																						
Engineering		166																					
Construction		1478																					
Facility Plan					300					350					400					450			
Collection System Televising	20					386					405					426					447		
Intermediate Pumping Station and Clarifier Rehabilitation Design Build	21	2490																					
Final Clarifier Rehabilitation	22	2734	5991																				
Sanitary Sewer Rehabilitation (4-591:U-020 to U-021:U-022)	23		600																				
CSO Plant Rehab, Barscreen & Grit Collection System Upgrade																							
Engineering				907																			
Construction					7000																		
Biological Nutrient Removal	24																						
Engineering			2000	1000	1000	1000	400	400	400	400	400												
Construction						3000	3000	2000	16667	16667	16667												
Project Total		8580	10926	3721	10022	5767	5255	4270	18855	19192	19246	1090	1090	1286	1490	2279	1217	1090	1090	1540	1537	1091	1096
IFT/DEBT SERVICES / PROJ TOTAL		10440	13831	6026	12327	8557	8040	7055	21645	21983	22032	7880	7876	8071	8278	9062	6983	6734	6734	6695	6692	5573	5578
Cash on Hand 1/1		11758	12082	8758	7379	7717	12057	12366	12722	13244	13516	13805	11246	8758	6144	3393	(46)	(1332)	(1332)	(2296)	(3067)	(3757)	(3247)
Gain/Loss FY		325	(3325)	(1379)	338	4339	309	356	522	272	289	(2559)	(2488)	(2615)	(2751)	(3438)	(1287)	(963)	(887)	(771)	(689)	510	587
Cash on Hand 12/31		12082	8758	7379	7717	12057	12366	12722	13244	13516	13805	11246	8758	6144	3393	(46)	(1332)	(2296)	(2220)	(3067)	(3757)	(3247)	(2660)

All other projects include a 15% contingency and Engineering, Legal, & Admin @ 15% of the Construction Cost

Budget CY2027
Glenbard Treatment Facility
Fund 40 Capital Plan
Capital Improvements Detail

	Estimated CY2026	Budgeting CY2027
PROCEEDS FROM BORROWING	5,855,510	5,991,000
INVESTMENT INCOME	200,000	20,000
CONNECTION FEES - GLEN ELLYN	40,000	25,000
CONNECTION FEES - LOMBARD	120,000	50,000
ENERNOC DEMAND RESPONSE PROGRAM	33,958	8,000
LEACHATE REVENUE	0	0
FATS OIL & GREASE (FOG) / INDUSTRIAL WASTE TIPPING FEES	60,000	150,000
CELL TOWER REVENUE	76,405	80,989
OPERATING SURPLUS TRANSFERS	344,625	50,000
PRETREATMENT FINES	0	0
RENEWABLE ENERGY CREDITS	33,171	30,000
MISCELLANEOUS REVENUE	1,000	1,000
EQUIPMENT REPLACEMENT FUND		
	GLEN ELLYN - 45.15%	1,825,398
	LOMBARD - 54.85%	2,175,036
REVENUES TOTAL:	10,765,103	10,506,435
PRINCIPAL & INTEREST:		
IEPA FIP PRINCIPAL	803,386	817,507
IEPA FIP INTEREST	217,478	203,357
IEPA BIOSOLIDS PRINCIPAL	99,394	100,741
IEPA BIOSOLIDS INTEREST	23,460	22,004
PRIMARY CLARIFIER BOND PRINCIPAL	205,000	215,000
PRIMARY CLARIFIER BOND INTEREST	271,275	261,025
PRIMARY CLARIFIER BOND "OTHER"	11,584	11,584
FINAL CLARIFIER BOND PRINCIPAL	95,000	280,000
FINAL CLARIFIER BOND INTEREST	133,216	393,562
PRINCIPAL & INTEREST TOTALS:	1,631,577	1,631,217
CAPITAL IMPROVEMENTS		
PROPERTY ACQUISITION		
SPENT/ESTIMATED TO SPEND		600,000
CAPITAL IMPROVEMENT PROJECTS		
VEHICLE AND EQUIPMENT REPLACEMENT	235,813	286,000
SMALL CAPITAL PROJECTS	465,640	669,500
INFRASTRUCTURE UPGRADES	64,889	203,000
ROOF REPLACEMENTS	0	0
PLANT EQUIPMENT REHABILITATION	603,583	684,000
CRYO MAINTENANCE/ATMOSPHERIC VAPORIZER PURCHASE OR LEASE	18,000	18,000
MCC REPLACEMENTS	0	140,000
DUPAGE RIVER SALT CREEK WORKGROUP ASSESSMENT	325,146	334,900
BIOLOGICAL PHOSPHORUS REMOVAL PLANT UPGRADES PROJECT	0	2,000,000
SANITARY SEWER REHABILITATION (4-591:U-020 to U-021:U-022)	0	600,000
PRIMARY CLARIFIER & GRAVITY THICKENER REHABILITATION ENGINEERING	165,620	0
PRIMARY CLARIFIER & GRAVITY THICKENER REHABILITATION CONSTRUCTION	1,477,735	0
FINAL CLARIFIER REHABILITATION DESIGN BUILD	2,734,000	5,991,000
INTERMEDIATE PUMP STATION AND CLARIFIER REHABILITATION DESIGN BUILD	2,490,000	0
CAPITAL IMPROVEMENTS TOTALS:	8,580,427	10,926,400
PRINCIPAL & INTEREST / CAPITAL IMPROVEMENTS TOTALS	10,212,004	13,157,617

SECTION 7.1

CAPITL PROJECT UPDATES

CAPITAL IMPROVEMENTS PROJECT UPDATE



- **PRIMARY CLARIFIER IMPROVEMENTS**
- **FINAL CLARIFIER IMPROVEMENTS**
- **INTERMEDIATE CLARIFIER IMPROVEMENTS**

Primary Clarifier/Gravity Thickener Improvements



- The project is closed out
- Punch list completed
- The final pay application is in process
- Project allowance savings \$19,404





FINAL CLARIFIERS

- Draining the clarifiers 1 by 1 has been completed and measurements have been field verified by Vissering & Trotter
- Bonds & insurance certificates are in place
- Equipment submittals are in process
- Bond Issuance Approved at 6/22 Village of Glen Ellyn Board Meeting
- Expected completion date 12/2027





INTERMEDIATE CLARIFIERS

- Screw pump covers painted in June
- Screw Pump Building interior work has begun
- Project still expected to be completed by end of 2026



SECTION 8.1

TECHNICAL ADVISORY COMMITTEE MINUTES



Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137
Telephone: 630-790-1901 – Fax: 630-858-8119

GWA Technical Advisory Committee (TAC) Meeting Agenda
July 23, 2026, 2:30pm

Mr. Goldsmith was not present at this meeting

1. EOC Agenda Items (Standing Agenda Item) – Most likely 9/14 meeting
 - a. Draft Budget Presentation (see below item #2)
 - b. 3-year Hydrogen Peroxide Contract with USP NTE \$225k
 - i. Turnkey Provider
 1. Waive Competitive Bidding as they are the only turn-key provider of hydrogen peroxide
 - ii. Proposed 3rd 3-year contract
 1. Previous/Existing contract = NTE \$195,955, with starting rate of \$5.48/gallon in 2024, 6% annual increases, with 2026 = \$6.16
 2. Proposed contract = NTE \$225k, with starting rate of \$6.39/gallon (3.7% increase over 2026 rate), with 6% annual increases.
 - a. Suggested budget of \$75k/year, intended to provide latitude for a more comprehensive approach
 - i. \$55k used in 2025
 - ii. \$44k used in 2024
 - iii. \$61k used in 2023
 - iv. \$39k used in 2022
 - v. \$37k used in 2021
 - vi. \$41k used in 2020
 1. Pilot testing
 - b. Proposed contract includes more scope items from USP; periodic program review, H2S monitoring, testing, review of trends
 - c. Can be canceled upon 30-day notification with no penalty
 - iii. *Mr. Streicher mentioned this item is fairly routine in nature, as this will be the third 3-year contract with USP (US Peroxide), and it is well worth the value since they provide and maintain all of the equipment, instrumentation, etc. Although they suggest to budget the \$75k/year, historically, we never use near that amount – so we will incorporate a lower number in the budget. This would be on the consent agenda at the September EOC meeting.*
 - c. 3-year Landscaping Services Contract (to be bid closer to fall)

Mr. Dulceak stated that he was going to reach out to the Village of Glen Ellyn Forestry Superintendent to see if there would be any benefit in collaborating on a bid advertisement, as Mr. Hubsky had suggested. However, Mr. Hubsky stated that the landscape services provided to the Village take an entire crew the entire day, so there's no "free time" that would benefit a contractor to utilize the rest of the day for GWA's landscaping services (which also takes an entire crew an entire day), and therefore, the TAC felt there would not be any benefit to collaborating. In addition, GWA is ready to advertise, whereas, the Village is not, so Mr. Hubsky suggested moving forward with advertising the bid. This would be on the consent agenda at the September EOC meeting.
 - d. "Front of the Meter" Battery Storage Lease Agreement (pending legal opinion on whether it needs EOC approval)

Mr. Streicher inquired with Mr. Hubsky if he knew the status of the Village attorney's review of this. Mr. Hubsky believed the goal was to get this item on the August 24 board meeting agenda,

Protecting the Environment for Tomorrow

but that he would follow up next week after he has a chance to discuss it with the Village attorney. Mr. Streicher said that unless the Village attorney feels the EOC needs to approve it, it can certainly be discussed with the EOC, but will not require EOC approval. Looking back through historical documents, the cell tower lease did not require EOC approval either, so the assumption is that this is similar case.

- e. Community Solar (agreement pending)

No update

2. Draft Budget

- a. Flow split deviated more towards Lombard

- i. 59.70%/40.30% in 2027 vs. 58.74%/41.26% in 2026 and 58.49%/41.51% in 2025

Mr. Streicher stated this is the largest deviation he's seen in his tenure at GWA, with Lombard moving almost an entire percent. He also stated it's difficult to pin point a single reason for the greater than normal deviation, as there are many factors that go into this, and it is a 5-year rolling average.

- b. Started off with 7% increase in O&M (GE=4.54% Lom=8.78%), 2.5% for Capital, and 5.2% Total (GE=3.2% Lom=6.7%)

- i. Lowered to 4.01% increase in O&M (GE=1.59% Lom=5.79%), 2.5% for Capital (GE=1.42% Lom=3.40%), and 3.4% Total (GE=1.5% Lom=4.8%)

- ii. Biggest factor is personnel (Electrical overhire, additional operator, 2 promotions)

- 1. w/o additional staff (but assuming Rick's full year), 0.50% increase in O&M (GE=-1.83% Lom=2.15%), 2.5% for Capital (GE=-1.42% Lom=3.40%), and 1.3% Total (GE=-0.4% Lom=2.6%)

Mr. Streicher stated that the goal is to typically strive for the overall increase to be at or lower than the CPI unless there are extenuating circumstances. Seeing that without the additional personnel costs, the overall increase was at 1.3%, Mr. Streicher felt that was very good, and that the additional personal costs certainly count as extenuating circumstances.

- iii. Still modifying budget, changes anticipated.

Mr. Hubsky asked how we were able to reduce the 7% percent increase to 4.01%, to which Mr. Streicher replied that in CY26 we budgeted conservatively for electric supply since a new contract with a higher rate was starting in February 2026, but that throughout half way through the year, we were tracking to use much less. In addition, this has been a wet year, and the CHP's have not been used much to offset electric supply – so the fact that we're tracking low is conservative in itself and we were comfortable lowering the electric supply budget by \$125k. Another item that has tracked lower than budgeted the past couple of years is sludge hauling, which we were able to lower by ~\$35k. There was larger increase in Liquid Oxygen though, as that item consistently ends much higher than budgeted, and also the existing 5-year contract with Airgas ends in April 2027, so there's uncertainty what the new rates will be.

- c. Pay off Biosolids loan to save on interest payments (suggested by Trustee Christiansen)

- i. \$1,842,297 in P&I left at start of CY27

- 1. How does this impact interest?

Mr. Streicher stated that Trustee Christiansen asked if there would be benefit to doing this. Mr. Streicher stated that we would save on interest, but he needed to inquire with IEPA as well to see if there were any penalties or other costs to offset the additional interest that the IEPA would lose out on. Mr. Hubsky suggested discussing this with the Finance Directors when they come for the next TAC meeting.

- d. Invite Finance Directors for August TAC meeting

- e. 1st draft to EOC on 9/14

3. Capital Project Updates

- a. Primary Clarifier Improvements Project Update

- i. Completed and waiting for the as-built documents

- ii. O & M's have been received

Mr. Dulceak stated that the project is closed, with the exception of the final payment to Trotter.

- b. Intermediate Clarifier/Pump Station Rehabilitation

- i. Screw Covers, 2 of 3 to be installed the week of 7/27

- ii. Submittals continue for review & approval

- iii. Crews onsite 8/3



Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137
Telephone: 630-790-1901 – Fax: 630-858-8119

Mr. Dulceak stated that the maintenance team was installing 2 sets of covers on the screw pumps. We are waiting for the temporary power plan to be submitted and approved to schedule crews on-site.

- c. Final Clarifiers
 - i. Submittals are in process
 - ii. 3 of 4 clarifiers have been field measured by Vissering

Mr. Dulceak stated that the 4th final clarifier was scheduled to be drained and inspected 7/29.
- d. House Demo
 - i. Abatement, ARS Inc \$9,500

ARS is to schedule the abatement for the fall.
- e. Vehicle Replacement
 - i. Kenworth to arrive 7/27
 - ii. Explorer to arrive in August

The Kenworth is to arrive the week of 7/27 and the Explorer in August.
- 4. Building Assessment
 - a. Consultant Roth IAMS, Sourcewell vendor
 - b. Assessment is building envelopes only for structure not scheduled for renovation

Mr. Dulceak explained that Roth IAMS is a Sourcewell vendor so we do not need additional bids. Mr. Streicher stated that we would pay for the service from 2 separate budget lines that were not going to be used in 2026. Mr. Hubsy asked if we have used Roth IAMS before and Ron stated no, but knows of other organizations that have used them.
- 5. Landscape RFP 2027-2029
Previously discussed.
- 6. “Back of the meter” battery storage
 - a. Energy consultants are developing a rough proposal demonstrating ROI, benefits, and other impacts
 - b. EOC concerns with any political backlash due to Tesla batteries
 - i. Matt to inquire with other communities to understand experiences

Matt has reached out to GWA’s energy consultant to get referrals to other communities that have installed battery storage. Mr. Hubsy stated that he’s aware of many communities that are very interested, but none that have it installed to date.
- 7. Plant Excursions
 - a. July 3 – SSO at Main Facility; Primary Clarifier overflow (does not go against NPDES permit)
Mr. Streicher explained that this was due to high flows during the rain event.
 - b. July 5 – CSO, fecal excursion
Mr. Streicher explained that this was due to high flows during the rain event.
 - c. July 13 – fecal exceeded daily limit at main facility but should not result in a violation because less than 10% of samples in July will exceed the limit.
 - i. Faulty gate was the cause.
- 8. Unbudgeted/Emergency Repair for St. Charles Lift Station “dry weather” pump
 - a. Seal failure lead to moisture in pump
 - b. ~\$15k

Nothing was discussed beyond what’s listed below, Mr. Streicher just wanted to inform the EOC of this larger/unbudgeted cost.
- 9. Demand Load Response
 - a. Met all 3 events

Protecting the Environment for Tomorrow

Mr. Streicher just wanted to inform the EOC that we should expect extra revenue for meeting all 3 demand load response events by taking GWA's power system off the grid.

10. Reschedule 8/20 TAC Meeting

- a. Afternoon 8/12, 2pm on 8/13, 2pm on 8/18, anytime on 8/19, anytime on 8/26
Mr. Streicher will reach out to the TAC and the finance directors to schedule a date.

11. Old Business

- a. Solar Grant – did not get awarded (we don't know who did)
- b. RFQ for Biological Nutrient Removal Project Phase 1
 - i. To be sent to shortlisted firms (5) late August/early September with a November due date
 - 1. Additional firms
 - a. Clark Dietz
 - b. CMT
 - c. HLR
 - d. Arcadis
 - e. Stanley

While Mr. Streicher agreed with Mr. Franz's request to reach out to additional firms beyond GWA's existing shortlist, he also felt it may not be the best use of time, as there's a good reason GWA primarily works with the firms on it's shortlist. Mr. Streicher did feel there was good value to reaching out to Clark Dietz, as they are the firm who originally designed GWA's facility.

- c. Downers Grove Sanitary District (DGSD) Regionalization Study
 - i. No updates
- d. Personnel Discussion
 - i. Additional Operator Position
 - 1. Require EOC approval?
Pending feedback from HR and Village Manager
 - ii. Electrical Superintendent position posted
 - 1. No applicants to date
- e. Electrical Superintendent Job Posting Status
See previous item.
- f. Hidrostal Pump Issues
 - i. Hidrostal visited 7/16 and admitted "that's not right" but no solution offered to date
Mr. Streicher stated that Hidrostal was able to obtain good data during their visit that should hopefully help them diagnose the problem better, but that the pump was still extremely hot when running and needs a fan on it to prevent it from failing on high temperature alarms.
- g. Fire Training facility?
Mr. Streicher asked if GWA needed any follow up on this item. Mr. Hubsy stated that to the best of his knowledge, nothing was needed from GWA.
- h. Legal RFP
 - i. On hold
 - ii. IAWA polled members on legal representation, GWA participated so we'll see those results
- i. Pot holing @Rt. 53 to find VVFM/RJN invoice
 - i. Disputed invoices
 - 1. RJN to charge for previous time spent & GPS locations
 - a. ~\$5.5k invoiced
 - b. Negotiated lower fee due to no agreement in place/no deliverable product
 - i. RJN disputed that they spent 23 hours on this "project"
 - 2. Badger Excavating misquoted traffic control
 - a. Negotiated lower fee based on original quote*Nothing was discussed beyond what written above.*
- j. Nissen Service Contract for CHP's
 - i. Questions/comments sent back to Nissen, reviewing responses
 - 1. Unspecified term length (can be terminated at any time)
 - 2. Some undefined costs (CY increases for service rates, lodging rates, some materials, etc.)



Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137
Telephone: 630-790-1901 – Fax: 630-858-8119

- a. It would be difficult to seek approval for the entire “contract’ upfront since many costs are unknown at this time.
 - i. Still seek competitive pricing before each service, potentially using Nissen, or just breaking contract and going with other service
 - 3. Much greater warranty offered
 - ii. No updates
This item will be discussed more when Maintenance Superintendent Kavanaugh is back from medical leave.
- k. Filling in old lagoons
 - i. RFP Development
 - 1. No update
- l. VOL Sewer Use Ordinance modification
 - i. Replace reference to “Section 50.058(G)(2)” with “Section 50.060(I)” in 50.056(K)(2), as 50.058(G)(2) does not exist.
 - ii. 50.058(G)(2) was in SUO prior to changes made in 2019
No updates, Mr. Goldsmith still has to bring this item to Lombard’s Village board.
- m. Exhibits and language for Village/GWA Connection points at
 - i. Language in IGA’s with other entities
Mr. Hubsy asked Mr. Streicher if he knew more specifically what needs to be done to address this item since it’s been on the agenda for so long. Unfortunately, Mr. Streicher could not recall exact details, so he will look at old meeting minutes and also follow up with Mr. Goldsmith.



Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137
Telephone: 630-790-1901 – Fax: 630-858-8119

GWA Technical Advisory Committee (TAC) Meeting Agenda

August 27, 2026, 1:30pm

Present: Director Hubsby, Director Goldsmith, Director Sexton, Mr. Streicher, Mr. Dulceak (Director Brankin not present)

1. Draft Budget

- a. Flow split deviated more towards Lombard
 - i. 59.70%/40.30% in 2027 vs. 58.74%/41.26% in 2026 and 58.49%/41.51% in 2025
Mr. Sexton asked if Mr. Streicher could provide a history of the flow splits so he could share it with Lombard officials.
- b. Pay off Biosolids loan to save on interest payments (suggested by Trustee Christiansen)
 - i. \$1,842,297 in P&I left at start of CY27
 - 1. \$1,663,156 in P (this would be the “payoff”)
 - 2. Avoid paying \$168,014 in interest
 - 3. Moves deficit up from CY41 at ~\$1.23M to CY41 at ~\$1.05M
 - a. Includes removing the ~\$123k payment per year

Mr. Streicher previously spoke with Mr. Brankin on this matter, and since the loan interest rate is so low (at around 1.8%), and GWA’s cash reserves are in an account with a 3-4% interest rate, it would be in GWA’s best interest to continue with loan payments and keep the cash in hand, as it earns greater interest. If GWA’s accounts ever start to dip below 2% interest rates, we can revisit this matter at that time.

- c. Main drivers towards increase in O&M
 - i. Over Hire Electrical Superintendent (leave in?) and an additional operator (see enclosed memo)
 - 1. w/o additional personnel, O&M increase was at 1.54% (\$90,385) – including reduced health insurance
 - ii. Health Insurance (up \$15.3k)
 - iii. Maintenance costs on CHP’s (up \$20.3k)
 - iv. Tri-Annual Renewal of Computerized Maintenance Management Software (\$85k)
 - v. Overhead fees (up \$24.3k)
 - vi. Liquid Oxygen (up \$72.8k)

Mr. Streicher went through the reasons for each increase. Mr. Goldsmith and Mr. Sexton asked how the Overhead fees are calculated, and when the next “recalculation” was supposed to occur. Mr. Streicher believed the recalculation was to occur this year, 2026, and the breakdown of the overhead fees consists of Glen Ellyn staff time, number of invoices processed, total expenses, general finances, etc. The overhead fee is also calculated off the last complete year’s worth of data, so CY2027’s overhead fee is based on CY2025. Mr. Brankin and Mr. Streicher speculate the larger increase based on a few specific items; HR had a significant amount of time spent with GWA in CY2025 between hiring and other personnel matters and CY2025 kicked off some larger capital improvements projects, whereas, GWA had very little capital projects the previous couple of years. Mr. Sexton was going to reach out to Mr. Brankin to see if he could get a more detailed breakdown.

- d. See attached memo/draft budget
Same memo that will be provided in the EOC packet.

2. EOC Agenda Items (Standing Agenda Item) –9/14 meeting

- a. Draft Budget Presentation (see above)
- b. 3-year Hydrogen Peroxide Contract with USP NTE \$225k – consent agenda
 - i. Turnkey Provider

Protecting the Environment for Tomorrow

1. Waive Competitive Bidding as they are the only turn-key provider of hydrogen peroxide
- ii. Proposed 3rd 3-year contract
 1. Previous/Existing contract = NTE \$195,955, with starting rate of \$5.48/gallon in 2024, 6% annual increases, with 2026 = \$6.16
 2. Proposed contract = NTE \$225k, with starting rate of \$6.39/gallon (3.7% increase over 2026 rate), with 6% annual increases.
 - a. Suggested budget of \$75k/year, intended to provide latitude for a more comprehensive approach
 - i. \$55k used in 2025
 - ii. \$44k used in 2024
 - iii. \$61k used in 2023
 - iv. \$39k used in 2022
 - v. \$37k used in 2021
 - vi. \$41k used in 2020
 1. Pilot testing
 - b. Proposed contract includes more scope items from USP; periodic program review, H2S monitoring, testing, review of trends
 - c. Can be canceled upon 30-day notification with no penalty
 - c. 3-year Landscaping Services Contract (bid opening 9/1) – Consent agenda
 - d. Facility Condition Assessment – Consent Agenda
 - i. \$40,061 (\$45k budgeted)
 - ii. Sourcewell Contractor
 - e. Demolition of house on adjacent property (bid opening on 9/1) – Consent Agenda
Mr. Dulceak stated that since GWA only received two bids for this when it was publicly advertised earlier in 2026, GWA was seeking 3 quotes from reputable contractors (provided by Glen Ellyn), but has only heard from one to date. He inquired how to proceed if only one quote is obtained. The TAC replied to just inform the EOC that efforts were made to obtain more pricing, but other firms were unresponsive.
 - f. “Front of the Meter” Battery Storage Lease Agreement (will not be on September EOC agenda, on September VOG Board agenda)
 - g. Community Solar (agreement pending)
3. Capital Project Updates
 - a. Primary Clarifier Improvements Project Update
 - i. Final Completion Certificate issued
Mr. Dulceak Stated that all the closeout documents have been received, the building permit has been closed out, and the project is officially closed.
 - b. Intermediate Clarifier/Pump Station Rehabilitation
 - i. Screw Covers, 2 of 3 to be installed by end of September
 - ii. Submittals continue for review & approval
 - iii. Crews onsite 8/24
Mr. Dulceak stated that Boller has been onsite cleaning the north clarifier and will be installing the sump pit. Also, the week of 8/31 Dahme is to be replacing the telescoping valves, and Homestead is to begin the temporary power install. Complete Mechanical has installed new heaters & louvers.
 - c. Final Clarifiers
 - i. Submittals are in process
 - ii. All 4 clarifiers have been field measured by Vissering
Mr. Dulceak explained that Trotter has submitted for permit and submittals continue to be reviewed.
 - d. House Demo
 - i. Abatement, ARS Inc \$9,500
Quotes requested for demolition by September 1.
 - e. Vehicle Replacement
 - i. Ken Worth arrived 8/20
 - ii. Explorer to arrive “soon”
Explorer arrived today. The Kenworth has been received and awaiting prep by public works.



Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137
Telephone: 630-790-1901 – Fax: 630-858-8119

- f. CSO Cleaning
 - i. TBD
- 4. Plant Excursions
 - a. August 9 – CSO, fecal excursion.
 - i. High Flows
 - ii. Suspected solids buildup contributing to additional excursions this year
Mr. Streicher said the operator on call at the time did everything right, so the only speculation is that due to the excess accumulation of solids on the bottom of the tanks (related to item f above), it resulted in the sample containing some fecal matter.
- 5. IDOT Rt. 56 & Rt. 53 Improvements
 - a. GWA has 7 structures to adjust
 - b. Potentially to be bid out yet in CY26
 - i. GWA retained TAI a number of years ago/design completed
The TAC asked whether GWA was planning to use IDOT's contractors for this work (at GWA's cost) or if they'd be contracting out separately. Mr. Streicher said GWA will contract out separately, as it's more cost effective, and gives the Authority better control over the project.
- 6. Old Business
 - a. Personnel Discussion
 - i. Additional Operator Position
 - ii. Electrical Superintendent position posted
 - 1. 3 applicants to date
 - a. None fill all qualifications
 - 2. Restructuring conversations have begun
 - a. IT potentially be taken over by VOG
 - b. GWA getting proposals for costs from other sources
 - c. Advertise for an Instrument & Controls Specialist*Personnel matters are not discussed in public meeting minutes*
 - b. Meeting with DGSD, DuPage County, FCWRD on 8/31 to kickoff regionalization
 - c. "Back of the meter" battery storage
 - i. Energy consultants are developing a rough proposal demonstrating ROI, benefits, and other impacts
 - ii. EOC concerns with any political backlash due to Tesla batteries
 - 1. No other communities have installed these, so no comparisons to see if there were issues
Mr. Streicher stated he has not heard anything further on this so he will reach out to GWA's energy consultant again.
 - d. RFQ for Biological Nutrient Removal Project Phase 1
 - i. To be sent to shortlisted firms (5) in early September with a November due date
 - 1. Additional firms
 - a. Clark Dietz
 - i. No response
 - b. CMT
 - i. No response
 - c. ~~HLR~~
 - d. ~~Arcadis~~
 - e. Stanley
 - i. Meeting 8/27

Mr. Streicher stated that he intends to send this to additional firms (listed above), however, they have shown little interest since they feel they are at a disadvantage to GWA's shortlisted firms since GWA is already familiar with those firms. The TAC agreed that while it demonstrates equity to share the RFQ with others, they may not show interest, so emphasized not to make too much effort in inviting as many firms as possible.

- ii. TAC involvement with scoring submittals?
Mr. Streicher felt that due to the scope, size, and potential cost of this project, he would appreciate if all members of the TAC scored the submittals to get outside perspectives.
- e. Downers Grove Sanitary District (DGSD) Regionalization Study
 - i. No updates
 - i.
- f. Hidrostal Pump Issues
 - i. Hidrostal visited 7/16 and admitted "that's not right" but no solution offered to date
 - ii. Coolant system sprung a leak
Mr. Streicher stated that Hidrostal was onsite the previous day and he was encouraged to hear about the efforts they're making to try and resolve GWA's issues, however, there didn't appear to be any resolutions soon.
- g. Nissen Service Contract for CHP's
 - i. Questions/comments sent back to Nissen, reviewing responses
 - 1. Unspecified term length (can be terminated at any time)
 - 2. Some undefined costs (CY increases for service rates, lodging rates, some materials, etc.)
 - a. It would be difficult to seek approval for the entire "contract" upfront since many costs are unknown at this time.
 - i. Still seek competitive pricing before each service, potentially using Nissen, or just breaking contract and going with other service
 - 3. Much greater warranty offered
 - ii. No updates
- h. Filling in old lagoons
 - i. RFP Development
 - 1. No update
 - ii. Glen Ellyn Park District contractor approached GWA
 - 1. Bringing ~ 400 yards of clean fill
Mr. Streicher stated that GWA is receiving 400 yards of clean fill from the Glen Ellyn Park District at no cost, and they will spread it into the remaining lagoon to further continue GWA's efforts to make the land suitable for (solar) development.
- i. VOL Sewer Use Ordinance modification
 - i. Replace reference to "Section 50.058(G)(2)" with "Section 50.060(I)" in 50.056(K)(2), as 50.058(G)(2) does not exist.
 - ii. 50.058(G)(2) was in SUO prior to changes made in 2019
No update
- j. Exhibits and language for Village/GWA Connection points at
 - i. Language in IGA's with other entities
No update