

GLENBARD WASTEWATER AUTHORITY
Executive Oversight Committee
Agenda
January 12, 2026
8:00 a.m.
945 Bemis Road
Glen Ellyn, IL

1. Call to Order
2. Pledge of Allegiance
3. Roll Call
4. Public Comment
5. Consent Agenda – The following items are routine by the Executive Oversight Committee and will be approved with a single vote in the form listed below:

Motion the EOC to approve the following items including Payroll and Vouchers for the months of November and December of 2025 in the amount of \$2,186,843.89 (Trustee Christiansen).

- 5.1 Executive Oversight Committee Meeting Minutes:
November 10th, 2025 EOC Meeting
- 5.2 Vouchers and Payroll Previously Reviewed:
Months of November and December 2025 – Trustee Christiansen
- 5.3 Request for a Motion to authorize the Executive Director to secure a new Natural Gas Supply Contract

The Authority's Natural Gas contract expires March 31, 2027, at which time the existing contract would automatically renew for successive one-month periods unless formal notice is given. Unless a new contract is secured prior to the existing contract's expiration, significant price increases could come into effect. Due to the rapid market changes and the inability to secure prices for not much more than a day it would be in the best interest of the Authority and the Executive Oversight Committee (EOC) if the Executive Director were able to secure prices when they appear to be at their lowest point.

This process provides the Authority with the best means to acquire the lowest pricing in the most efficient manner. The Technical Advisory Committee (TAC) is agreement with this approach, as it allows the Authority to capitalize on market opportunities.

It is requested that the EOC motion to authorize the Executive Director to secure Natural Gas Supply when rates are at or below the Authority's existing rate of \$4.67/Dekatherm.

- 5.4 Request for a Motion to approve a one-year extension with Alexander Chemical for supply of Sodium Thiosulfate

As part of the permitted treatment process Combined Sewer Outfall Facility in Lombard, the Authority is required to disinfect the treated water. The Authority does so by using liquid sodium hypochlorite. While the water is required to be disinfected, it cannot be discharged to the DuPage River with a high chlorine residual, and therefore, the Authority uses Sodium Thiosulfate to dechlorinate the treated effluent before being discharged.

In December 2022 the Authority had a public bid opening for the supply of liquid Sodium Thiosulfate and awarded the one and only bidder Alexander Chemical the low bid of \$0.3170 per pound. The 3-year contract expires January 12, 2026, but offers a provision for a 1-year extension if both parties agree. When the Authority inquired, Alexander Chemical agreed to a 1-year extension, but with a minor increase in price, raising the cost to \$0.3264 per pound. Although the total amount needed in 2026 is unknown and will be based upon rainfall/the need to use the chemical, the minor increase is not anticipated to impact the budgeted amount for chemical in CY2026.

The Authority requests the EOC authorize the Authority to extend the contract with Alexander Chemical for 1 year, expiring January 12, 2027, for the supply of liquid Sodium Thiosulfate for \$0.3264 per pound delivered.

- 5.5 Request a motion for authorization to approve a proposal from Nissen Energies to perform the 40,000-hour service interval on the Authority's Combined Heat and Power (CHP) engines.

The Authority operates two CHP engines that use biogas generated from the Authority's digestion process which can generate electricity to power the plant's electrical needs and heat the sludge for the digesters. These engines require full-service overhauls at 20,000-hour and 40,000-hour intervals. The number 2 CHP engine has reached a 40,000-hour interval and is ready for an engine overhaul.

Historically, the Authority has used Nissen Energies, a Danish company who manufactured and installed the CHPs, as a single source provider. The Authority was unaware of other providers, and the system and technology were new to the Authority as well as across the industry, justifying the need to go with a single source for larger maintenance projects on the CHPs. This past year, the Authority was approached by another provider that has experience with the manufacturer of engines used in the CHP system and is also located regionally in the United States, Kraft Power. Therefore, the Authority was now able to competitively price the work.

After receiving quotes from both Nissen Energies and Kraft Power for the 40,000-hour service interval, the low quote came in from Nissen Energies at \$129,876.17 versus \$137,358.00 from Kraft Power. Based on a previous quote, the approved CY2026 Plant Equipment Rehabilitation budget had \$100,000 budgeted for this work, but the Authority was informed prices had increased due to new tariffs imposed since the time of the original quote.

The Authority requests the EOC motion to authorize approval of the proposal from Nissen Energies to perform the 40,000-hour service interval on CHP #2 for \$129,876.17.

- 5.6 Request a motion for authorization to enter into a time and material agreement with Stewart Spreading to perform heavy cleaning on the North Clarifier at the Authority's Combined Sewer Outfall (CSO) Facility

The Authority's Combined Sewer Outfall facility consists of preliminary treatment, grit removal, primary treatment, and disinfection when the plant is operated due to wet weather flows. The primary treatment system consists of two circular "clarifiers" where the entering water is slowed down to allow for solids to settle on the bottom, while "clean" water overflows the weirs on the circumference of the clarifier. While in operation, sweeps scour the bottom of the tank to prevent the solids from accumulating on the bottom of the tank, moving them to the center of the tank where they are eventually pushed down a drain that takes them back to the Authority's main treatment facility.

Approximately 10 years ago the sweeps on the North Primary Clarifier stopped functioning, which caused solids to build up on the bottom of the tank. When the sweeps were repaired, the solids buildup was too thick, causing the sweeps to over torque and not turn. While the Authority has made many attempts to manually wash down the solids while the tank is not in use, with the resources the Authority has, the job is very laborious and time consuming. Furthermore, any progress Authority staff has made is then lost when another high flow event occurs, and more solids settle out.

To get all the solids out in a timely fashion and allow the Authority to use the sweeps and prevent further solids from building up, a proposal was requested from the Authority's existing handler of its biosolids, Stewart Spreading. Since Stewart is already engaged in an existing contract with the Authority, they are designated to transport the solids that will be removed from the tank. If the Authority were to use another contractor to remove the solids, Stewart would still have to be the third party to transport the solids, which potentially will be land applied to farm fields to save the Authority additional costs. If the solids removed from the tank do not meet standards for land application, they will have to be disposed of in a landfill, which Stewart is also the Authority's designated hauler to do so. For these reasons, the Authority is seeking to waive competitive bidding for this work.

It is being requested that the EOC make a motion to waive competitive bidding and authorize the Authority to approve a time and material proposal from Stewart Spreading for a not-to-exceed amount of \$63,000, allowing for mobilization and 4 days of work.

6. Request for a motion for authorization to approve a Design-Build contract with Baxter Boller LLC, for the design and construction on the Intermediate Pump Station & Intermediate Clarifier Rehabilitation project.

In 2018, the Glenbard Wastewater Authority (GWA) completed a Facility Plan that identified and prioritized major capital improvement needs. Among the projects outlined in the plan were the Intermediate Clarifier Improvements and the Screw Pump Rehabilitation Program. Due to the technical complexity of this work and the efficiencies gained through economies of scale, staff are seeking approval to deliver this project using a design-build delivery method with Baxter & Woodman / Boller, LLC. The design-build delivery method offers several advantages, such as lump sum pricing establishing a guaranteed maximum price, an accelerated schedule, and reduced engineering costs.

Based on the review of the proposed scope of work and the completeness of the design-build submission, GWA and the Technical Advisory Committee (TAC) recommend that the Executive Oversight Committee award the Intermediate Clarifier Improvements and Screw Pump Rehabilitation Project to Baxter & Woodman / Boller, LLC in the amount of \$2,607,618. Baxter & Woodman was selected as a design firm through a competitive process, we're seeking waiving of competitive bidding and including construction in the design/build process due to "special conditions or circumstances that require the use of a negotiated contract," as well as viewing this as a "professional service" instead of just a construction contract.

Therefore, the Authority is seeking the EOC motion to waive competitive bidding and authorize the Authority to enter a design-build contract with Baxter/Boller in the amount not to exceed \$2,607,618.

7. Discussion

- 7.1 Capital Project Updates

- 7.2 National Pollutant Discharge Elimination System Permit (NPDES) Excursions

On November 18th and December 8th, the Authority had two separate excursions on its NPDES permit, both being exceeding the allowed discharge level of biochemical oxygen demand (BOD). BOD is essentially a measure of organic material in the water. These were the first excursions that the Authority has had at its main plant in over 13 years. The November excursion appeared to be a result of a slug load of an unknown material that came through the plant. Although efforts were made to track down the source of the material, by time it was realized, the material had stopped entering the plant.

After the December excursion, further investigations occurred, and it was realized that the Authority's influent had been seeing increased BOD in its influent over the previous couple of weeks. At the time of the excursion, the Authority also had a primary clarifier out of service due to the improvement project, which hinders the ability to treat for BOD. Regardless, further investigations have been ongoing to determine if there is a sole source of the higher-than-normal BOD levels coming into the plant.

For both excursions, the Authority is negotiating with the Illinois Environmental Protection agency to see if they could be "forgiven," as the Primary Clarifier construction project has lowered the Authority's ability to treat for various parameters.

7.3 Presentation of the Illinois Water Reuse Association Plaque

The Glenbard Wastewater Authority was one of the founding members of the Illinois Section WaterReuse Association, along with 7 other regional wastewater treatment facilities. The WaterReuse Association is the nation's only trade association solely dedicated to advancing laws, policy, funding, and public acceptance of recycled water. As demand for the use of water grows, the WaterReuse association advocates the reuse of the treated effluent from wastewater treatment plants, which is currently not allowed in Illinois. As a token of appreciation for being a founding member, the association has presented a plaque to the Executive Oversight Committee.

7.4 Revenue Updates

The Authority generates revenue off the fats oils and grease (FOG) tipping fees it receives as part of the co-digestion program to generate gas to burn in the Combined Heat and Power (CHP) engines. When this program first started, the tipping fees were set to \$0.05 per gallon of FOG received. In 2022 the fee was increased to \$0.06, as the Authority's costs to maintain the receiving program increased. Effective February 1, 2026, the Authority will be increasing the tipping fee to \$0.07 per gallon received. This tipping fee is similar to what the other two wastewater treatment facilities that accept FOG part of their CHP program are charging. The Authority brings in on average around \$150,000-\$200,000 from this program.

The Authority also generates revenue from the sale of renewable energy credits (RECs) from the electricity generated by the CHPs. RECs are tradable certificates representing renewable electricity generated, separating the green benefits from the physical power to support clean energy projects, meet sustainability goals, reduce emissions, and comply with mandates like Renewable Portfolio Standards (RPS). Buyers (individuals, businesses) purchase RECs to claim renewable energy use or support new projects, while generators earn them for producing clean power. Since the Authority is not mandated to have RPS, it's able to sell RECs. Currently, the Authority uses a broker to sell RECs in the state of Pennsylvania, as that is one of the few states that allow RECs generated from CHP systems using biogas. The market in Pennsylvania has become stagnant, so the Authority's broker has

recommended applying to be able to sell RECs in Washington DC, where the market for RECs has become more competitive. There is no risk in selling the RECs, and depending on market conditions and amount of energy generated, the Authority has earned between \$100,000-\$150,000 per year by selling the REC's the past several years.

7.5 Pending EOC Action Items

7.5.1 Final Clarifier Design/Build Proposal

7.5.2 Community Solar Agreement

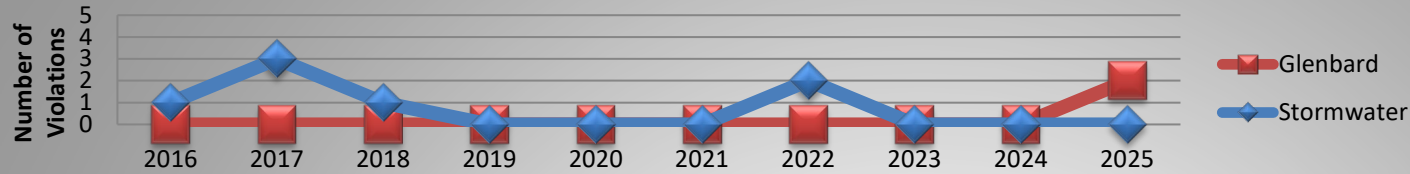
8. Other Business

8.1 Technical Advisory Committee Updates

8.2 Other items

9. ***Next EOC Meeting*** –Next regularly scheduled EOC Meeting on ***Monday, February 9, 2026, at 8:00 a.m.***

NPDES Permit Violations



Glenbard Plant: *Current Record

23 Days December 8, 2025 through December 31, 2025

Previous excursion free operating record:

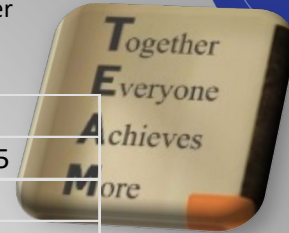
4,670 Days February 4, 2013 through November 18, 2025

Stormwater Facility:

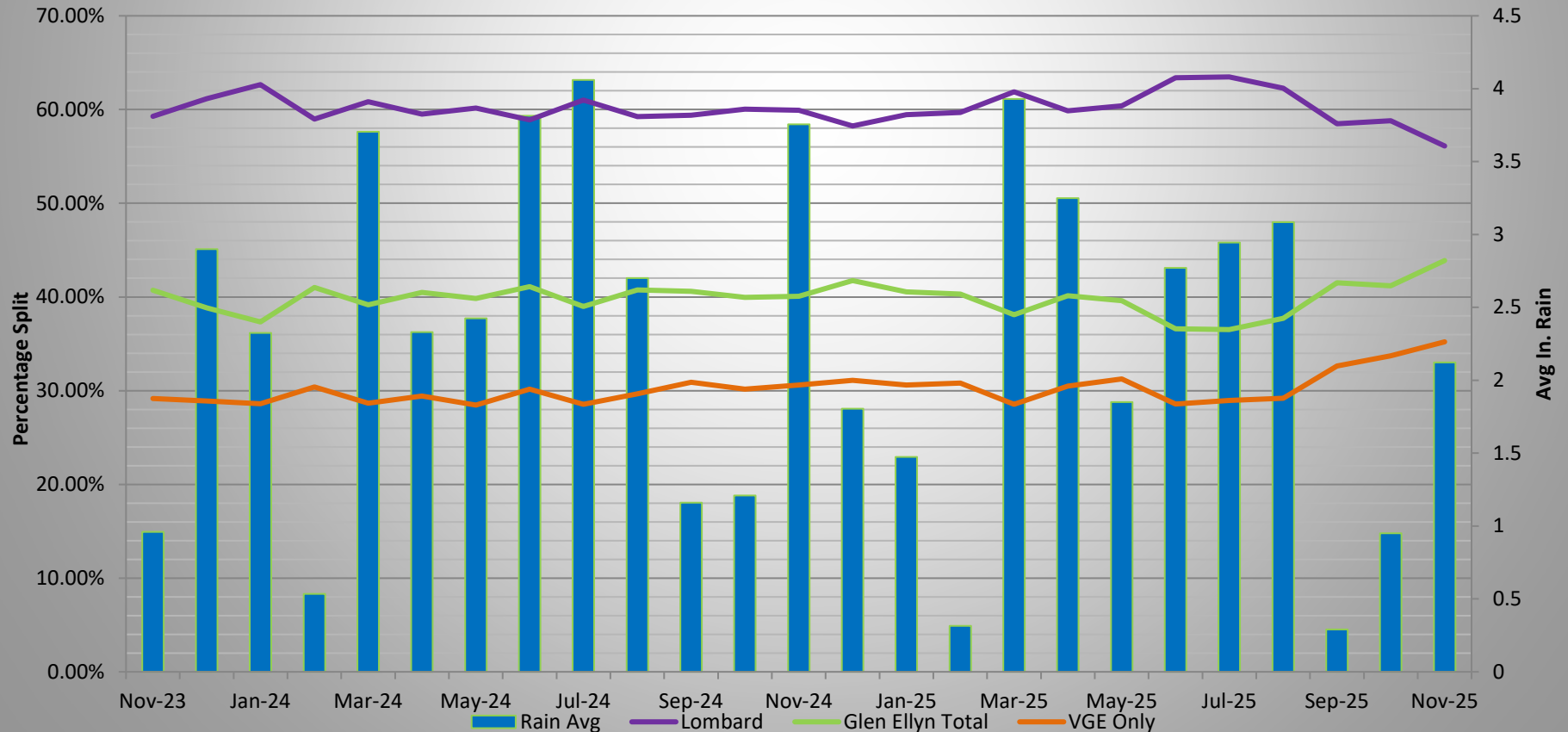
1,146 Days September 11, 2022 through October 31, 2025

Previous excursion free operating record:

1,143 Days July 11, 2009 through August 27, 2012

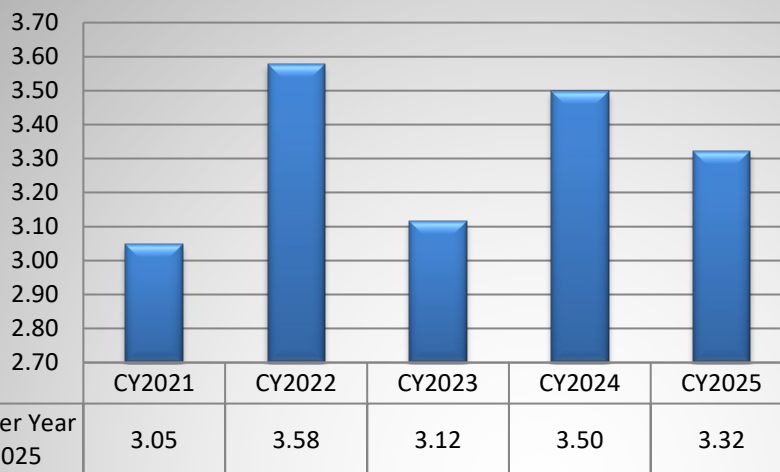


Flow Billing Comparison



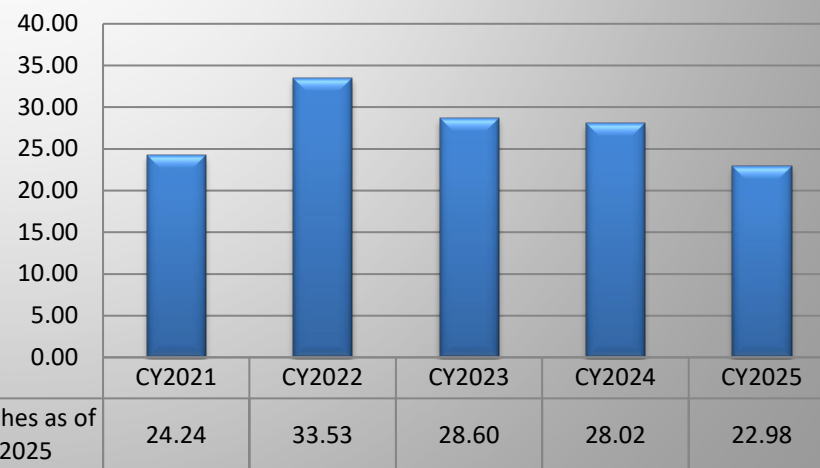


Billion Gallons Treated Per Year as of November 30, 2025



■ Billion Gallons Treated Per Year as of November 30, 2025

Total Rainfall in Inches as of November 30, 2025

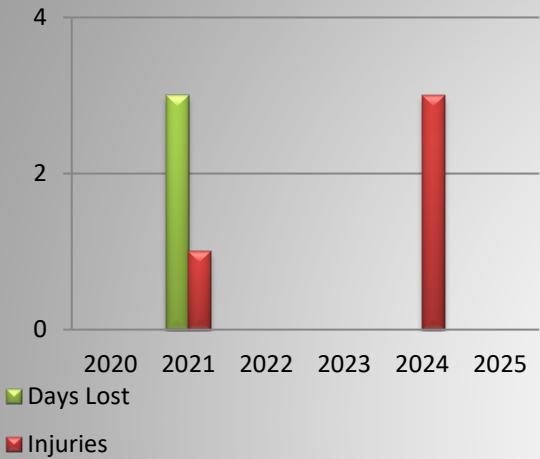


■ Total Rainfall in Inches as of November 30, 2025

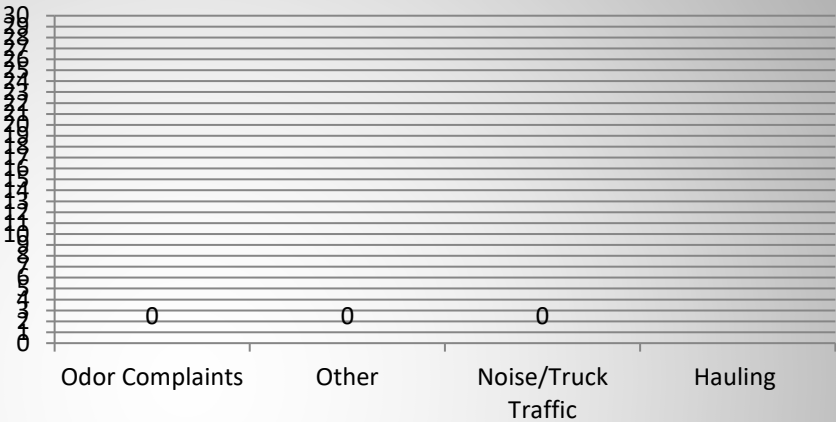


The Authority Key Performance Indicators Regarding Safety and Neighborhood Impacts

Injuries + Lost Time

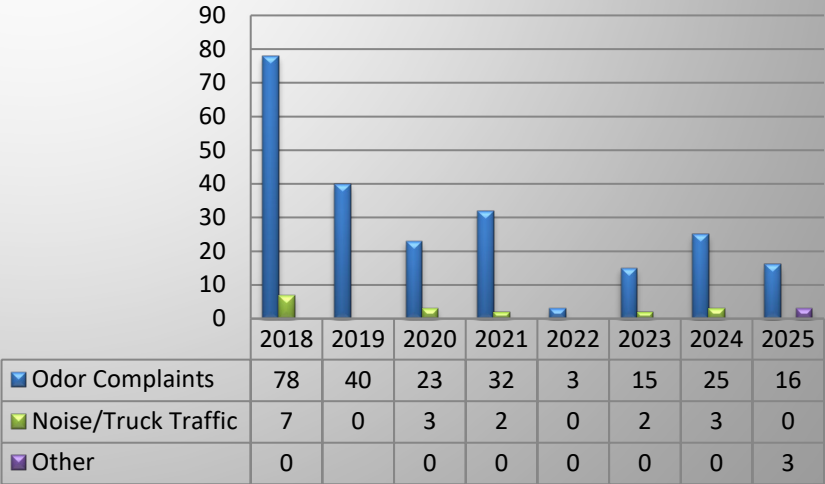


November - December 2025 Complaints

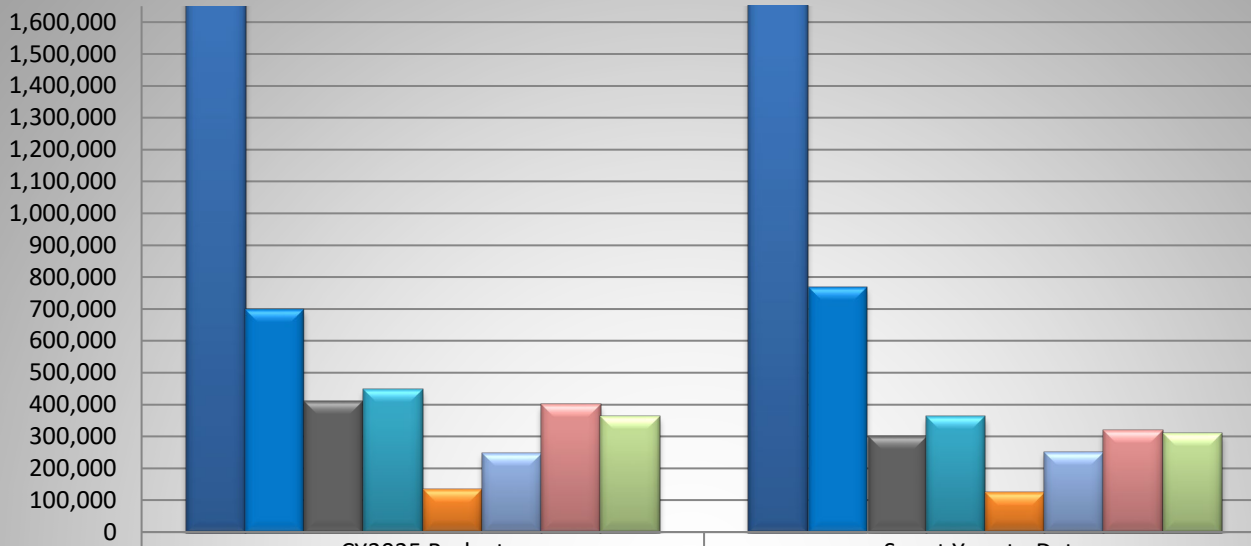
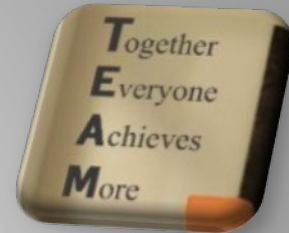


Year	2020	2021	2022	2023	2024	2025
Injuries	0	1	0	0	3	0
Days Lost	0	3	0	0	0	0

Annual Complaint Comparison



November 2025 O&M Expense \$ Reporting

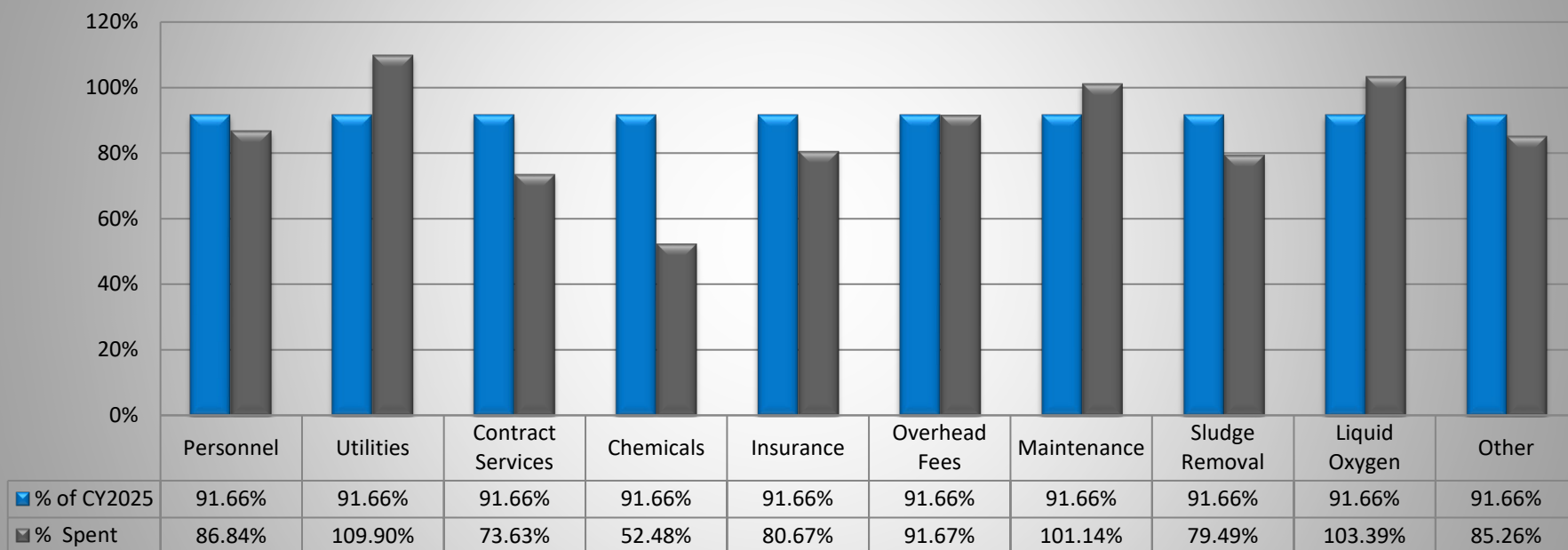


	CY2025 Budget	Spent Year to Date
Personnel	\$2,139,964	\$1,858,377
Utilities	\$699,900	\$769,200
Contract Services	\$410,367	\$302,158
Insurance	\$448,200	\$361,549
Overhead Fees	\$134,900	\$123,658
Maintenance	\$248,556	\$251,399
Sludge Removal	\$400,540	\$318,398
Other	\$363,999	\$310,353

	Personnel	Utilities	Contract Services	Chemicals	Insurance	Overhead Fees	Maintenance	Sludge Removal	Liquid Oxygen	Other
CY2025 Budget	\$2,139,964	\$699,900	\$410,367	\$289,000	\$448,200	\$134,900	\$248,556	\$400,540	\$377,000	\$363,999
Spent Year to Date	\$1,858,377	\$769,200	\$302,158	\$151,658	\$361,549	\$123,658	\$251,399	\$318,398	\$389,789	\$310,353
% of CY2025	91.66%	91.66%	91.66%	91.66%	91.66%	91.66%	91.66%	91.66%	91.66%	91.66%
% Spent	86.84%	109.90%	73.63%	52.48%	80.67%	91.67%	101.14%	79.49%	103.39%	85.26%



November 2025 O&M Expense % Reporting



Capital Project Updates

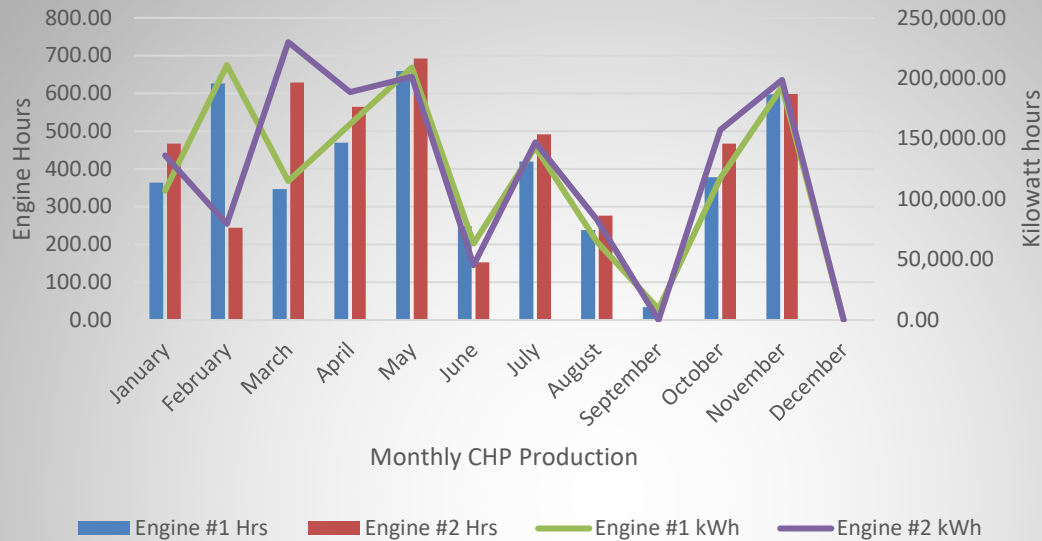


Description	Project Budget Amount	Spent to Date	Updates
Small Capital Projects	\$207,740	\$134,898	Updated 12/23/2025
Plant Equipment Rehabilitation	\$1,343,000	\$1,313,690	Updated 12/23/2025
Infrastructure	\$50,000	\$29,831	Updated 12/23/2025
Rolling Stock	\$258,000	\$28,163	Updated 12/23/2025
Interceptor Rehab Engineering	\$192,000	\$192,000	Project Complete
Phase II Interceptor Rehab Construction	\$650,000	\$452,771	Project Complete
Televising	\$650,000	\$29,766	Updated 12/23/2025 (Awaiting Final Invoice)
Primary Clarifier Improvements Engineering	\$411,600	\$204,951	Updated 12/23/2025
Primary Clarifier Improvements Construction	\$6,027,272	\$3,976,693	Updated 12/23/2025
Final Clarifier Engineering	\$416,400	\$186,117	Updated 12/23/2025
Intermediate Pump Station Engineering	\$199,285	\$50,258	Updated 12/23/2025

Combined Heat & Power Production Report



Road to Net Zero



Monthly CHP Production 2025 = \$0.09/kWh

	Engine #1 Hrs	Engine #2 Hrs	Engine #1 kWh	Engine #2 kWh	\$ Saved	% Electricity Generated
January	363.70	466.70	107,116.00	136,133.00	\$21,755.72	31%
February	626.20	244.10	210,996.00	79,622.00	\$25,992.31	42%
March	346.90	628.90	114,851.00	229,951.00	\$30,838.42	43%
April	469.50	564.90	162,028.00	188,650.00	\$31,363.96	54%
May	659.80	692.60	208,926.00	201,405.00	\$36,699.21	61%
June	248.50	153.10	63,335.00	45,316.00	\$9,717.53	15%
July	419.20	492.00	142,924.00	147,122.00	\$25,941.15	46%
August	238.00	276.70	65,013.00	83,123.00	\$13,249.00	19%
September	34.50	0.00	8,986.00	0.00	\$803.69	2%
October	378.10	467.10	117,303.00	157,372.00	\$24,566.40	41%
November	597.80	598.80	192,696.00	198,598.00	\$34,996.58	N/A



Return on Investment Monetary Breakdown

		HSW/FOG Gallons Received	HSW Tipping Fees	Elec Energy Produced @ \$0.11/kWh	Maintenance Costs	Total + or -	Target to meet 8.8 Year Repayment Schedule	Hit + or Miss -
	RECS							
Calendar Year 2024								
January		404,700	\$24,282.00	\$20,172.58	\$82,276.78	-\$37,822.20	\$28,805.84	(66,628.04)
February		357,904	\$21,474.24	\$30,264.45		\$51,738.69	\$28,805.84	22,932.84
March		399,901	\$23,994.06	\$34,653.21	\$832.91	\$57,814.36	\$28,805.84	29,008.51
April		437,650	\$26,259.00	\$34,834.54		\$61,093.54	\$28,805.84	32,287.70
May		453,096	\$27,185.76	\$34,603.13		\$61,788.89	\$28,805.84	32,983.04
June		420,040	\$25,202.40	\$28,060.27	\$3,211.00	\$50,051.67	\$28,805.84	21,245.82
July	\$127,303.00	348,680	\$20,920.80	\$28,054.25	\$11,863.16	\$164,414.89	\$28,805.84	135,609.05
August		384,389	\$23,063.34	\$28,486.67	\$295.94	\$51,254.07	\$28,805.84	22,448.22
September		347,070	\$20,824.20	\$17,208.60	\$12,059.32	\$25,973.48	\$28,805.84	(2,832.36)
October		14,210	\$852.60	\$10,827.74	\$3,306.45	\$8,373.89	\$28,805.84	(20,431.95)
November		35,720	\$2,143.20	\$11,886.21		\$14,029.41	\$28,805.84	(14,776.44)
December		230,234	\$13,814.04	\$15,629.93	\$3,446.42	\$25,997.55	\$28,805.84	(2,808.29)
Annual Totals	\$127,303.00	3,833,594	\$230,015.64	\$294,681.56	\$117,291.98	\$534,708.22		
Repayment Balance	\$1,858,152.72							
Annual Payback on Investment	\$245,900.39							
Current Return on Investment in Years	7.6							
	RECS	HSW/FOG Gallons Received	HSW Tipping Fees	Elec Energy Produced @ \$0.11/kWh	Maintenance Costs	Total + or -	Target to meet 8.8 Year Repayment Schedule	Hit + or Miss -
Calendar Year 2025								
January		304,790	\$18,287.40	\$21,755.72	\$21,875.75	\$18,167.37	\$28,805.84	(10,638.47)
February		325,450	\$19,527.00	\$25,992.31		\$45,519.31	\$28,805.84	16,713.47
March		371,111	\$22,266.66	\$30,838.42	\$400.00	\$52,705.08	\$28,805.84	23,899.24
April		399,060	\$23,943.60	\$31,363.96	\$1,562.75	\$53,744.81	\$28,805.84	24,938.97
May		333,943	\$20,036.58	\$36,699.21		\$56,735.79	\$28,805.84	27,929.95
June	\$99,469.04	0	\$0.00	\$9,717.53		\$109,186.57	\$28,805.84	80,380.73
July		290,940	\$17,456.40	\$25,941.15		\$43,397.55	\$28,805.84	14,591.71
August		0	\$0.00	\$13,249.00		\$13,249.00	\$28,805.84	(15,556.85)
September		0	\$0.00	\$803.69	\$2,060.60	-\$1,256.91	\$28,805.84	(30,062.75)
October		180,713	\$10,842.78	\$24,566.40		\$35,409.18	\$28,805.84	6,603.34
November		141,907	\$8,514.42	\$34,996.58		\$43,511.00	\$28,805.84	14,705.15
December			\$0.00	\$0.00		\$0.00	\$28,805.84	(28,805.84)
Annual Totals	\$99,469.04	2,347,914	\$140,874.84	\$255,923.97	\$25,899.10	\$470,368.75		
Repayment Balance	\$1,387,783.97							
Annual Payback on Investment	\$276,478.19							
Current Return on Investment in Years	5.0							

SECTION 5.0

CONSENT AGENDA

SECTION 5.1

MINUTES –

NOVEMBER 10, 2025

MEETING

GLENBARD WASTEWATER AUTHORITY
Executive Oversight Committee
Agenda
November 10, 2025
8:00 a.m.
945 Bemis Road
Glen Ellyn, IL
8:00 a.m.

Members Present:

Jim Burket	President, Village of Glen Ellyn
Trustee Christiansen	Trustee, Village of Glen Ellyn
Mark Franz	Village Manager, Village of Glen Ellyn
Scott Niehaus	Village Manager, Village of Lombard
John Hubsky	Interim Public Works Director, Village of Glen Ellyn
Carl Goldsmith	Public Works Director, Village of Lombard

Others Present:

Matthew Streicher	Executive Director, GWA
Ron Dulceak	Assistant Executive Director, GWA
Andy Pakosta	Operations Superintendent, GWA
Michael Kavanaugh	Maintenance Superintendent, GWA
Daniella Martinez	Environmental Resources Coordinator, GWA

1. Call to Order at 8:00 a.m.
2. Pledge of Allegiance
3. Roll Call: President Burket, Trustee Christiansen, Mr. Niehaus, Mr. Franz, Mr. Hubsky and Mr. Goldsmith, answered “Present”. President Puccio and Trustee Bachner were excused.
4. Public Comment
5. Consent Agenda – The following items are routine by the Executive Oversight Committee and will be approved with a single vote in the form listed below:

Motion the EOC to approve the following items including Payroll and Vouchers for the months of September and October of 2025 in the amount of \$3,110,696.01 (Trustee Christiansen).

Mr. Franz motioned and Mr. Niehaus seconded the *MOTION that the following items on the Consent Agenda be approved. President Burket, Trustee Christiansen, Mr. Franz, Mr. Niehaus, Mr. Hubsky and Mr. Goldsmith responded “Aye” during a roll vote. The motion carried.*

- 5.1 Executive Oversight Committee Meeting Minutes:
September 8, 2025 EOC Meeting
- 5.2 Vouchers and Payroll Previously Reviewed:
Months of September and October 2025 – Trustee Christiansen
- 5.3 Request for a Motion to approve Resolution No. 004-2025 Authorizing the Extension of the Term of the Municipal Insurance Cooperative Agency (“MICA”) Insurance Pool to April 20, 2038, and Approving its Second Comprehensive Amendment to the Contract and By-Laws

The proposed resolution approves and authorizes the extension of the term of the Municipal Cooperative Agency ("MICA") insurance pool to April 30, 2038, and approves its Second Comprehensive Amendment to the Contract and By-Laws. MICA was formed in the late 1980s, and the Village of Glen Ellyn and the Authority have been members of MICA since 2009. MICA is a risk insurance pool with 21 current local government members, which includes the villages of Deerfield, Gurnee, Hodgkins, Inverness, Lincolnshire, North Riverside, River Grove, South Elgin and Streamwood, the cities of Des Plaines, Kewanee, Montgomery, Quincy, Streator, and Sterling and the Town of Normal. The attached Second Comprehensive Amendment to the MICA Contract and By-Laws ("Second Amendment") is recommended for approval by the MICA Board of Directors. The amendments to the By-Laws are largely clean-up amendments. The most significant changes are that the By-Laws now incorporate a state law requirement that a member can leave the MICA pool upon 120 days' notice. The By-Laws also extend the term for the MICA Pool from the current term which expires on April 30, 2026, for an additional 12 years through April 30, 2038. The MICA Board of Directors approved the Amended By-Laws at its September 2025 meeting. As a member, the Authority is required to approve and authorize the Second Amendment.

The Authority requests the EOC Adopt Resolution No. 004-2025, A Resolution Approving and Authorizing the Extension of the Term of the Municipal Insurance Cooperative Agency ("MICA") Insurance Pool to April 30, 2038, and Approving its Second Comprehensive Amendment to the Contract and By-Laws.

- 5.4 RJN Flow Monitoring Agreement Renewal

In late 2022 the Authority requested and received a proposal for flow monitoring services for the installation, operation, maintenance, monitoring, and leasing of seventeen (17) flow meters and two (2) rain gauges located throughout the Authority's service area. The main purpose of these meters is to determine the flow splits between the two owning Villages to properly bill each Village for the treatment of their wastewater.

After detailed analysis and evaluation, the EOC authorized the Authority to waive the competitive bidding process and award RJN Group of Wheaton, IL the Flow

Services Contract in the amount not to exceed \$913,800 for the period of 2023-2028, as well as authorizing the Authority to enter into year one of six of the agreement in the amount of \$11,800 per month, with the amount increasing to \$12,750 beginning in CY2026 for the final 3-years of the contract. The final 3 years of the contract also allow for a \$30,000 equipment allowance if needed.

The Authority is requesting a motion to be made to authorize the Authority to enter year four of six of this contract for \$12,750 per month, equaling \$153,000 for CY2026 pending the approval of the CY2026 Budget and that appropriations exist. This shall be invoiced to CY2026 O&M account number 270-520981.

5.5 Request for Authorization to Enter into Year 5 of 5 of the Lease of Atmospheric Vaporizers and Airgas Liquid Oxygen Hauling Agreement

In February 2022, after detailed evaluation and analysis, as well as based on qualifications and price, the EOC approved to enter into a 5-year agreement with Airgas for the hauling of liquid oxygen and leasing of atmospheric vaporizers. GWA requests waiver of bids and authorization to continue into year five of the five-year contract for the leasing of atmospheric vaporizers and liquid oxygen hauling with Airgas in CY2026. Starting in April 2026, Liquid Oxygen hauling will be priced at \$0.4558 per 100 cubic feet and invoiced to Fund 270-530443 in the CY2026 Budget. Atmospheric Vaporizers Leasing will be priced at \$1,500/month and invoiced to Fund 40 Capital Plan in the CY2026 Budget.

This contract is set to expire in April 2027, and therefore both the supply of liquid oxygen and the atmospheric vaporizer leasing will be rebid out at that time to obtain competitive pricing.

The Authority is requesting a motion to be made to authorize the Authority to enter year five of five in the agreement with Airgas for \$0.4558 per 100 cubic feet of liquid oxygen in CY2026, and a \$1,500 per month lease fee for the atmospheric vaporizers, pending the approval of the CY2026 Budget and that appropriations exist.

5.6 Request for a motion to be made to Authorize the Authority to utilize Polydene, Inc. for Polymer Supply in CY2026

Injecting polymer prior to the belt filter presses is vital to the dewatering process, it promotes the release of water from the biosolids, reducing overall volume. Correctly matching a specific polymer to the unique characteristics of GWA's Biosolids is extremely important to the effectiveness of the dewatering process. Properly reducing water from the biosolids will decrease the volume needed to be processed, therefore minimizing hauling costs. Prior to the Belt Filter Press Improvement Project, Polydyne's polymer was bench tested against GWA's biosolids and the results indicated it is an effective product. However, to ensure it is a cost-effective product, we requested quotes from multiple suppliers known to have been compatible with GWA's biosolids.

The Chemical Market can be volatile, evident in the price increases we saw these past few years. Considering Polydyne's price will increase by 0% from 2025's price, the effectiveness of their product and their ability to supply product, the Operations Department would like to retain Polydyne as GWA's polymer supplier.

The Operations Department would like to waive public bidding based on section "C.1.f Standardization Purchases." Due to the specificity of the polymer required for an effective dewatering process, bidding out this product on price alone could result in rewarding a supplier with an ineffective product.

If competitive bidding is waived, ***the Operations Department requests a motion to be made for approval for purchasing polymer at \$1.68 per pound, a 0% increase over the amount that was approved by the EOC in 2025, from our current polymer supplier Polydyne for 1 year and future approval for an additional 2 years if the price does not increase more than 5% pending the approval of the CY2026 Budget and that appropriations exist.*** Glenbard has used Polydyne for years without any major issues with their product or delivery services. The Authority spends nearly \$90,000 on polymer in any given year based on sludge production.

This purchase will be expensed to 270-530440 – Chemicals, which has \$89,250 budgeted for polymer.

5.7 Contract Laboratory Services Open Purchase Order Request

The Authority Staff would like to request waiving of competitive bidding requirements per the Village of Glen Ellyn code, 1-10-2: EXCEPTIONS TO COMPETITIVE BIDDING. Per Administrative Order No. 3 Section "D" Professional Services – Section 3 the Authority is required to seek at least three competitive proposals. The request provides support that the Authority has gathered and evaluated three competitive proposals from qualified laboratories.

This request is made due to the specific requirements that need to be met for the Authority to properly test our Influent, Effluent, Anaerobic Digester and Land Applied Biosolids samples per the IEPA and EPA specifications. With the EOC's approval, a purchase order will be created under O&M account 270-520806 – Professional Services Laboratory Support for a not to exceed budgeted amount of \$30,500 to be utilized during the 2026 calendar year

The Authority is requesting a motion be made to authorize waiving of competitive bidding and allow using First Environmental Laboratories in CY2026 for a not to exceed amount of \$30,500 pending the approval of the CY2026 Budget and that appropriations exist.

5.8 Not to Exceed Open Purchase Order for Combined Heat and Power Maintenance and Parts

In 2016 the Authority commissioned two Combined Heat and Power (CHP) engines and generators. The manufacturer of the CHP package was Nissen Energies out of Denmark, who has proprietary rights over most of the parts associated with the CHPs, and is the only maintenance provider that will allow for work to be warrantied. Every year, the Authority budgets appropriate amounts based on a predictive maintenance schedule, however, there are many instances when unforeseen failures occur that require additional funds to be spent.

Under most circumstances, the greatest “uptime” on the engines is the most beneficial to the Authority due to the electrical savings from the engines generating electricity. In addition, the Authority receives revenue through tipping fees associated with the acceptance of high strength waste for the purposes of co-digesting, which in turn creates more methane fuel for the engines to generate electricity with. When the engines cannot run, the Authority typically has to stop accepting high strength waste, as the system cannot handle the additional gas production without a use for it.

Per the Village of Glen Ellyn’s purchasing policy, which the Authority follows for most services, any funds spent more than \$25,000 in a single calendar year with the same vendor require Executive Oversight Committee (EOC) approval. Since the Authority typically spends more than \$25,000 with Nissen Energies for proprietary parts and maintenance, often approval is needed prior to EOC meetings and approval must be granted based on an emergency basis.

In discussing this dilemma with the Technical Advisory Committee, a potential solution brought up was to have the EOC authorize spending with Nissen Energies up to the budgeted amount. In CY2026’s approved budget, \$52,813 was designated towards maintenance, parts, or other services that would normally be invoices by Nissen Energies. ***Therefore, the Authority is seeking a motion for authorization to approve a not to exceed budgeted amount of \$52,813 with Nissen Energies pending the approval of the CY2026 Budget and that appropriations exist.***

- 5.9 Request for a Motion for Authorization to enter into a 3-year agreement with Groot Industries Waste & Recycling.

To reduce equipment degradation, removal of non-hazardous inorganic material is part of the water treatment process. Therefore, that material removed needs to be brought to a landfill for proper disposal.

In accordance with the Village of Glen Ellyn’s Purchasing policy, the Operations Department solicited 3 quotes to remove non-hazardous waste from GWA and the CSO Facilities. Detailed breakdowns of the quotes are supplied in the enclosed memo.

Groot has been responsible for GWA’s waste disposal for the prior 7 years without any disruptions or complications. Year 1 of Groot’s proposed price is a 0% increase

from the approved amount in CY2025 and regardless of the 6% increase for years 2 and 3, Groot would remain the lowest price.

The Operations Department is requesting the Executive Oversight Committee motion to approve entering into an agreement with Groot to provide waste removal services for a not to exceed amount of \$34,000.00 over a 3-year period. GWA allocated \$8,000.00 for waste disposal services in CY2026 O&M budget Operations Support 270 520991, and future budgeting will reflect the 6% price increases.

- 5.10 Request for a Motion to enter a 3-year contract with Rowell Chemical Corporation for supply of Liquid Sodium Hypochlorite

Per requirements related to the Authority's United States Environmental Protection Agency's (USEPA) issued National Pollutant Discharge Elimination System (NPDES) Permit, the Authority requires the use of liquid sodium hypochlorite for disinfection purposes at the combined sewer outfall plant in Lombard. The contract to retain a supplier for this is publicly bid every 3 years.

The Glenbard Wastewater Authority posted the bid publicly through an advertisement to bid that was published in the Daily Herald on October 16, 2025. The deadline for receipt of the sealed bids was November 5, 2025, at 10am.

At the time of the bid opening, the Authority had four bid packets, with the low bidder being Rowell Chemical Corporation at a rate of \$1.59/gallon. The Authority's previous contract for Sodium Hypochlorite supply was with Rowell, who had exceptional performance, and was previously at rate of \$1.81/gallon. This new price represents a 12.15% reduction.

The Authority is seeking a motion for authorization to enter a 3-year contract with Rowell Chemical Corporation for the supply of liquid sodium hypochlorite for \$1.59/gallon.

6. Final CY2026 Budget Requesting Recommendation for Approval to GWA Full Board

After the presentation of the first draft of the CY2026 budget to the Executive Oversight Committee at the September 8, 2025, EOC meeting, comments were received and the budget was modified to reflect those changes, and further updates have also been inserted into the draft budget that were not available at that time. Below summarizes the changes in the proposed budget:

Capital Fund 40:

Several smaller capital projects were added; however, the small increase did not result in the cash on hand values changing significantly. The contribution amount remains at a total of a 2.5% increase of \$97,572 for both Village's combined over CY2025's approved budget

Operations & Maintenance 270:

Maintenance Support/Contractual – Updated to an increase of 19.1% (\$13,100) versus the 18.4% (\$12,600) that was communicated in the previous memo. due to a final number for equipment fleet services being issued by the Village of Glen Ellyn

To summarize, currently the budget has an O&M increase of 6.48% (\$356,496). While Authority staff were able to decrease budget items by a total of approximately \$68,000 over the CY2025 approved budget, there was a total increase of approximately \$424,375 over the CY2025 approved budget, with over 52% (\$225,000) of that total increase being due to the new electric supply contract taking effect in CY2026. Without that increase in electric supply, the O&M increase would only be 1.86%, or \$102,496 over the approved CY2025 budget.

The budget's overall increase including capital is 4.8% or \$454,068 over the CY2025 approved budget.

This proposed budget has been reviewed by the Technical Advisory Committee as well as the Finance Directors, who have provided comments that have been addressed.

Mr. Streicher discussed items included in the memo enclosed in the agenda packet, and that since the electric supply cost had remained the same through years of high inflation, the Authority is essentially catching up on past years inflation now with the start of a new electric supply contract in February 2026. Mr. Streicher commented that the CPI over the past year was 2.9%, which is just over a percentage higher than what the Authority's increase would have been without the new electric supply rate. Mr. Niehaus commented that the Village of Lombard's O&M increase was 1.85%, which is nearly identical to what the Authority's O&M increase would have been without the electric supply increase.

It is requested that the EOC make a motion to recommend approval of the proposed Glenbard Wastewater Authority's CY2026 Budget to the Full Boards of Glen Ellyn and Lombard, at the November 17th, 2025, Full Board Meeting located at Glen Ellyn Village Hall, 535 Duane Street, Glen Ellyn, IL.

Trustee Christiansen motioned, and Mr. Hubsy seconded the motion to recommend approval of the proposed Glenbard Wastewater Authority's CY2026 Budget to the Full Boards of Glen Ellyn and Lombard, at the November 17th, 2025, Full Board Meeting located at Glen Ellyn Village Hall, 535 Duane Street, Glen Ellyn, IL. President Burket, Trustee Christiansen, Mr. Franz, Mr. Niehaus, Mr. Hubsy and Mr. Goldsmith responded "Aye" during a roll vote. The motion carried.

7. Discussion

7.1 Capital Project Updates

Mr. Dulceak presented the PowerPoint slides enclosed in the agenda packet. During the presentation of the Final Clarifier rehabilitation, Trustee Christiansen

asked when the Authority was expecting 60% design to be completed. Mr. Dulceak responded that it should have been completed already, and that he was working on getting the consultant back on schedule. Mr. Streicher commented that it is pertinent to get back on schedule, as the Authority would like to proceed with construction for this project in CY2026.

During the presentation of the Intermediate Clarifier project, Mr. Franz asked if all the screw pumps were being replaced. Mr. Streicher commented that one of the screw pumps had been replaced in 2014, and the two remaining screw pumps were original to the plant installation in 1980, and therefore, the Authority is planning to replace at least one screw pump with the rehabilitation project. The third screw pump is redundant, so the theory is if one fails, the Authority will still have full capacity. Mr. Franz questioned whether we had two fail recently, to which Mr. Streicher responded that did occur a couple of years ago, but it was the gearboxes on both units and not the screw pumps themselves.

7.2 Pending EOC Action Items

With the EOC present, Mr. Streicher wanted to brief the group on upcoming items that will require EOC approval.

7.2.1 Design/build contracts

Mr. Streicher commented that the Authority is awaiting a proposal from Baxter & Woodman for a Design/Build approach for the Intermediate Clarifier and Pump Station Rehabilitation. A competitive process was completed for the selection of Baxter & Woodman, and due to the nature of this rehabilitation project, it has been determined that a design build approach would be advantageous compared to the traditional design, bid, build approach, since the Design/Build approach would result in overall time and cost savings. Mr. Streicher expects the proposal to include a guaranteed maximum price of around \$2M and asked the EOC if they would prefer to hold an in-person meeting to approve that proposal, or if it could be done via email poll to avoid having to hold another in-person meeting. President Burket stated that due to the dollar amount, it would be most suitable to hold an in-person meeting after the proposal is received and reviewed.

7.2.2 3-year Sodium Thiosulfate Bid award

Mr. Streicher stated that the Authority may need to go out to bid for the supply of sodium thiosulfate, as the existing contract expires January 12, 2026. Sodium Thiosulfate is used to de-chlorinate the effluent water at the Authority's combined sewer outfall plant in Lombard. Mr. Streicher stated since an EOC meeting will need to be held for the above-mentioned item, the thiosulfate bid award would be included in the consent agenda for said meeting.

7.2.3 Community Solar Agreement

Mr. Streicher said that although the EOC approved of the Authority to procure a community solar contract, the actual agreement will still need to be retroactively approved.

8. Other Business

8.1 Technical Advisory Committee Updates

8.2 Other items

9. ***Next EOC Meeting*** –Next regularly scheduled EOC Meeting on ***Monday, December 8, 2025, at 8:00 a.m.***

Mr. Niehaus called for motion to Adjourn and Mr. Goldsmith seconded the motion to adjourn the November 10, 2025. President Burket, called for a verbal all in favor and all responded “Aye”.

Meeting was adjourned at 8:16 a.m.

SECTION 5.2

VOUCHER REPORTS

**NOVEMBER AND
DECEMBER 2025**

GLENBARD WASTEWATER AUTHORITY
APPROVAL OF VOUCHERS
For the meeting in January, 2026

EXPENDITURES:	Check Date	Paid Amount			
Accounts Payable 1125-1		\$ 66,805.63			
Accounts Payable 1125-2		\$ 185,362.25			
Accounts Payable 1125-3		\$ 6,987.84	\$ 3,493.92	doubled due to GE pmt	
Accounts Payable 1225-1		\$ 1,341,706.12			
Accounts Payable 1225-2		\$ 264,303.55			
Accounts Payable 1225-3		\$ 4,400.38	\$ 2,200.19	doubled due to GE pmt	
		\$ -			
		<u><u>\$ 1,869,565.77</u></u>			<u><u>\$ 1,869,565.77</u></u>

PAYROLL EXPENDITURES:	December 12, 2025	December 26, 2025	November 14, 2025	November 28, 2025
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Net Employee Payroll Checks	<u><u>\$ 44,684.62</u></u>	<u><u>\$ 45,186.93</u></u>	<u><u>\$ 46,053.15</u></u>	<u><u>\$ 48,128.88</u></u>	
<u>Employee & Employer Payroll Deductions:</u>					
Employee Deductions*	\$ 25,989.45	\$ 26,498.37	\$ 22,819.83	\$ 23,509.55	
IMRF - Employer contribution	\$ 3,374.46	\$ 3,477.03	\$ 3,321.65	\$ 3,441.25	
Social Security/Medicare Tax Withheld - Employer portion	\$ 5,186.04	\$ 5,285.83	\$ 5,047.12	\$ 5,273.96	
Total Payroll	<u><u>\$ 79,234.57</u></u>	<u><u>\$ 80,448.16</u></u>	<u><u>\$ 77,241.75</u></u>	<u><u>\$ 80,353.64</u></u>	\$ 317,278.12
				GRAND TOTAL	<u><u>\$ 2,186,843.89</u></u>

* Employee deductions include contributions for pensions, health insurance, union dues and other employee directed deductions such as tax withholdings, 457 & 125 plan contributions and supplemental life insurance.

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
2 AAREN PEST CONTROL, INC.										
43337		12/09/2025		1225-1	963822	150.00	12/15/2025	INV	PD	PEST CONTROL SVCS - DEC 2
47 CINTAS CORPORATION #769										
4248517453		11/03/2025		1125-1	963764	200.03	11/14/2025	INV	PD	#14944758-MAINT SHOP TOWE
4251476850		12/01/2025		1225-1	963827	200.03	12/15/2025	INV	PD	#14944758-MAINT SHOP TOWE
						400.06				
62 PADDOCK PUBLICATIONS, INC										
31655		12/05/2025		1225-3		175.00	12/05/2025	INV	PD	ONLINE ACCESS SUBSCRIPTIO
355468		10/21/2025		1125-1	963766	98.90	11/14/2025	INV	PD	BID NOTICE LEGAL PUBLICAT
						273.90				
86 EESCO, A DIVISION OF WESCO DISTRIBUTION INC										
432568		11/18/2025		1125-2	963796	1,540.00	11/26/2025	INV	PD	#81199-0-TECH SUPPORT YR
97 FIRST ENVIRONMENTAL LABORATORIES, INC.										
195177		10/29/2025		1125-1	963768	1,753.80	11/14/2025	INV	PD	LAB SVCS - OCT 2025
195703		11/24/2025		1225-1	963835	364.80	12/15/2025	INV	PD	LAB SVCS - NOV 2025
196225		12/22/2025		1225-2	963874	459.60	12/31/2025	INV	PD	LAB SERVICES - DEC 2025
						2,578.20				
119 HACH COMPANY										
14756391		11/13/2025		1125-2	963798	474.00	11/26/2025	INV	PD	#71607-ELECTRICAL ANALYZE
124 HOME DEPOT USA, INC										
1042682		10/27/2025		1125-1	963773	92.24	11/14/2025	INV	PD	#7114-MAINT SUPPLIES - OC
1190739		11/26/2025		1225-1	963843	-159.99	11/26/2025	CRM	PD	RETURNED ITEM - NOV 2025
1905255		11/26/2025		1225-1	963843	143.99	12/15/2025	INV	PD	#7114-LUNCHROOM BOTTLE WA
3021301		11/14/2025		1125-2	963800	27.77	11/26/2025	INV	PD	#7114-ELECTRICAL SUPPLIES
3042427		08/06/2025		1225-1	963843	259.98	08/29/2025	INV	PD	#7114-ELECTRICAL SUPPLIES
3043922		11/24/2025		1225-1	963843	2.47	12/15/2025	INV	PD	#7114-MAINT SUPPLIES - NO
31663		12/05/2025		1225-3		69.93	12/05/2025	INV	PD	OPERATIONS SUPPLIES - DEC
4042988		08/15/2025		1225-1	963843	10.68	08/29/2025	INV	PD	#7114-ELECTRICAL SUPPLIES
4612483		11/03/2025		1125-2	963800	126.65	11/26/2025	INV	PD	#7114-ELECTRICAL SUPPLIES
5024318		10/23/2025		1125-1	963773	34.20	11/14/2025	INV	PD	#7114-MAINT SUPPLIES - OC
5511963		12/12/2025		1225-2	963877	56.88	12/30/2025	INV	PD	7114 - MTNC SUPL - DEC 20
7202242		11/20/2025		1225-1	963843	109.96	12/15/2025	INV	PD	#7114-TREES FOR PLANTERS-
7550956		11/20/2025		1225-1	963843	159.99	12/15/2025	INV	PD	#7114-BOTTLE WATER DISP-N
8511599		08/11/2025		1225-1	963843	46.75	08/29/2025	INV	PD	#7114-MAINTENANCE SUPPLIE
8520867		11/19/2025		1225-1	963843	32.90	12/15/2025	INV	PD	#7114-MAINT SUPPLIES - NO
8900223		12/09/2025		1225-2	963877	99.00	12/30/2025	INV	PD	7114 - OPER SUPL - DEC 2
9083302		10/29/2025		1125-1	963773	86.09	11/14/2025	INV	PD	#7114-MAINT SUPPLIES - OC
9520811		11/18/2025		1125-2	963800	38.59	11/26/2025	INV	PD	#7114-ELECTRICAL SUPPLIES
						1,238.08				
157 LEN'S ACE HARDWARE, INC.										

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
118543/3		11/07/2025		1125-2	963804	53.53	11/26/2025	INV	PD	#331050-OPS SUPPLIES - NO
118616/3		11/17/2025		1125-2	963804	31.97	11/26/2025	INV	PD	#331050-OPS SUPPLIES - NO
118654/3		11/21/2025		1125-2	963804	11.18	11/26/2025	INV	PD	#331050-BUILDINGS & GROUN
118828/3		12/19/2025		1225-2	963881	104.71	12/31/2025	INV	PD	#331050-OPERATIONS SUPPLI
						201.39				
171 MCMASTER-CARR SUPPLY CO.										
55695441		11/19/2025		1225-1	963848	330.59	12/15/2025	INV	PD	#7735700-ELECTRICAL SUPPL
56265971		12/03/2025		1225-1	963848	182.87	12/15/2025	INV	PD	#7735700-ELECTRICAL PARTS
						513.46				
183 MIELE, INC.										
2366456664		11/06/2025		1125-2	963808	22,330.00	11/26/2025	INV	PD	#8847286-LAB EQUIPMENT -
185 KONICA MINOLTA BUSINESS SOLUTIONS INC										
504844259		10/30/2025		1125-1	963774	100.00	11/14/2025	INV	PD	#146316-COPIER USAGE-NOV
505328753		11/29/2025		1225-1	963845	100.00	12/15/2025	INV	PD	#146316-COPIER USAGE-DEC
						200.00				
188 MOTION INDUSTRIES INC										
IL10-00813411		12/15/2025		1225-2	963885	159.00	12/30/2025	INV	PD	80514201-EQUIP MTNC - DEC
194 NAPCO STEEL, INC.										
484527		12/10/2025		1225-2	963886	555.00	12/30/2025	INV	PD	26652 - MTNC EQUIP - DEC
206 NORTHERN ILLINOIS GAS COMPANY										
98515851800-NOV2025		12/08/2025		1225-2	963887	43.35	12/15/2025	INV	PD	#98515851800-SUNNYBROOK-N
98515851800-OCT 2025		11/06/2025		1125-2	963809	21.42	11/26/2025	INV	PD	#98515851800-HEXUM PROP G
						64.77				
209 NCL OF WISCONSIN INC										
527738		11/05/2025		1125-1	963779	415.73	11/14/2025	INV	PD	#17348-LAB SUPPLIES - NOV
528790		12/03/2025		1225-1	963850	177.98	12/15/2025	INV	PD	#17348-LAB SUPPLIES-DEC 2
						593.71				
224 POLYDYNE INC										
1973695		10/28/2025		1125-2	963812	7,728.00	11/26/2025	INV	PD	#103379-POLYMER - OCT 202
1975606		11/04/2025		1225-1	963852	7,728.00	12/15/2025	INV	PD	#103379-CHEMICALS - NOV 2
1984435		12/09/2025		1225-2	963888	15,456.00	12/31/2025	INV	PD	#103379-CHEMICAL-POLYMER-
						30,912.00				
226 PORTER PIPE AND SUPPLY CO										
13124547-00		11/05/2025		1125-1	963781	395.53	11/14/2025	INV	PD	#1823-MAINT SUPPLIES - NO
236 RAILROAD MANAGEMENT CO.,LLC										

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
532243		08/26/2025		1125-2	963813	700.73	11/14/2025	INV	PD	#92241-1-ANNUAL LEASE PAY
246 RYAN HERCO PRODUCTS CORP										
B505137		10/30/2025		1125-1	963782	559.94	11/14/2025	INV	PD	#060077-MAINT PARTS - OCT
252 SCHANER'S WASTEWATER PRODUCTS INC.										
1061		11/24/2025		1225-1	963855	5,924.89	12/15/2025	INV	PD	CHEMICALS-NOV 2025
261 SIEVERT ELECTRIC SERVICE AND SALES CO.										
I0016705		12/15/2025		1225-2	963889	2,540.00	12/30/2025	INV	PD	C001019-INSPECTION SVCS -
271 TERRACE SUPPLY COMPANY										
1073373		09/30/2025		1125-1	963784	51.30	11/14/2025	INV	PD	#315850-CYLINDER RENT - S
1074253		10/31/2025		1125-1	963784	53.01	11/14/2025	INV	PD	#315850-CYLINDER RENT-OCT
1075131		11/30/2025		1225-1	963857	51.30	12/15/2025	INV	PD	#315850-WELDING GAS CYLIN
289 HD SUPPLY INC						155.61				
INV00909146		12/12/2025		1225-2	963894	421.14	12/30/2025	INV	PD	222656-LAB SUPL - DEC 202
INV00909165		12/12/2025		1225-2	963894	95.80	12/30/2025	INV	PD	222656 - LAB SUPL - DEC 2
293 VILLAGE OF GLEN ELLYN						516.94				
432720-OCTNOV2025		12/01/2025		1225-1	963839	10.37	12/15/2025	INV	PD	432720-WATER USAGE OCT/NO
432720-SEP-OCT2025		11/01/2025		1125-1	963769	11.81	11/14/2025	INV	PD	#432720-WATER SVC-SEP/OCT
610130-OCTNOV2025		12/01/2025		1225-1	963838	1,449.04	12/15/2025	INV	PD	#610130-WATER SVCS OCT/NO
610130-SEP-OCT25		11/01/2025		1125-1	963770	1,537.70	11/14/2025	INV	PD	#610130-WATER SVC-SEP-OCT
CHASE 11/25		11/30/2025		1125-3	4098	3,493.92	11/30/2025	DIR	PD	CHASE 11/25
CHASE 12/25		12/05/2025		1225-3	4101	2,200.19	12/31/2025	DIR	PD	CHASE 12/25
IFT-252		11/01/2025		1125-2	4097	14,916.67	11/28/2025	DIR	PD	MONTHLY IFT TRANSFER
IFT-253		12/01/2025		1225-2	4100	14,916.67	12/31/2025	DIR	PD	MONTHLY IFT TRANSFER
295 VILLAGE OF LOMBARD						38,536.37				
30042-001-SEP2025		11/01/2025		1125-1	963777	26.81	11/14/2025	INV	PD	#30042-001-WATER SVC-SEP
30042001-OCT2025		12/01/2025		1225-1	963846	117.62	12/15/2025	INV	PD	#30042-001-CSO WATER USAG
31774-001-SEP2025		11/01/2025		1125-1	963776	16.72	11/14/2025	INV	PD	#31774-001-WATER SVC-SEP
31774001-OCT 2025		12/01/2025		1225-1	963847	16.72	12/15/2025	INV	PD	#31774-001-WATER SVC - OC
297 W.W. GRAINGER, INC.						177.87				
9691619580		10/29/2025		1125-1	963771	115.89	11/14/2025	INV	PD	#801764762-LAB SAFETY BOO
9692252225		10/29/2025		1125-1	963771	186.07	11/14/2025	INV	PD	#801764762-MAINT SUPPLIES
9705514165		11/10/2025		1125-2	963797	421.54	11/26/2025	INV	PD	#801764762-MAINT TOOLS -
9706603728		11/10/2025		1125-2	963797	60.54	11/26/2025	INV	PD	#801764762-MAINT SUPPLIES
9708877239		11/12/2025		1125-2	963797	151.11	11/26/2025	INV	PD	#801764762-ELECTRIAL PAR

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INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
9709476338		11/12/2025		1125-2	963797	63.67	11/26/2025	INV	PD	#801764762-ELECTRICAL SUP
9714096659		11/17/2025		1125-2	963797	49.84	11/26/2025	INV	PD	#801764762-MAINT SUPPLIES
9717768957		11/19/2025		1125-2	963797	221.14	11/26/2025	INV	PD	#801764762-ELECTRICAL TOO
9726891071		12/01/2025		1225-1	963840	59.31	12/15/2025	INV	PD	#801764762-MAINT SUPPLIES
9730031904		12/03/2025		1225-1	963840	131.10	12/15/2025	INV	PD	#801764762-LAB SUPPLIES -
9731684370		12/04/2025		1225-1	963840	16.24	12/15/2025	INV	PD	#801764762-WINTER SAFETY
9736673667		12/09/2025		1225-2	963875	865.78	12/15/2025	INV	PD	#801764762-LAB EQUIPMENT
9738479741		12/10/2025		1225-2	963875	193.54	12/30/2025	INV	PD	801764762-OPER SUPL - DEC
9741093760		12/12/2025		1225-2	963875	498.37	12/30/2025	INV	PD	801764762 - ELEC SUPL - D
9752079278		12/23/2025		1225-2	963875	96.00	12/31/2025	INV	PD	#801764762-JANITORIAL SUP
						3,130.14				
413 DRYDON EQUIPMENT, INC										
000373874		12/12/2025		1225-2	963873	4,427.54	12/30/2025	INV	PD	311GLENBARDWWA-OPER SUPL-
373827		12/09/2025		1225-1	963833	436.41	12/15/2025	INV	PD	#311GLENBARDWWA-MAINT APR
						4,863.95				
414 COLLCORP										
9005		10/07/2025		1125-2	963802	326.00	11/26/2025	INV	PD	UV SYSTEM PARTS - OCT 202
434 LAI, LTD.										
25-63116		12/23/2025		1225-2	963880	18,043.20	12/31/2025	INV	PD	CSO PERISTALTIC PUMP-DEC
490 COMCAST CABLE COMMUNICATIONS, LLC										
0570017919-DEC2025		11/25/2025		1225-1	963832	440.01	12/15/2025	INV	PD	#8771200570017919-INTERNE
0570017919-NOV2025		10/25/2025		1225-1	963832	421.21	12/15/2025	INV	PD	#87712005700017919-INTERN
						861.22				
491 VWR INTERNATIONAL, INC.										
8820216089		10/20/2025		1125-1	963787	38.02	11/14/2025	INV	PD	#80020526-LAB SUPPLIES -
8820216090		10/20/2025		1125-1	963787	24.40	11/14/2025	INV	PD	#80020526-LAB SUPPLIES -O
8820216091		10/20/2025		1125-1	963787	122.72	11/14/2025	INV	PD	#80020526-LAB SUPPLIES -
8820225032		10/21/2025		1125-1	963787	35.81	11/14/2025	INV	PD	#80020526-LAB SUPPLIES-OC
8820525090		12/03/2025		1225-2	963896	299.77	12/15/2025	INV	PD	#80020526-LAB SUPPLIES -
						520.72				
743 GROOT, INC										
15371277T107		11/01/2025		1125-1	963772	564.76	11/14/2025	INV	PD	#310769434001-REFUSE SVCS
15500488T107		12/01/2025		1225-1	963841	587.44	12/15/2025	INV	PD	#310769434001-REFUSE SVCS
						1,152.20				
757 STEWART SPREADING, INC.										
4548		11/12/2025		1125-2	963817	26,567.00	11/26/2025	INV	PD	BIOSOLIDS HAULING - OCT 2
4597		12/15/2025		1225-2	963893	23,996.00	12/30/2025	INV	PD	GBWW-SLUDGE DISPOSAL- NOV
						50,563.00				
759 NORTHERN SAFETY CO., INC.										

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INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
907242710		11/05/2025		1125-2	963810	755.40	11/26/2025	INV	PD	#10970382-PPE - GLOVES -
768 CINTAS FIRST AID & SAFETY										
8407895377		11/07/2025		1125-2	963793	374.87	11/26/2025	INV	PD	#10127979-FIRST AID SUPPL
8407954477		12/05/2025		1225-1	963828	432.60	12/15/2025	INV	PD	#10127979-FIRST AID KIT S
						807.47				
876 PITNEY BOWES, INC										
3107535222		12/11/2025		1225-1	963851	186.54	12/15/2025	INV	PD	#0016631770-POSTAGE MACHI
877 RS AMERICAS, INC										
9021492612		11/24/2025		1225-1	963824	309.01	12/15/2025	INV	PD	#10057576-ELECTRICAL PART
881 AIRGAS, INC										
5520099007		11/01/2025		1125-1	963762	136.80	11/14/2025	INV	PD	#2024961-CALIBRATION GAS
5520754425		12/06/2025		1225-1	963823	134.25	12/15/2025	INV	PD	#2024961-CALIBRATION CYLI
9166345761	20250002	10/31/2025		1125-1	963762	1,500.00	11/14/2025	INV	PD	YEAR 4 OF 5 LEASE OF ATMO
9167136352	20250002	11/30/2025		1225-1	963823	1,500.00	12/15/2025	INV	PD	YEAR 4 OF 5 LEASE OF ATMO
9500931151		10/25/2025		1125-1	963762	7,362.50	10/31/2025	INV	PD	##2024961-LIQUID OXYGEN -
9500931342		11/01/2025		1125-1	963762	14,280.80	11/14/2025	INV	PD	#2024961-LIQUID OXYGEN OC
9500935183		11/08/2025		1125-2	963789	4,996.60	11/26/2025	INV	PD	#2024961-LIQUID OXYGEN NO
9500935377		11/15/2025		1125-2	963789	10,854.12	11/26/2025	INV	PD	#2024961-LIQUID OXYGEN -
9500935574		11/22/2025		1225-1	963823	8,677.95	11/26/2025	INV	PD	#2024691-LIQUID OXYGEN NO
9500935760		11/29/2025		1225-1	963823	7,170.64	12/15/2025	INV	PD	#2024961-LIQUID OXYGEN -
9500939472		12/06/2025		1225-1	963823	7,295.04	12/15/2025	INV	PD	#2024961-LIQUID OXYGEN -
9500939710		12/13/2025		1225-2	963865	8,777.04	12/30/2025	INV	PD	2024961 - LIQUID OXYGEN -
9500939901		12/20/2025		1225-2	963865	8,450.69	12/31/2025	INV	PD	#2024961-LIQUID OXYGEN-DE
						81,136.43				
889 ULINE INC										
199458717		10/20/2025		1125-1	963785	704.18	11/14/2025	INV	PD	#19483512-OPS CHEMICALS -
939 STAPLES CONTRACT & COMMERCIAL INC.										
6050526876		12/13/2025		1225-2	963892	45.79	12/31/2025	INV	PD	DET1680518-OFFICE SUPPLIE
6050526877		12/13/2025		1225-2	963892	32.98	12/30/2025	INV	PD	DET1680518 - OFFICE SUPL
6051024802		12/20/2025		1225-2	963892	-45.79	12/20/2025	CRM	PD	DET160518-CREDIT FOR RETU
						32.98				
952 PROGRAM ONE PROFESSIONAL BUILDING SERVICES INC.										
187403		11/26/2025		1225-1	963853	282.00	12/15/2025	INV	PD	QRTRLY WINDOW CLEANING-NO
958 BAXTER & WOODMAN, INC.										
0280034		12/12/2025		1225-2	963866	491.25	12/30/2025	INV	PD	GLEWA - PRETREATMENT - NO
278937		11/14/2025		1125-2	963792	1,255.00	11/26/2025	INV	PD	#2500494.01-CONSULTING SV
278941	20250008	11/14/2025		1125-2	963792	11,177.75	11/26/2025	INV	PD	INTERMEDIATE PUMP STATION
280036	20250008	12/12/2025		1225-2	963866	2,130.00	12/30/2025	INV	PD	INTERMEDIATE PUMP STATION

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INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
						15,054.00				
985 HOLSTEINS GARAGE										
3749		10/31/2025		1125-2	963799	112.00	11/26/2025	INV	PD	SAFETY LANE INSP #630/611
3784		11/30/2025		1225-1	963842	45.00	12/15/2025	INV	PD	VEHICLE SAFETY LANE INSP
						157.00				
988 VERIZON WIRELESS SERVICES LLC										
6126834505		10/23/2025		1125-1	963786	679.49	11/14/2025	INV	PD	#942620536-00001-CELL SVC
6127444466		11/01/2025		1125-2	963819	280.52	11/26/2025	INV	PD	#842065533-00001-REMOTE S
6129330904		11/23/2025		1225-1	963861	679.49	12/15/2025	INV	PD	#94262053600001-STAFF CEL
6129947139		12/01/2025		1225-1	963860	280.32	12/15/2025	INV	PD	#842065533-00001-REMOTE S
						1,919.82				
994 DIRECT ENERGY MARKETING, INC.										
253220058202242		11/18/2025		1225-2	963870	2,423.45	12/31/2025	INV	PD	#1152328-ELECTRIC USAGE-S
253450058356642		12/11/2025		1225-2	963872	66,481.44	12/31/2025	INV	PD	#1846612-ELECTRIC USAGE-M
253510058394757		12/17/2025		1225-2	963871	3,190.32	12/31/2025	INV	PD	#1152328-ELECTRIC USAGE-S
						72,095.21				
1001 TROTTER AND ASSOCIATES, INC.										
25-25563	20240015	10/31/2025		1125-2	963818	31,599.68	11/26/2025	INV	PD	ENGINEER-PRIMARY CLARIFIE
25-25726	20240015	11/30/2025		1225-1	963858	21,572.50	12/15/2025	INV	PD	ENGINEER-PRIMARY CLARIFIE
25-25740	20250005	11/30/2025		1225-1	963858	25,292.38	12/15/2025	INV	PD	2025 FINAL CLARIFIER REHA
						78,464.56				
1135 LIBERTY PROCESS EQUIPMENT, INC.										
0111026-IN		12/23/2025		1225-2	963882	8,414.00	12/31/2025	INV	PD	GKEWA-MAINT ROTOR/STATOR
1138 CONSTELLATION ENERGY SERVICES INC										
4451232		11/13/2025		1125-2	963795	6,671.41	11/26/2025	INV	PD	#BG-11933-NATURAL GAS USA
4479473		12/18/2025		1225-2	963869	12,395.16	12/31/2025	INV	PD	#BG-11933-NATURAL GAS USA
						19,066.57				
1142 GENUINE PARTS CO-NAPA										
816580		12/08/2025		1225-1	963849	5.29	12/15/2025	INV	PD	#13643-MAINT SUPPLIES - D
1147 ILLINOIS AMERICAN WATER COMPANY										
220008432566-NOV2025		11/25/2025		1225-1	963844	52.47	12/15/2025	INV	PD	1025220008432566-WATER SV
220008432566-OCT2025		10/27/2025		1225-1	963844	108.48	12/15/2025	INV	PD	#1025220008432566-WATER S
220008432566-SEP2025		09/30/2025		1225-1	963844	106.88	12/15/2025	INV	PD	#1025220008432566-WATER S
						267.83				
1167 KOR KLEEN INC.										
11-001389		11/10/2025		1225-1	963837	48.00	12/15/2025	INV	PD	TABLECLOTH CLEANING - NOV

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1181 SWANSON FLO CO										
9338244		12/03/2025		1225-1	963856	4,790.00	12/15/2025	INV	PD	#1032521-ELECTRICAL PARTS
1184 MATTHEW STREICHER										
08/20/2024		09/02/2024		1125-2	963805	26.40	09/13/2024	INV	PD	MILEAGE-MORRISON GROUP
1207 1ST AYD CORPORATION										
PSI833433		11/26/2025		1225-1	963821	651.62	12/15/2025	INV	PD	MAINTENANCE SUPPLIES - NO
1212 RJN GROUP, INC										
30500234	20250001	11/05/2025		1125-2	963814	11,800.00	11/14/2025	INV	PD	YEAR 3 OF 6 YEAR CONTRACT
30500235	20250001	12/03/2025		1225-1	963854	11,800.00	12/15/2025	INV	PD	YEAR 3 OF 6 YEAR CONTRACT
425208	20250003	11/06/2025		1125-2	963814	2,229.19	11/14/2025	INV	PD	DESIGN/CONSTRUCTION ENGIN
425209	20250003	12/04/2025		1225-1	963854	7,982.80	12/15/2025	INV	PD	DESIGN/CONSTRUCTION ENGIN
						33,811.99				
1218 COLLEY ELEVATOR CO.										
289010		11/01/2025		1125-1	963765	231.00	11/14/2025	INV	PD	#BE0945-ELEVATOR SVC-NOV
290532		12/01/2025		1225-1	963830	231.00	12/15/2025	INV	PD	#BE0945-ELEVATE SVC-DEC 2
						462.00				
1223 CAPITAL ONE NATIONAL ASSN										
317529525081075		10/22/2025		1125-1	963778	42.95	11/14/2025	INV	PD	#535690-MAINT SUPPLIES -
317529525788317		10/22/2025		1125-1	963778	581.39	11/14/2025	INV	PD	#535690-MAINT SUPPLIES-OC
317530025046332		10/27/2025		1125-1	963778	7.44	11/14/2025	INV	PD	#535690-MAINT SUPPLIES-OC
317530225035238		10/29/2025		1125-2	963806	12.38	11/26/2025	INV	PD	#535690-MAINT TOOLS - OCT
317530325114343		10/30/2025		1125-2	963806	2.98	11/26/2025	INV	PD	#317530325114343-MAINT SU
317530725026121		11/03/2025		1125-2	963806	17.36	11/26/2025	INV	PD	#535690-MAINT SUPPLIES -
317534225011407		12/08/2025		1225-2	963883	10.96	12/30/2025	INV	PD	535690 - EQUIP MTNCE - DE
						675.46				
1228 ZORN COMPRESSOR & EQUIPMENT, INC										
AR017210		11/26/2025		1225-1	963864	296.26	12/15/2025	INV	PD	#C009601-MAINT PARTS - NO
1234 NISSEN ENERGY INC										
521		12/15/2025		1225-2	4102	676.00	12/31/2025	DIR	PD	7901901-MAINTS CONSUMMABL
1248 CONCENTRIC INTEGRATION										
0280033		12/12/2025		1225-2	963868	11,800.00	12/30/2025	INV	PD	GLEWA - CONTRACTUAL SVCS
278933	20250016	11/14/2025		1125-2	963794	2,915.50	11/26/2025	INV	PD	PHASE 2 INDUCTIVE AUTOMAT
280031	20250016	12/12/2025		1225-2	963868	16,503.00	12/30/2025	INV	PD	PHASE 2 INDUCTIVE AUTOMAT
						31,218.50				
1260 APPLIED INDUSTRIAL TECHNOLOGIES INC										
7033406905		11/17/2025		1125-2	963791	1,413.96	11/26/2025	INV	PD	#1251999-MAINT PARTS - NO

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7033434925		11/20/2025		1225-1	963826	578.09	12/15/2025	INV	PD	#1251999-MAINT PARTS - NO
						1,992.05				
1290	AST CONSULTING INC.									
1694		12/11/2025		1225-1	963836	1,200.00	12/15/2025	INV	PD	CPR/AED/FIRST AID TRAININ
	1312 COMBINED FLUID PRODUCTS COMPANY									
31667		12/05/2025		1225-3		238.37	12/05/2025	INV	PD	MAINT PARTS-NOV 2025
	1335 U.S. PEROXIDE, LLC									
CIN470031342		12/15/2025		1225-2	963895	14,803.88	12/30/2025	INV	PD	UC500694.001-HYDROGEN PER
	1340 PETRARCA, GLEASON, BOYLE & IZZO LLC									
38787		07/10/2025		1125-2	963811	225.00	11/26/2025	INV	PD	#G2700-LEGAL SVCS - JUL 2
39594		11/06/2025		1125-1	963780	1,113.00	11/14/2025	INV	PD	#G2700-LEGAL SVCS - OCT 2
						1,338.00				
1346	SEBERT LANDSCAPING									
302252	20250006	11/01/2025		1125-2	963815	3,560.00	11/26/2025	INV	PD	YR 2 OF 3 FOR LANDSCAPE S
5607371		09/30/2025		1125-1	963783	14,270.00	10/31/2025	INV	PD	LANDSCAPE DESIGN PROJECT
						17,830.00				
1364	B&B NETWORKS INC.									
31556		11/05/2025		1125-3		322.92	11/05/2025	INV	PD	MONTHLY TELEPHONE SUPPORT
31671		12/05/2025		1225-3		322.92	12/05/2025	INV	PD	TELEPHONE SUPPORT-NOV 202
						645.84				
1370	SHERMCO INDUSTRIES, INC.									
25-16030		11/18/2025		1125-2	963816	9,750.00	11/26/2025	INV	PD	BI-ANNUAL SWITCHGEAR TEST
	1403 COLLIFLOWER, INC.									
2836664		12/04/2025		1225-1	963831	72.26	12/15/2025	INV	PD	#901795-MAINT HOSE CONNEC
	1405 CLOUDMELLOW CONSULTING LTD. CO.									
254943		12/01/2025		1225-1	963829	360.00	12/15/2025	INV	PD	WEB SITE TECH SUPPORT - N
254980		12/01/2025		1225-1	963829	95.00	12/15/2025	INV	PD	MONTHLY WEBSITE HOSTING F
31658		12/05/2025		1225-3		97.38	12/05/2025	INV	PD	MONTHLY WEBSITE HOSTING F
						552.38				
1413	AMAZON.COM SALES, INC									
17K3-T3XJ-Y3D7		11/01/2025		1125-2	963790	2,081.63	11/26/2025	INV	PD	#A59JV3BH7Z8XE-MISC ONLIN
1X34-66XQ-TCNT		12/01/2025		1225-1	963825	187.84	12/15/2025	INV	PD	A59JV3BH-MISC PURCHASES -
						2,269.47				
1417	VISSERING CONSTRUCTION COMPANY									

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INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
PAYMENT-14	20240013	11/24/2025		1225-1	963862	1,209,405.83	12/15/2025	INV	PD	PRIMARY CLARIFIER & GRAVI
1432 JEWEL OSCO 3340										
31548		11/05/2025		1125-3		8.98	11/05/2025	INV	PD	ICE PURCHASE FOR EQUIPMEN
31661		12/05/2025		1225-3		62.91	12/05/2025	INV	PD	SUPPLIES FOR HOLIDAY PART
						71.89				
1435 YODECK.COM										
31552		11/05/2025		1125-3		16.00	11/05/2025	INV	PD	INTERNAL INFO BOARD LICEN
31665		12/05/2025		1225-3		16.00	12/05/2025	INV	PD	INFO BOARD SUBSCRIPTION -
						32.00				
1436 ZOOM.US										
31554		11/05/2025		1125-3		14.44	11/05/2025	INV	PD	VIRTUAL MEETINGS LICENSE-
31666		12/05/2025		1225-3		14.44	12/05/2025	INV	PD	VIRTUAL MEETING SUBSCRIPT
						28.88				
1437 ATT*BILL PAYMENT										
31547		11/05/2025		1125-3		109.93	11/05/2025	INV	PD	BACK UP INTERNET SVC - NO
1438 TAYST COFFEE ROASTER										
31652		12/05/2025		1225-3		41.40	12/05/2025	INV	PD	COFFEE SUPPLIES - DEC 202
1439 CSWEA										
31546		11/05/2025		1125-3		40.00	11/05/2025	INV	PD	CSWEA CONF REG-DILLMANN O
31550		11/05/2025		1125-3		40.00	11/05/2025	INV	PD	CSWEA CONF REG-STREICHER
31551		11/05/2025		1125-3		40.00	11/05/2025	INV	PD	CSWEA CONF REG-MARTINEZ O
31553		11/05/2025		1125-3		40.00	11/05/2025	INV	PD	CSWEA CONF REG-MCGRATH
						160.00				
1440 WATER ONE LLC										
42840TO		10/28/2025		1125-1	963788	66.35	11/14/2025	INV	PD	#1029292-BOTTLED WATER SV
43533TO		11/17/2025		1125-2	963820	60.65	11/26/2025	INV	PD	#1029292-BOTTLED WATER SVC
44230TO		12/09/2025		1225-1	963863	36.80	12/15/2025	INV	PD	#1029292-BOTTLED WATER SV
						163.80				
1445 CHICAGO TRIBUNE SUBSCRIPTION										
31549		11/05/2025		1125-3		14.00	11/05/2025	INV	PD	QUARTERLY SUBSCRIPTION -
31662		12/05/2025		1225-3		14.00	12/05/2025	INV	PD	TRIBUNE DIGITAL SUBSCRIPT
						28.00				
1447 PAYPAL OWP SAC STATE										
31543		11/05/2025		1125-3		80.00	11/05/2025	INV	PD	MIDWEST WATR CONF REG-MCG
31544		11/05/2025		1125-3		80.00	11/05/2025	INV	PD	MIDWEST WATER CONF REG -
31558		11/05/2025		1125-3		200.00	11/05/2025	INV	PD	PRACTICALIN-CHARGE IS BEI

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
31656		12/05/2025		1225-3		20.00	12/05/2025	INV	PD	MCGRATH CONF REGISTRATON-
31670		12/05/2025		1225-3		-200.00	12/05/2025	INV	PD	CREDIT FOR FRAUDULENT CHA
						180.00				
1451 TOTAL WATER TREATMENT										
AU80849		12/22/2025		1225-2	963867	212.50	12/31/2025	INV	PD	#0008061-LAB CHEMICALS -
1453 IEPA - ILLINOIS ENVIRONMENTAL PROTECTION AGENCY										
31545		11/05/2025		1125-3		240.29	11/05/2025	INV	PD	IEPA ROSS REGISTRATIONS F
1456 BEV'S HALLMARK										
31653		12/05/2025		1225-3		5.59	12/05/2025	INV	PD	SYMPATHY CARD FOR EMPLOYE
1460 AMERICAN ACADEMY OF EN										
31555		11/05/2025		1125-3		250.00	11/05/2025	INV	PD	STREICHER MEMBERSHIP RENE
1461 ISI - ENVISION										
31664		12/05/2025		1225-3		50.00	12/05/2025	INV	PD	STREICHER MEMBERSHIP RENE
1462 IL TOLLWAY-AUTOREPLENI										
31657		12/05/2025		1225-3		40.00	12/05/2025	INV	PD	IPASS-AUTOREPLENISH - NOV
1480 TXFUL.CC/DRIVING-TESTS										
31560		11/05/2025		1125-3		300.00	11/05/2025	INV	PD	ONLINE DRIVER TESTS - NOV
31668		12/05/2025		1225-3		300.00	12/05/2025	INV	PD	ONLINE CDL TESTING - NOV
						600.00				
1483 ENHANCED NETWORKS, INC.										
20250525		10/31/2025		1125-1	963767	566.25	11/14/2025	INV	PD	IT CONSULTING SVCS-SEP 20
20250604		12/02/2025		1225-1	963834	3,436.25	12/15/2025	INV	PD	IT SUPPORT SVCS - OVT/NOV
						4,002.50				
1503 SOLARIS ROOFING SOLUTIONS LLC										
2025-077-01		12/18/2025		1225-2	963891	13,125.00	12/31/2025	INV	PD	CHP ROOF SAFETY RAILING I
1512 IMPERIAL SERVICE SYSTEMS, INC										
182841		11/15/2025		1125-2	963801	1,707.00	11/26/2025	INV	PD	JANITORIAL SERVICES - NOV
183513		12/15/2025		1225-2	963878	1,707.00	12/30/2025	INV	PD	3277 GBWW - JANITORIAL SV
						3,414.00				
1515 BRAND IT ON APPAREL COMPANY										
3000		10/25/2025		1125-1	963763	21.00	11/14/2025	INV	PD	ARICK UNIFORM - OCT 2025
1531 JMA CONSTRUCTION INC.										

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
13722		12/17/2025		1225-2	963879	2,250.00	12/31/2025	INV	PD	PERIMETER SEALING - ADMIN
1533 US FIRE & SAFETY EQUIPMENT CO.										
528861		11/24/2025		1225-1	963859	284.87	12/15/2025	INV	PD	#REPLACEMENT FIRE EXTINGU
1537 LOS BURRITOS TAPATIOS										
31659		12/05/2025		1225-3		301.19	12/05/2025	INV	PD	FOOD FOR HOLIDAY PARTY-DE
31660		12/05/2025		1225-3		20.76	12/05/2025	INV	PD	DELIVERY CHARGE FOR HOLID
						321.95				
1541 METIRI ANALYTICAL GROUP INC										
GA5005350		11/19/2025		1125-2	963807	1,522.50	11/26/2025	INV	PD	ROTOMETRICS TESTING - NOV
GA5005564		11/19/2025		1125-2	963807	1,025.00	11/26/2025	INV	PD	EM TESTING-NOV 2025
GA5006021		12/19/2025		1225-2	963884	1,025.00	12/31/2025	INV	PD	LAB SVCS-OVERTON PRETREAT
STATEMENT111425		11/14/2025		1125-2	963807	-840.00	11/14/2025	CRM	PD	CREDIT BALANCE FROM DUPLI
						2,732.50				
1552 LAFORCE HOLDINGS LLC										
1293887		10/28/2025		1125-1	963775	18,721.00	11/14/2025	INV	PD	CSO CHEMICAL ROOM DOOR RE
1553 LENOVO UNITED STATES										
31557		11/05/2025		1125-3		1,697.36	11/05/2025	INV	PD	LAPTOP PURCHASE - OCT 202
1554 JIM JOLLY SALES, INC.										
JJS38035		11/20/2025		1125-2	963803	3,914.00	11/26/2025	INV	PD	MAINT - GRIT PUMP VALVE -
1556 TERRACYCLE US LLC										
31669		12/05/2025		1225-3		562.40	12/05/2025	INV	PD	GLOVE RECYCLING BOXES-SUS
1557 TRIBUTE STORE FLOWERS										
31654		12/05/2025		1225-3		47.90	12/05/2025	INV	PD	DILLMANN MOTHER-IN-LAW TR
1558 HILL MECHANICAL SERVICES INC.										
20031494		10/30/2025		1225-2	963876	5,549.00	12/30/2025	INV	PD	300051 - RPZ REPL - OCT 2
1560 SIGMA-ALDRICH, INC.										
567950477		12/11/2025		1225-2	963890	527.53	12/31/2025	INV	PD	#50209727-LAB SUPPLIES -
1860 ILLINOIS DEPT OF EMPLOYMENT SECURITY										
1017864 11062025		12/03/2025		1225-1	4099	6,616.00	12/15/2025	DIR	PD	PERIOD 07/01-09/30/25

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET DUE DATE	TYPE	STS	INVOICE DESCRIPTION
237 INVOICES						1,869,565.77			

** END OF REPORT - Generated by Jenneane Timreck **

SECTION 5.3

AUORIZATION FOR EXECUTIVE DIRECTOR TO SECURE NEW NATURAL GAS SUPPLY CONTRACT

MEMORANDUM

TO: Executive Oversight Committee

FROM: Matt Streicher, P.E. BCEE, Executive Director

DATE: January 12, 2026

RE: Natural Gas Supply Procurement



The Authority's Natural Gas contract expires March 31, 2027, at which time the existing contract would automatically renew for successive one-month periods unless formal notice is given. With the successive one-month periods, the contract states the price per dekatherm will be the "index" price (price per dekatherm listed in Natural Gas Intelligence's Bidweek Survey) *plus transportation, fuel and any other charges associated with the delivery of gas to the Delivery Point*. This could result in significant price increases for the Authority unless a new contract is secured prior to the existing contract's expiration. Due to the rapid market changes and the inability to secure prices for not much more than a day it would be in the best interest of the Authority and the Executive Oversight Committee (EOC) if the Executive Director were able to secure prices when they appear to be at their lowest point. Therefore, following the success of the EOC approved Natural Gas and Electricity procurement practice utilized in the past, the Authority is requesting that the Executive Director be provided with the ability to secure prices for Electric Supply when they appear to be at their lowest point.

The selection process as requested is outlined below:

1. Receive quotes from all qualified Electric suppliers.
2. Identify and confirm the lowest three- or four-year contract prices.
3. Have legal do a review of the contract.
4. The Executive Director will sign the contract documents.
5. Contract Documents and Information about the Electric supplier presented to the EOC in the consent agenda at the next scheduled EOC meeting.

This process provides the Authority with the best means to acquire the lowest pricing in the most efficient manner. The Technical Advisory Committee (TAC) is agreement with this approach, as it allows the Authority to capitalize on market opportunities.

It is requested that the EOC motion to authorize the Executive Director to secure Natural Gas Supply when rates are at or below the Authority's existing rate of \$4.67/Dekatherm. The Authority's existing rate is \$4.67/Dekatherm.

SECTION 5.4

**CONTRACT EXTENSION
APPROVAL – SODIUM
THIOSULFATE –
ALEXANDER CHEMICAL**

MEMORANDUM

TO: Executive Oversight Committee

FROM: Andrew Pakosta, Operations Superintendent

DATE: January 12th, 2025

RE: **Request for Waiver of Bids and Authorization**
Sodium Thiosulfate Agreement - 1 Year Extension



The Glenbard Wastewater Authority posted the bid notification publicly through an advertisement to bid that was published in the Daily Herald on December 5th, 2022. The deadline for receipt of the sealed bids was December 21st, 2022 at 11:00 a.m. Alexander Chemical Corp was the only bid received.

In January 2023, the EOC formally approved a 3-Year agreement with Alexander Chemical Corp for the purchase and delivery of Liquid Sodium Thiosulfate at a price of \$0.3170/lb. Included in the bid proposal was an option to renew annually for up to three (3) successive one (1) year terms. Alexander Chemical Corp provided a one (1) year extension price of \$0.3264/lb which is a 2.9 % increase from approved price in 2023.

GWA is seeking approval to move forward with year 1 year extension of the Liquid Sodium Thiosulfate Contract at a price of \$0.3264/lb delivered.

If approved, the one (1) year extension of the Liquid Sodium Thiosulfate contract shall be invoiced to Fund 270-1-530440 in the amount of \$0.3264/lb delivered.

Please advise and thank you.

SECTION 5.5

APPROVAL -NISSEN ENERGIES 40,000 HOUR SERVICE FOR CHP ENGINES

MEMORANDUM

TO: EOC (Executive Oversight Committee)

CC: Matt Streicher, Executive Director

FROM: Michael Kavanaugh, Maintenance Superintendent

DATE: December 9, 2025

RE: **CHP engine in frame overhaul 40k hours**



The GWA operates 2 Combined Heat and Power engines that use our own generated gas from digestion process and FOG delivery to run 2 engines that can power the plant's electrical needs and heat the sludge for the digesters. These engines require full-service overhauls at the 20k hour and 40k hour intervals. The number 2 engine has reached the 40k hour interval and is ready for the engine overhaul.

In the past we have used the Nissen company as a single source provider of these services (as well as other parts and general services and repairs) as the system and technology was new to our plant and across industry. This year we have located an additional company that not only has experience with these Mann engines but also is located here in the United States. We requested this company, Kraft Power, come for a site visit and give us a quote proposal for the 20k and 40k overhaul services in order to maintain the competitive pricing requirements outlined in the village purchasing policies and procedures. **Kraft Power provided the quote in the amount of \$137,358.00 for the 40k overhaul.**

The installer of the CHP engines and previous sole service company, **Nissen, which is headquartered in Denmark provided a quote for the overhaul for a cost of \$129,876.17.** The Nissen company has recently added a more local technician, located in Valparaiso, Indiana, to try and reduce the travel and other expenses with bringing technicians over from Denmark whenever we require service. Those travel and lodging expenses had previously been billed to us and included in quotes/invoices for any service work from Nissen Energy.

The original amount budgeted for this for CY2026 was estimated at \$100,000.00 based on quotes received in July 2025 from Kraft Power. However new tariffs have caused the cost to increase to a new total for the overhaul of \$137,358.00 from Kraft Power. The quote was updated in November reflecting the increase due to tariffs on parts coming from overseas from both possible service providers.

Due to the increase in cost from Kraft Power and the lower cost offering from Nissen Energy currently it is recommended we proceed with the 40k overhaul service from the Nissen Energy Company for the amount of \$129,876.17. Please advise if approved to proceed for the 40k hour engine in frame overhaul from Nissen Energy that is budgeted in CY2026 budget Plant Equipment Rehabilitation 40-580150.

Glenbard Wastewater Authority
945 Bemis Rd
60137 Glen Ellyn
USA

Delivery address
Glenbard Wastewater Authority
945 Bemis Rd
60137 Glen Ellyn
USA

Quotation no. 28576
Customer no. 100171
Offer date 05-12-2025

Our reference: Lars Poulsen
Your reference: Michael E. Kavanaugh

Quotation

Product	Description	Qty	Unit	Price	Amount
	Service: Main overhaul (Swap motor)				
	Date:				
	Running hours: 40.000				
	MAN E3268LE222				
	Serial number: 20142808044268				
	-New pistons				
	-New cylinder heads				
	-New conrod bearings				
	-New oil pump and oil cooler				
	-New rocker arms				
	-New oil, air and coolant filter				
	-New spark plugs				
	-New sealings				
	-Intercoolercleaning				
	-SWAP generator (overhaul)				
	-New coupling element f. generator				
	-New main bearings				
	Normal hour	150	Hours	159,00	23.850,00
	Transportzone 3	4	Pcs.	541,85	2.167,39
	Travel time	15	Hours	158,93	2.383,88
	Travel cost	1	Pcs.	2.852,50	2.852,50
	Hotel	10	Pcs.	164,91	1.649,10
	Per Diem, day	12	Pcs.	76,02	912,29

Glenbard Wastewater Authority
945 Bemis Rd
60137 Glen Ellyn
USA



Delivery address
Glenbard Wastewater Authority
945 Bemis Rd
60137 Glen Ellyn
USA

Quotation no. 28576
Customer no. 100171
Offer date 05-12-2025

Our reference: Lars Poulsen
Your reference: Michael E. Kavanaugh

Quotation

Product	Description	Qty	Unit	Price	Amount
	Measurements	1	Pcs.	79,87	79,87
	Consumables	5	Pcs.	19,56	97,80
	Shipping - swap motor	2	Pcs.	1.711,50	3.423,00
108679	Engine repair set	1	Couple	63.363,40	63.363,40
101269	Oil separator	2	Pcs.	315,38	630,75
101080	Seal ring	8	Pcs.	3,14	25,09
101489	Air filter	1	Pcs.	92,13	92,13
102813	Ball joint 6 mm	1	Pcs.	22,16	22,16
101488	Cooling water filter	1	Pcs.	29,52	29,52
101036	Inhex screw	16	Pcs.	19,69	315,08
108858	Bolts Oil pump	14	Pcs.	2,52	35,23
108484	Rocker arm assembly E3268	8	Pcs.	493,94	3.951,52
101066	O-ring	2	Pcs.	12,25	24,49
101572	Seal	1	Pcs.	9,35	9,35
101273	Gasket	1	Pcs.	161,41	161,41
101064	O-ring	6	Pcs.	17,36	104,16
108397	Bolt vibration absorber	8	Pcs.	22,77	182,19
101059	Seal ring	21	Pcs.	13,15	276,21
101303	Pressure relief valve	2	Pcs.	127,63	255,26
109049	Strainer 32-serie	8	Pcs.	12,16	97,29
108367	Radial shaft seal	1	Pcs.	156,11	156,11
101348	Bolt, external flywheel	10	Pcs.	23,20	232,00
102057	Hose for coolant liquid	1	Pcs.	457,10	457,10
101589	O-ring	2	Pcs.	17,36	34,72
102258	O-ring	4	Pcs.	33,62	134,50

Glenbard Wastewater Authority
945 Bemis Rd
60137 Glen Ellyn
USA

Delivery address
Glenbard Wastewater Authority
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60137 Glen Ellyn
USA

Quotation no. 28576
Customer no. 100171
Offer date 05-12-2025

Our reference: Lars Poulsen
Your reference: Michael E. Kavanaugh

Quotation

Product	Description	Qty	Unit	Price	Amount
101577	O-ring	2	Pcs.	14,63	29,26
101068	O-ring, intercooler/manifold	4	Pcs.	33,62	134,50
108425	Radial shaft seal	1	Pcs.	195,49	195,49
101331	Gasket, intercooler	2	Pcs.	227,85	455,71
101307	Support tube	2	Pcs.	127,26	254,52
101070	O-ring	1	Pcs.	70,67	70,67
101073	O-ring	2	Pcs.	6,75	13,50
101387	Extension tube	2	Pcs.	83,72	167,44
101053	Seal ring	2	Pcs.	10,69	21,38
108322	Bolt M10x180	1	Pcs.	192,68	192,68
108321	Bolt M10x135	3	Pcs.	105,13	315,38
101360	Spacer bush	4	Pcs.	28,96	115,84
108366	Hex collar bolt	10	Pcs.	49,59	495,89
102514	O-Ring	2	Pcs.	7,80	15,59
102265	O-ring	1	Pcs.	63,65	63,65
102264	Seal 144,5X3B-NBR3-70	1	Pcs.	37,27	37,27
108369	O-ring	1	Pcs.	9,00	9,00
108680	O-ring 60X3	2	Pcs.	9,00	18,00
101018	Flange gasket DN80	1	Pcs.	6,65	6,65
101254	Main bearing	5	Pcs.	239,11	1.195,53
101257	Thrust washer	2	Pcs.	208,16	416,33
108364	Shaft bearing E3262 LE 212	5	Pcs.	544,62	2.723,12
101073	O-ring	2	Pcs.	6,75	13,50
101589	O-ring	2	Pcs.	17,36	34,72
102262	Gasket	1	Pcs.	143,46	143,46
108410	External hex round bolt M18X2X198-10.9-E	20	Pcs.	13,77	275,34

Glenbard Wastewater Authority
945 Bemis Rd
60137 Glen Ellyn
USA

Delivery address
Glenbard Wastewater Authority
945 Bemis Rd
60137 Glen Ellyn
USA

Quotation no. 28576
Customer no. 100171
Offer date 05-12-2025

Our reference: Lars Poulsen
Your reference: Michael E. Kavanaugh

Quotation

Product	Description	Qty	Unit	Price	Amount
108309	Hex flange bolt M8X50-10.9-MAN183-B1	4	Pcs.	3,94	15,75
102109	Hex flange bolt M8X35-10.9-MAN183-B1	8	Pcs.	3,64	29,14
101588	O-ring	1	Pcs.	40,08	40,08
101056	O-ring	2	Pcs.	17,36	34,72
101071	O-ring	2	Pcs.	42,89	85,78
102833	Profiled clamp	1	Pcs.	81,23	81,23
102835	Profiled clamp	1	Pcs.	112,52	112,52
109887	O-ring 120x3,5N-FKM1-70-GN	1	Pcs.	45,38	45,38
109890	Sealing	1	Pcs.	17,87	17,87
101555	Hex flange bolt	3	Pcs.	3,03	9,09
108547	Seal ring	25	Pcs.	1,88	46,92
102263	O-ring	2	Pcs.	54,14	108,29
109890	Sealing	1	Pcs.	17,87	17,87
101305	Cover, oil filter	2	Pcs.	63,63	127,26
101051	Seal ring	3	Pcs.	12,37	37,10
	Option:				
	Generator overhaul	1	Pcs.	11.344,80	11.344,80
102699	Coupling element	1	Pcs.	2.302,45	2.302,45

Requested delivery date: 20-05-2025
VAT no. Validity date:
Delivery terms:

USD Sum 129.876,17
(0,00 %) VAT
USD total 129.876,17

November 21st, 2025

Glenbard Wastewater Authority
945 Bemis Road
Glen Ellyn, IL 60137

RE: MAN E3268LE212 / 20142808044268

Mr. Kavanaugh

Kraft Power Corporation is pleased to provide the following estimate to do an in-frame overhaul on your CHP MAN engine referenced above.

This estimate assumes that all gears and castings are within re-build specification, if parts are found to be out of the re-build specifications, customer will be notified immediately, additional charges may apply.

We have quoted to the scope below.

Scope of Engine work

1. Drain Oil and coolant from engine.
2. Remove intake air system.
3. Remove fuel piping from top of engine.
4. Remove intercooler from top of engine.
5. Remove cylinder heads.
6. Remove pistons, liners, connecting rods.
7. Remove starter.
8. Remove turbocharger.
9. Install new cylinder sleeve kits.
10. Install new pistons and ring sets.
11. Install new connecting rods and bearings.
12. Install new cylinder heads and associated gaskets.
13. Install turbocharger.
14. Install starter.
15. Install intercooler back on engine.
16. Install Fuel piping back on engine.
17. Install air intake piping back on engine.
18. Fill unit with oil and coolant.
19. Work with customer to start up unit and put it back on-line.

PARTS: \$117,758.00
OVERHAUL LABOR:..... \$9,900.00
TRAVEL AND EXPENSES (2 technicians):\$9,700.00
TOTAL AS QUOTED ABOVE: **.\$137,358.00**

PRICES:

Prices are stated in U.S. Dollars at Net Price. All applicable taxes are the customer's responsibility. Verbal quotes are subject to confirmation by a written quotation from authorized personnel of Kraft. Verbal quotations expire, unless an order is accepted the same day they are made. Written quotations automatically expire in thirty (30) days unless otherwise stated in writing. They can be terminated by written notice within that period. Clerical errors will be a basis for nullifying prices, terms, etc. upon notification to the purchaser

PAYMENT TERMS:

Per Kraft Power Corporation terms and conditions

I thank you for the opportunity to quote this project, and look forward to working with you on this and other projects. As always, we have quoted this as closely as possible in the event that we do not use some of the parts quoted they will be deducted from the bill, same applies for labor, any additional labor will require customer approval.

If you have any questions, please feel free to contact me at any time

Sincerely,
Kraft Power Corporation, Gaylord, Mi.

Amanda Foust
Area Manager
Kraft Power Corporation
1483 O'Rourke Blvd
Gaylord, MI 49735
afoust@kraftpower.com
www.kraftpower.com



Power Systems Specialists since 1965

CC: Chris Stemper, George Fisher

SECTION 5.6

APPROVAL – HEAVY CLEANING ON NORTH CLARIFIER AT CSO FACILITY

MEMORANDUM

TO: Executive Oversight Committee

FROM: Andy Pakosta, Operations Superintendent

DATE: January 12, 2026

RE: Combined Sewer Outfall (CSO) Clarifier Cleaning



The Authority's Combined Sewer Outfall facility consists of preliminary treatment, grit removal, primary treatment, and disinfection. The primary treatment system consists of two circular clarifier tanks where the water entering is slowed down to allow solids to settle on the bottom, while "clean" water overflows the weirs on the circumference of the clarifier. While in operation, sweeps scour the bottom of the tank to prevent the solids from accumulating too high on the bottom of the tank, moving them to the center of the tank where they are eventually pushed down a drain that takes them back to the Authority's main treatment facility.

Several years ago, the sweeps on the North Primary Clarifier malfunctioned, causing solids to accumulate and build up on the bottom of the tank. After the sweeps were repaired, the buildup of solids buildup was too thick, not allowing the repaired sweeps to rotate and remove the accumulation of solids. While the Authority has made many attempts to manually wash down the solids while the tank is not in use, with the resources the Authority has, the job is very laborious and time consuming. Furthermore, any progress Authority staff has made is then lost when another high flow event occurs, and more solids settle in the tank. Authority staff essentially must start over.

To get all the solids out in a timely fashion and allow the Authority to use the sweeps for future wet weather events, a proposal was requested from the Authority's existing biosolids handler, Stewart Spreading. In addition to biosolids hauling and land application, Stewart has trained professionals and proper equipment required to remove solids from clarifiers. Since Stewart is already engaged in an existing contract with the Authority, they are designated to transport the solids that will be removed from the tank. If the Authority were to use another contractor to remove the solids, Stewart would still have to be the third party to transport the solids, which potentially will be land applied to farm fields to save the Authority additional costs. If the solids removed from the tank do not meet standards for land application, they will have to be disposed of in a landfill, which Stewart is also the Authority's designated hauler to do so. For these reasons, the Authority is seeking to waive competitive bidding for this work.

The proposal submitted to the Authority was based on time and materials at \$15,000 per day, plus a \$3,000 day mobilization fee. The time and material proposal was submitted due to the uncertainty in the exact amount of time and effort it will take to remove the solids from the clarifier, however, Stewart Spreading estimated three days. To be conservative, the Authority is seeking approval for four days at the \$15,000/day rate. This project was not budgeted for in the approved CY2026 capital budget, however, other projects that have less precedent can be deferred to future years to cover the costs.

It is being requested that the EOC make a motion to waive competitive bidding and authorize the Authority to approve a time and material proposal from Stewart Spreading for a not-to-exceed amount of \$63,000, allowing for mobilization and 4 days of work.



December 17, 2025

Mr. Matt Streicher
Operations Superintendent
Glenbard Wastewater Authority
21W 551 Bemis Rd.
Glen Ellyn IL, 60137

Re: Glenbard Wastewater Authority – CSO Clarifier Cleaning

Dear Mr. Streicher:

Stewart Spreading, Inc. is pleased to provide our "Time & Material" proposal for "CSO Clarifier Cleaning".

We appreciate the opportunity to submit our proposal for this project. Should you have any questions regarding our submittal, please contact me at (815) 695-5667 office or on my cell phone at (630) 768-3085.

Sincerely,

A handwritten signature in black ink that reads "Greg Halmagyi".

Greg Halmagyi
Business Development Manager
Stewart Spreading, Inc.



Summary of Proposed Services

Stewart Spreading will provide all labor and equipment necessary for removal of solids contained in the CSO Clarifier. Including solids removal, loading, transportation to Glenbard's designated landfill for final disposal.

Our prices encompass complete Biosolids Management services, including:

- Safety conscious confined space clarifier entry;
- Continuous air monitoring;
- Removal of dried solids;
- Loading solids into DOT dump trailers for transportation to landfill;
- Insurance naming GWA as additional insured throughout the lifetime of the contract if required.

RESPONSIBILITY DESCRIPTIONS

Glenbard Wastewater Authority will be responsible for:

- Access to clarifier and area around clarifier for solids removal operations;
- Providing current landfill profile, required landfill manifests and paying landfill tipping fees;
- Providing clear, unobstructed trucking route through WWTP;
- Payment of documented invoices within 30 days of each cleaning event;

Stewart Spreading will be responsible for:

- Mobilization of personnel and equipment per mutually agreed schedule;
- Provide all equipment required for tank cleaning operations;
- Load dump trailers and deliver to Glenbard's approved landfill;
- Provide all safety equipment for confined space:
- Provide certificates of confined space entry;
- Provide insurance naming GWA as additionally insured;
- Providing a final invoice after each cleaning event.

Price Summary

- \$15,000.00 time and material, per day.
- Mobilization, \$3,000.00

Terms

- The work performed under this agreement shall be performed in late spring – early summer 2026 and at a time that is mutually agreed upon.
- Net 30-days.

Approved:

Glenbard Wastewater Authority.

By: _____

Title: _____

Date: _____

Stewart Spreading, Inc.

By: Greg Halimajji

Title: **Business Development Manager**

Date: **December 17, 2025**

SECTION 6.0

APPROVAL DESIGN- BUILD WITH BAXTER- BOLLER LLC FOR INTERMEDIATE PUMP STATION & INTERMEDIATE CLARIFIER REHABILITATION PROJECT

MEMORANDUM

TO: Executive Oversight Committee

FROM: Ron Dulceak, Assistant Director

DATE: December 19, 2025

RE: Recommendation for Approval of Baxter/Boller Design-Build



In 2018, the Glenbard Wastewater Authority (GWA) completed a Facility Plan that identified and prioritized major capital improvement needs. Among the projects outlined in the plan were the Intermediate Clarifier Improvements and the Screw Pump Rehabilitation Program.

Due to the technical complexity of this work and the efficiencies gained through economies of scale, staff are seeking approval to deliver this project using a design-build delivery method with Baxter & Woodman / Boller, LLC.

Design-build delivery benefits

The design-build delivery method offers several advantages for this project:

- **Lump Sum Pricing:** Establishes a guaranteed lump sum price prior to project kickoff, significantly reducing the risk of change orders to GWA.
- **Accelerated Schedule:** Reduces the overall project schedule by approximately 30 percent by allowing long lead-time equipment to be ordered immediately and enabling construction activities to begin while final design details are completed. This approach is expected to result in an estimated eight-month earlier project completion.
- **Reduced Engineering Costs:** Eliminates the need for bidding-level plans and specifications, the formal bid process, and allows design and construction engineering to occur concurrently. This delivery method is estimated to reduce engineering costs by approximately \$63,000.

Project Cost Summary

- **Total Design-Build Cost:** \$2,607,618
 - Construction Lump Sum: \$2,487,618
 - Owner's Contingency: \$120,000

The proposed project cost exceeds the originally approved budget by approximately \$400,000. The \$400k over what was budgeted does not have a substantial impact on the

overall long term capital budget/plan. We reduced the proposed original price by nearly \$500k by eliminating the non-essential alternates (\$232k + \$245k + \$20k in contingencies).

Potential Value Engineering Opportunities

Per the recommendation of the TAC, we have prioritized these “non-essential” items that may be considered for value engineering, if needed, to reduce overall project cost:

- Blast and interior painting: \$42,942
- Exterior improvements, including masonry: \$6,435
- Door and window replacement: \$40,258
- Clarifier blast and paint above water: \$93,936

Recommendation:

Based on the review of the proposed scope of work and the completeness of the design-build submission, GWA and the Technical Advisory Committee (TAC) recommend that the Executive Oversight Committee award the Intermediate Clarifier Improvements and Screw Pump Rehabilitation Project to Baxter & Woodman / Boller, LLC in the amount of \$2,607,618. Baxter & Woodman was selected as a design firm through a competitive process, we’re seeking waiving of competitive bidding and including construction in the design/build process due to “special conditions or circumstances that require the use of a negotiated contract,” as well as viewing this as a “professional service” instead of just a construction contract.

Requested Action:

The Authority is seeking the EOC motion to authorize the Authority to enter a design-build contract with Baxter/Boller in the amount not to exceed \$2,607,618.

Funding for this project is available in the CY2026 and CY2027 Approved Budget under Fund 40-580180 (Capital Improvements). Approval of the recommended award is respectfully requested.



December 2, 2025

Mr. Matt Streicher, P.E., BCEE
Executive Director
Glenbard Wastewater Authority
945 Bemis Rd.
Glen Ellyn, Illinois 60137

Subject: *PROPOSAL: Glenbard Wastewater Authority – Intermediate Pump Station & Intermediate Clarifier Rehabilitation Design-Build Rev1*

Dear Mr. Streicher:

The Intermediate Pump Station & Intermediate Clarifier Rehabilitation Design-Build project is crucial for the Glenbard Wastewater Authority to begin to align its existing infrastructure fit GWAs long term capital improvement plans. As an established design-build entity since 2015, Baxter & Woodman/Boller Construction, LLC has the proven track record needed to complete this project to meet your schedule and budget.

Baxter & Woodman/Boller Construction, LLC. is pleased to provide a design-build price proposal for the Intermediate Pump Station & Intermediate Clarifier Rehabilitation Design-Build Project.

Design-build delivery offers the following benefits to this project:

- Lump Sum price before the project is kicked off meaning **no change orders** for the GWA.
- **Reduces project schedule by ~30%** by allowing long lead-time equipment to be ordered immediately and construction to begin while project details are being finalized while waiting for equipment to arrive on-site. **See Appendix A for anticipated schedule comparison.**
- **Reduces engineering costs significantly** by eliminating bidding level plans and specifications, eliminating the formal bidding process, and allowing design and construction engineering to occur simultaneously. **See table below for details.**

Item	Design-Bid-Build	Notes	Design Build	Notes
Design Engineering	\$199,285	Previously approved	\$272,959	Include \$60k in preliminary engineering already spent
Construction Engineering	\$136,480	Estimated at 6% of construction cost		
Total	\$335,765		\$272,959	
<i>Design Build Savings</i>			<i>\$62,806</i>	<i>19%</i>

WORK OVERVIEW & SCOPE

The detailed project scope for this project is included below. Additional scope information is included in Appendix B.

Intermediate Clarifiers

1. **BASE SCOPE PRICING:**

1. Blast and paint bridge, handrail, and center pier (only above water level).
Typical for two clarifiers.
 1. Remove and replace conduit, cable, and connections on (2) existing bridges to the following equipment (Note: cable to be pulled back to existing junction boxes at edge of the tanks and spliced to new cable in new conduits on the bridges).
 1. (1) clarifier drive on each tank.
 2. (1) drive controller on each tank.
 3. (1) torque sensors on each tank.
 4. (1) control station on each tank.
 2. Furnish and install (2) new NEMA 4X disconnect switches.
 3. Furnish and install (2) new control stations.
2. Re-level v-notch weirs. Typical for two clarifiers.
3. Core 18" dia. x 24" deep pre-cast reinforced concrete sump w/ 6" conc. encasement. Typical for two clarifiers.
 1. *This proposal assumes groundwater monitoring/dewatering is not required. If groundwater monitoring/dewatering is required that work can be accomplished utilizing funds from the suggested owners contingency.*
4. Remove existing telescoping valves and aluminum grating. Typical for two clarifiers.
5. Install three (3) new telescoping valves with manual operators. Typical for two clarifiers. (6) valves total.
6. Install four (4) 6' – 0" W x 2' – 0" L prefabricated aluminum covers on telescoping valve chamber. Typical for two clarifiers.
 1. *Prefabricated aluminum covers will have an easily removable port to allow GWA operations staff to perform regular sampling.*
7. North Clarifier Specific Improvements
 1. Remove first four (4) weir trough supports clockwise from bridge. Replace in kind. Blast, caulk, and repaint all other weir trough supports.
8. South Clarifier Specific Improvements
 1. Remove first three (3) weir trough supports clockwise from the telescoping valve chamber. Blast, caulk, and repaint all other weir trough supports.

2. **ALT-1 – Refeed Intermediate Clarifiers from Building J:**

1. Refeed two intermediate clarifiers from Sludge Pump & Meter Building (Building J) with new concrete encased, rebar reinforced duct bank (Conduits in

duct bank to be PVC -40 with PVC-Coated stubs) Duct bank to consist of (4) 2" conduits per clarifier in lieu of Aeration Tank Penthouse.

2. Reconfigure Building J MCC as required. No additional MCC sections expected.
3. **ALT 2 – Blast and paint bridge, handrail, and center pier (above and below water level), typical for two clarifiers.**
 1. Blast and paint all submerged clarifier components including center pier, center well, and collector mechanisms in addition to those above the water level.

Intermediate Pump Station

1. BASE SCOPE PRICING:

1. Remove and replace lighting fixtures including two (2) three-way switches (one by each door) and emergency lighting above each door. *Does not include exterior lighting fixtures.*
2. Exterior building improvements.
 1. Replace spalled bricks above double door on west side.
 2. Remove cracked and loose mortar at lintel ends and repoint.
 3. Remove and replace sealant along top of window frames, making sure not to block any weep holes.
 4. Clean exposed rebar and paint with epoxy near West screw pump.
3. Remove and replace doors and windows.
 1. *GWA staff has indicated the potential desire to install a door-integrated access control system in the future however, no details were provided to BWB. The door/frames that are included in the proposal do not include provisions for access control systems. If GWA wishes to make this change during the course of the project, this can be accomplished by utilizing funds from the suggested owners contingency.*
4. Remove radiant unit heaters and replace with two (2) ceiling mounted radiant heaters with same/similar output. *Traditional fuel-fired unit heaters will not fit above the existing bridge crane.*
 1. Reuse existing vent roof penetration.
 2. Modify existing NG piping as req'd.
5. Remove MCC and provide temporary relocation of existing starters to facilitate (2) screw pumps running at all times including building lighting loads & HVAC loads as needed.
6. Install custom 2000A SWBD w/ RVSS for three (3) 125HP screw pumps integral to SWBD.
7. Furnish and install custom 2000-amp 65KIC 480Y/277V main-tie-main switchboard with provisions for the following (**preliminary drawing attached in Appendix C**):
 1. (3) 2000-amp main LSIG breakers (dialed back to 800-amps with lockable dials)
 2. (3) 125HP Allen Bradley soft starters with ethernet capabilities
 3. (2) 250-amp breakers
 4. (3) 30-amp breakers

5. (2) 20-amp breakers
6. (1) 30KVA transformer
7. (1) 100-amp MCB panel 24 circuit
8. 6P lighting contactor
9. (3) spaces with preparations for (3) future 800-amp breakers (800-amp breakers not included at this time)
 1. *Intended for (3) future 400 HP submersible pumps on VFDs.*
8. *Approximate cost adder for an in-kind MCC replacement is \$100,000 including a 9-10 month schedule extension.*
9. Remove and replace existing east screw. Remove and reinstall existing covers to facilitate work.
 1. Existing screw pump covers to be reused.
 2. Includes removal & replacement of lube system, grout, and other appurtenances.
 3. *BWB will look into options to repair/recoat the existing FRP screw pump covers. Costs for this work are not included however could be executed utilizing the suggested owners contingency.*
10. Remove existing float switches and replace with redundant radar level sensors.
11. Replace existing automatic dampers and actuator with appropriate louver, damper, and actuator.
12. Remove existing exhaust fan and replace with Greenheck CUBE-160.
13. Extend 24-strand multi-mode fiber from Building E to Building H. Assumed to be pulled through existing conduits.
14. Install new SCADA panel in Intermediate Pump Station Building.
 1. Program PLC to run screw pumps based on radar level sensor signals.
 2. Program SCADA screens as required.
15. Replace roofing system with white TPO.
16. Remove & replace ex. roof access hatch (rotate for safety reasons).
17. Install guardrail around access hatch and exhaust fan as required by code.
18. Paint interior space of IPS.
19. Restoration as required by construction activities.

General

1. Applicable startup, commissioning, and training
2. Design and construction engineering.
3. Performance/payment bond and insurance.



DESIGN-BUILD COST PROPOSAL

The lump sum price for this design build proposal including installation and construction, design and construction engineering, and SCADA programming is in the table below, on a lump sum basis. A cost breakout by trade is attached to this proposal and more detail can be provided upon request. **Note: \$60,000 was deducted from the design and construction engineering cost for the design work already completed by Baxter and Woodman on this project to date.**

	Base Scope	ALT-1	ALT-2
<u>Total</u> Lump Sum D-B Price	\$2,487,618	231,896	245,412
<u>Suggested Owners</u> <u>Contingency</u> ¹	\$120,000	\$10,000	\$10,000

¹Owners contingency can only be utilized upon specific approval and direction from Owner for additional desired work that may be discovered during the course of the project. Owners contingency is not included in the total lump sum price in this proposal.

When GWA decides to move forward, we will finalize a full project schedule and design-build lump sum contract. Prices in this proposal are valid for 90-days after proposal date.

We are excited by this opportunity and available to begin immediately. Should you have any questions about our proposal, please feel free to contact Design-Build Project Manager Mark Gockowski, PE at (815) 444-3210 or mgockowski@baxterwoodman.com. *We are ready to begin!*

Sincerely,

A handwritten signature in black ink, appearing to read 'Mark Gockowski'.

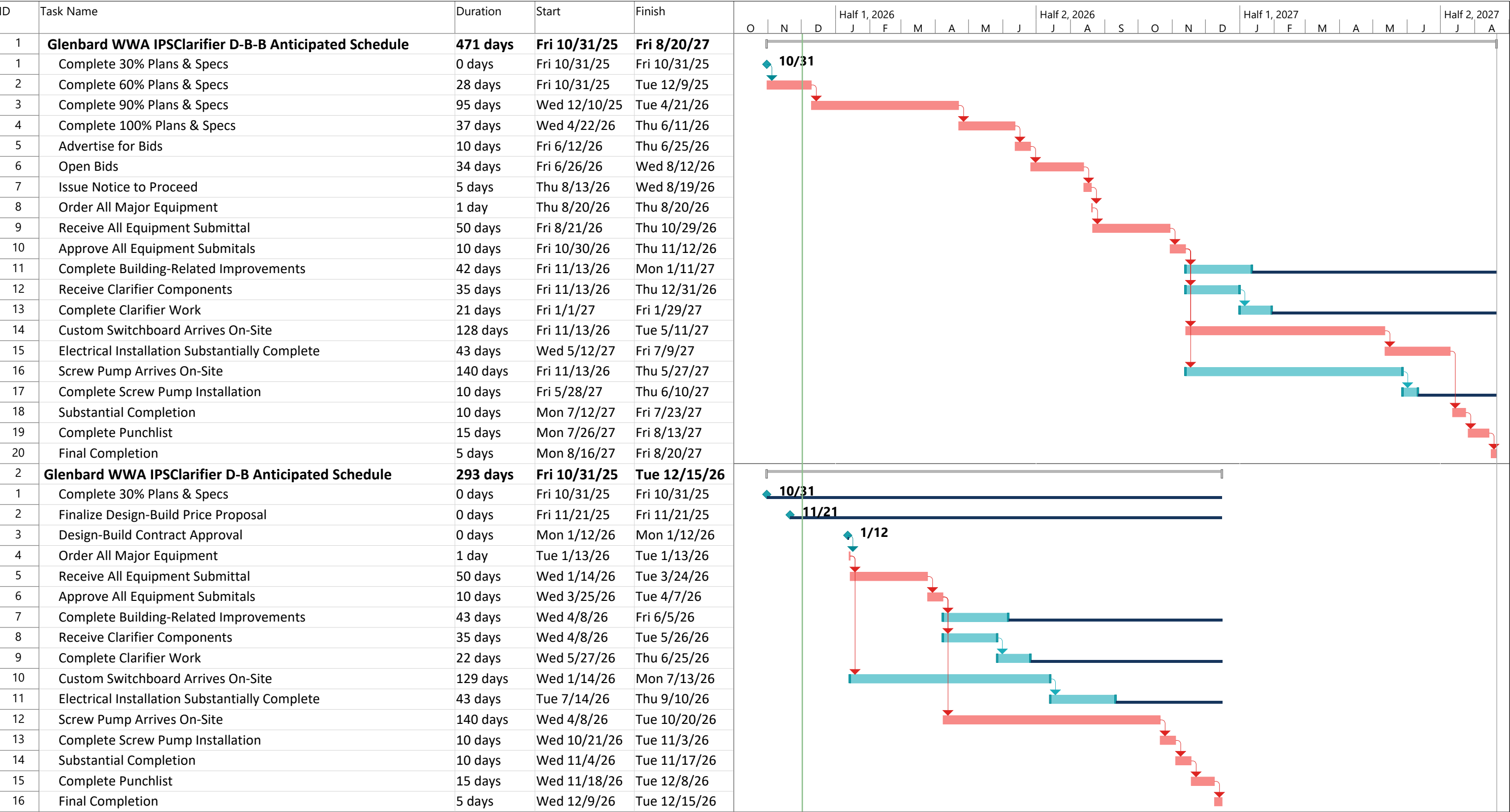
BAXTER & WOODMAN / BOLLER CONSTRUCTION LLC.

Mark Gockowski, PE
Assistant Wastewater Department Manager

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Appendix A



Project: Glenbard WWA IPSClarifier D-B-B VS D-B Schedule

Job #: 25287

Task

Milestone

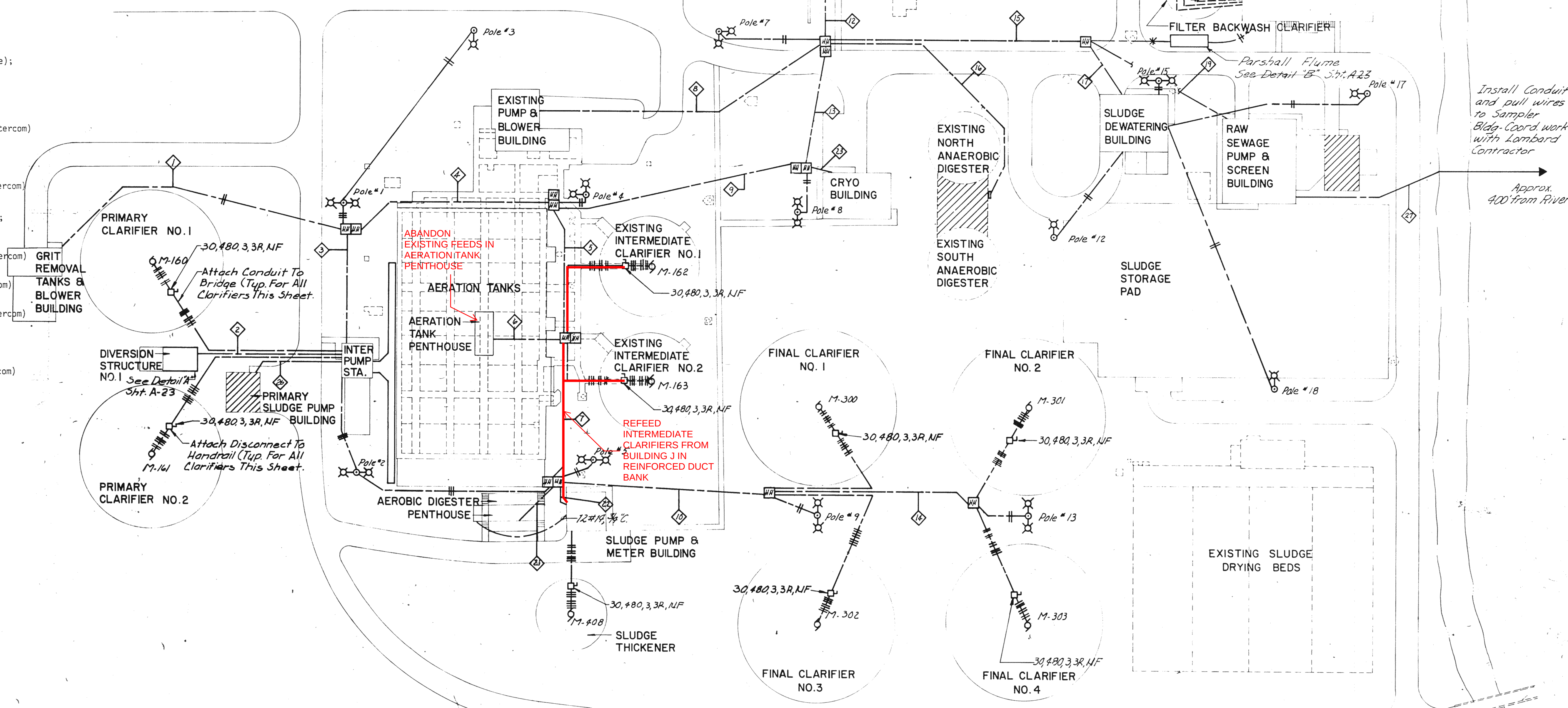
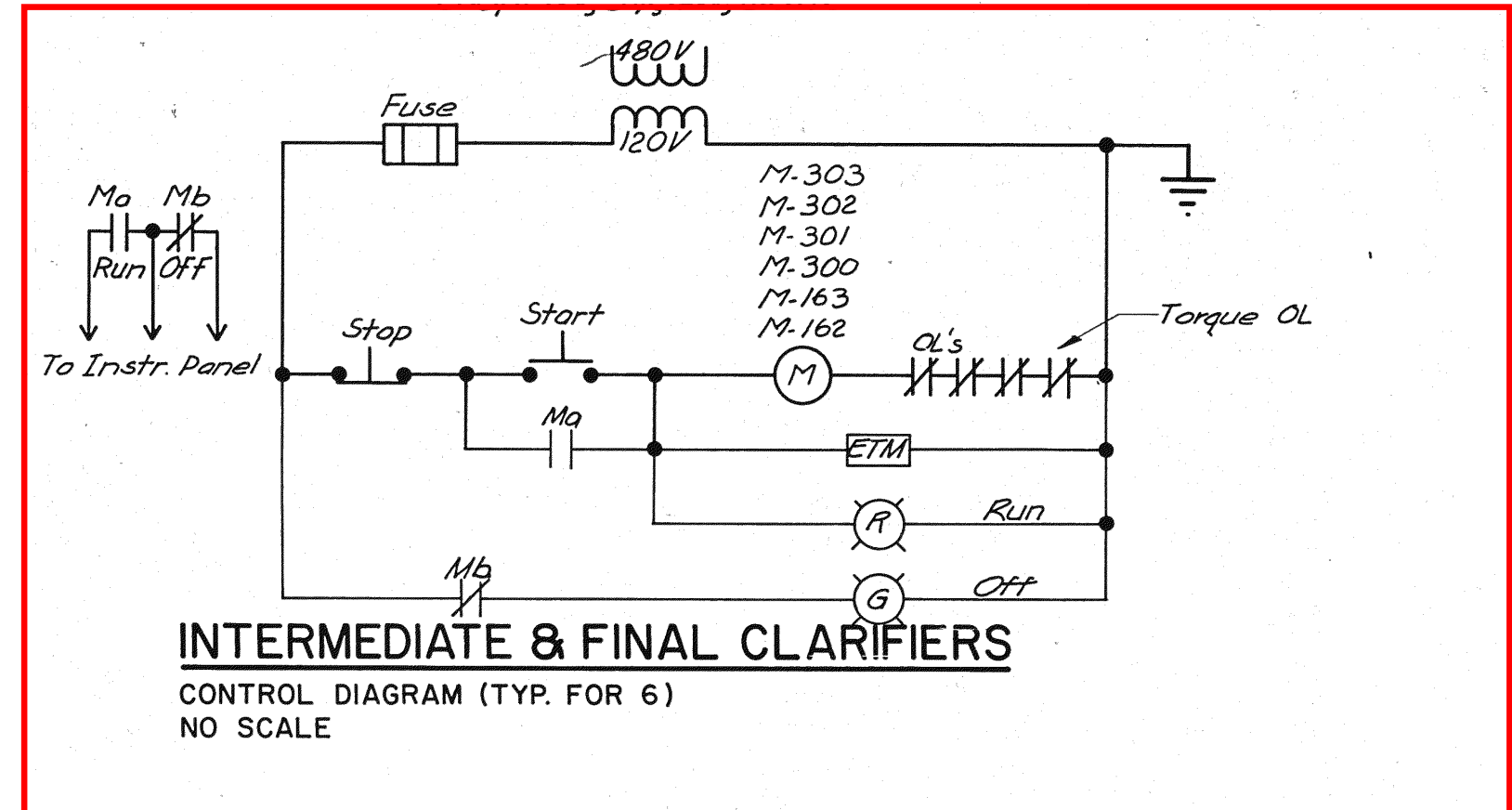
Manual Task

Critical

Slack

Appendix B

- UN-SH 24 #14, 1"C (8 Spare); 1-3/4"C (Spare); 1-1"C (intercom)
- UN-SH 2 #12 in each of 2-3/4"C, 4 #12, 3/4"C; 5 #14, 3/4"C (3 Spare)
- UN-SH 3 #12, 3/4"C; 30 #14, 1"C, 24 #14, 1"C (21 Spare); 1-1"C (intercom)
- UN-SH 2 #12, 3/4"C, 55 #14, 1 1/4"C (6 Spare); 1-1"C (intercom)
- UN-SH 120 #14 in each of 2-2"C; 60 #14, 1 1/2"C (43 Spare); 1-1 1/4"C (intercom)
- UN-SH 120 #14 in each of 2-2"C
- UN-SH 7 #12 in each of 4-3/4"C; 75 #14, 1 1/2"C; (4 Spare); 19 #14, 1"C (19 Spare); 1-1 1/4"C (intercom)
- UN-SH 40 #14, 1 1/4"C (16 Spare); 1-1"C (intercom)
- UN-SH 75 #14 in each of 4-1 1/2"C; 55 #14, 1 1/4"C (39 Spare)
- UN-SH 7 #12 in each of 4-3/4"C; 3 #12, 3/4"C (Spare)
- UN-SH 125 #14, 2"C; 55 #14, 1 1/4"C (53 Spare); 1-3/4"C (Spare); 1-1"C (intercom)
- UN-SH 2 #12, 3/4"C, 75 #14 in each of 5-1 1/2"C; 120 #14, 2"C (16 Spare); 1-3/4"C (Spare); 1 1/4"C (intercom)
- UN-SH 75 #14 in each of 4-1 1/2"C; 55 #14, 1 1/4"C (37 Spare); 1-1"C (intercom)
- UN-SH 7 #12 in each of 2-3/4"C; 2 #12, 3/4"C; 1-1"C (Spare)
- UN-SH 75 #14, 1 1/2"C; 55 #14, 1 1/4"C; (34 Spare) 1-1"C (intercom)
- UN-SH 15-14, 3/4"C (6 Spare); 1-1"C (intercom)
- UN-SH 56 #14, 1 1/4"C (5 Spare); 1-3/4"C (Spare); 1-1"C (intercom)
- UN-SH 120 #14, 2"C; 40 #14, 1 1/4"C (33 Spare); 3 #12, 3/4"C; 1-1"C (intercom)
- UN-SH 48 #14, 1 1/4"C (3 Spare); 1-3/4"C (Spare); 1-1"C (intercom)
- UN-SH 75 #14, 1 1/2"C; 31 #14, 1"C (10 Spare); 1-1"C (intercom)
- UN-SH 56 #14, 1 1/4"C (14 Spare); 1-3/4"C (Spare) 1-1"C (intercom)
- UN-SH 33 #14, 1"C (4 Spare); 1-1"C (intercom)
- UN-SH 20 #14, 3/4"C (8 Spare); 1-3/4"C (Spare); 1-1"C (intercom)



- NOTES:
- SHIELDED SIGNAL WIRING CONDUITS SHALL BE SPACED 6" MINIMUM FROM UNSHIELDED WIRING CONDUITS.
 - SHIELDED SIGNAL WIRING AND UNSHIELDED WIRING SHALL BE KEPT IN SEPARATE HANDHOLES, PULL BOXES, JUNCTION BOXES, RACEWAYS, ETC.
 - CROSS-HATCHING INDICATES BUILDINGS CLASSIFIED AS CLASS I, GROUP D, DIVISION 1 HAZARDOUS AREAS.
 - LOCATE SITE LIGHTING POLES APPROXIMATELY WHERE INDICATED. IN NO CASE SHALL POLES BE LOCATED CLOSER THAN SIX FEET TO THE EDGE OF ROADWAY.

NOTE
See Drawing A-11F for actual conduit routing, light pole, hand hole and building location.

AS-BUILT

GLENBARD
ADVANCED WASTE
TREATMENT PLANT

SITE DRAWINGS
SITE ELECTRICAL - DISTRIBUTION PLAN

**CLARK, DIETZ & ASSOCIATES
ENGINEERS, INC.**

DATE TO FOR PROJECT CONTROL

ACTIVITY	NAME	DATE
DESIGNED BY:		
DRAWN BY:	W. W. W.	
CHECKED BY:		
APPROVED BY:		
REGISTRATION NO:		

NO.	DATE	REVISION	APPROVED

SCALE 1" = 50' - 0"
DATE 6/30/77
JOB NO. 1627

DRAWING NO.
ELECTRICAL
A-22

RECORD OF PHOTO'S TAKEN TO DOCUMENT TRENCH LOCATIONS (PRIOR TO RESEEDING) FOR UNDERGROUND SCADA DUCT.

THIS SYMBOL INDICATES CAMERA LOCATION AND DIRECTION

INDICATES PHOTO

□ HANDHOLE LOCATION

PHOTOS
BY G. SERNEL
4-16-01

RESIDENTIAL AREA

GLENBARD WTP

BEMIS ROAD

MAIN ACCESS GATE TO PLANT SITE

15A & 16A
TRENCH L
FOR ENT
POWER 4

PULL 24-STRAND
MULTIMODE FIBER
FROM BUILDING E
TO IPS. TERMINATE
AS REQUIRED.

UNDERGROUND
DUCT

UNDERGROUND
DUCT

NEW
HANDHOLE

NEW
HANDHOLE

RESIDENTIAL
AREA

SITE PERIMETER FENCE

FILE NAME: C51717-02 PLOT DATE: 11/07/14/98

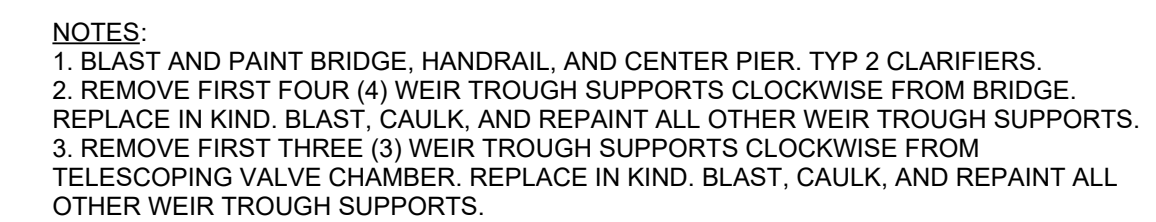
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					DRAWN BY <u>R. WALLON</u>
					CHECKED BY <u>R. MOLZAN</u>
					APPROVED BY <u>L. JEWELL</u>
					DATE <u>OCTOBER 26, 1999</u>
<u>A</u>	<u>3/3/01</u>	<u>SO</u>	<u>SL</u>	<u>AS BUILT</u>	
REV. NO.	DATE	DRAWN	CHG	REMARKS	

CDM Camp Dresser & McKee Inc.

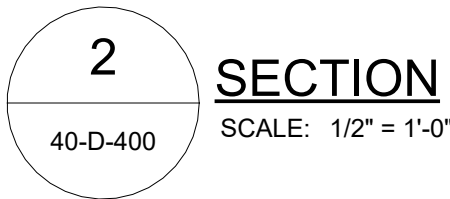
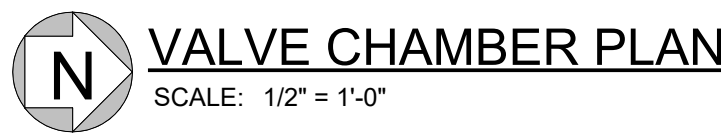
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PHOTO 2



NOT FOR BIDDING



NOT FOR BIDDING



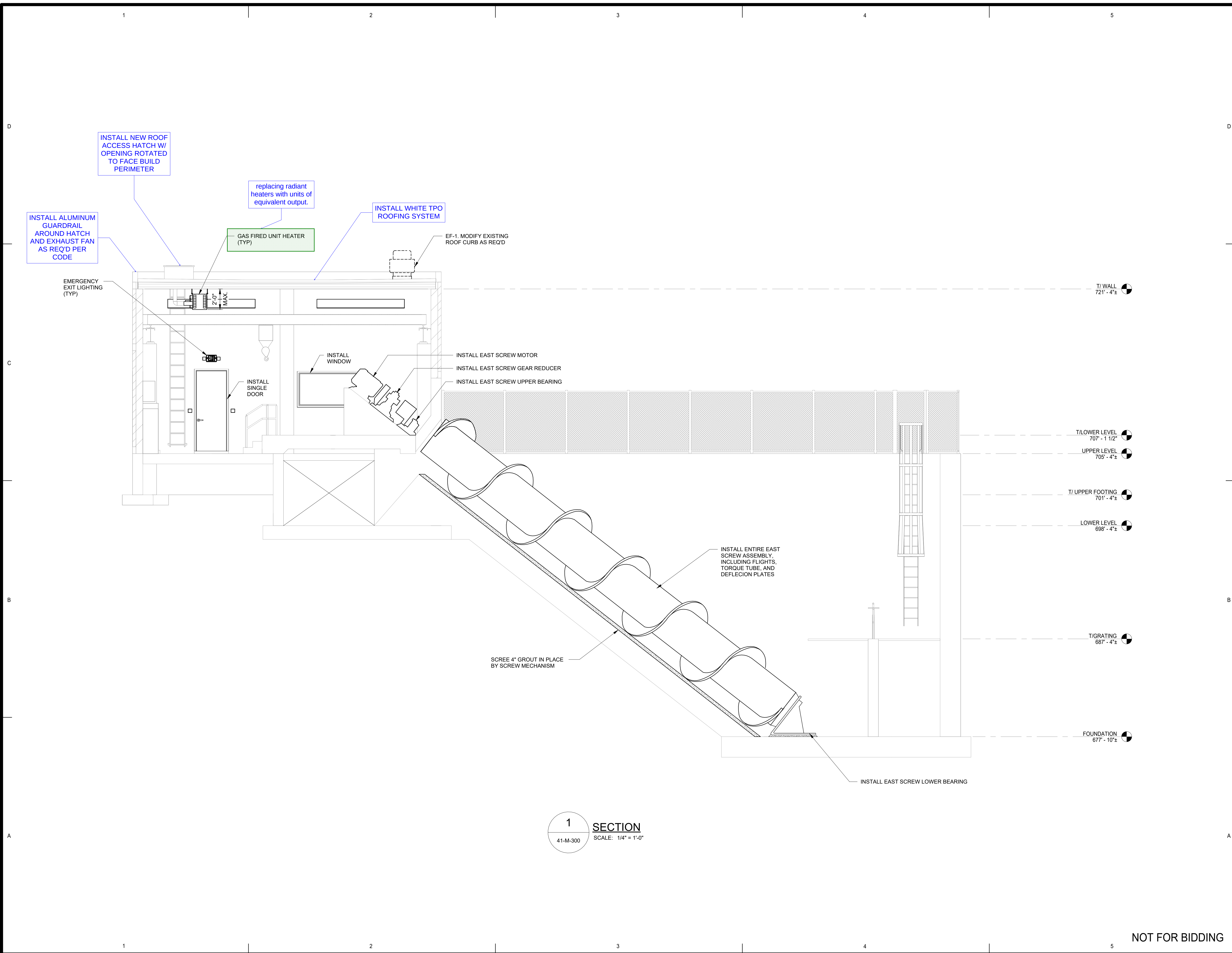
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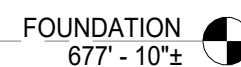
NOT FOR BIDDING

C:\Users\mcook\OneDrive - Baxter & Woodman, Inc\Documents\INTERMEDIATE PUMP STATION_mcookbw.rvt
10/29/2025 5:29:18 PM



CONSULTANTS	
MILESTONE	
PRELIMINARY DESIGN	
REVISIONS	DESCRIPTION
	DATE
	NO
	* * * - REFER TO EQUIPMENT MANUFACTURER'S SHOP DRAWING
PLAN SHEET DESIGNATION G - GENERAL C - CIVIL L - LANDSCAPE I - INSTRUMENTATION T - TELECOMMUNICATIONS S - STRUCTURAL A - ARCHITECTURAL M - MECHANICAL P - PLUMBING H - HVAC F - FIRE PROTECTION E - ELECTRICAL R - RESOURCE Q - EQUIPMENT D - DEMOLITION	
PROJECT NO: 2500538	
SCALE: AS NOTED	
DRAWING DATE: 10/29/2025	
DESIGNED BY: MJT	
DRAWN BY: CMC	
CHECKED BY: MAG	
CLIENT	
GLENBARD WASTEWATER AUTHORITY	
INTERMEDIATE PUMP STATION & INTERMEDIATE CLARIFIER REHABILITATION	
SHEET TITLE	
INTERMEDIATE PUMP STATION SECTIONS	
41-M-300	

NOT FOR BIDDING



2
41-M-301



BAXTER & WOODMAN
Consulting Engineers

CONSULTANTS

MILESTONE

PRELIMINARY DESIGN

PLAN SHEET DESIGNATION

- G - GENERAL
- C - CIVIL
- L - LANDSCAPE
- I - INSTRUMENTATION
- T - TELECOMMUNICATIONS
- S - STRUCTURAL
- A - ARCHITECTURAL
- M - MECHANICAL
- P - PLUMBING
- H - HVAC
- F - FIRE PROTECTION
- E - ELECTRICAL
- R - RESOURCE
- Q - EQUIPMENT
- D - DEMOLITION

PROJECT NO: 2500538

SCALE: AS NOTED

DRAWING DATE: 10/29/2025

DESIGNED BY: MTJ

DRAWN BY: CMC

CHECKED BY: MAG

CLIENT

**GLENBARD
WASTEWATER AUTHORITY**

INTERMEDIATE PUMP STATION & INTERMEDIATE CLARIFIER REHABILITATION

SHEET TITLE

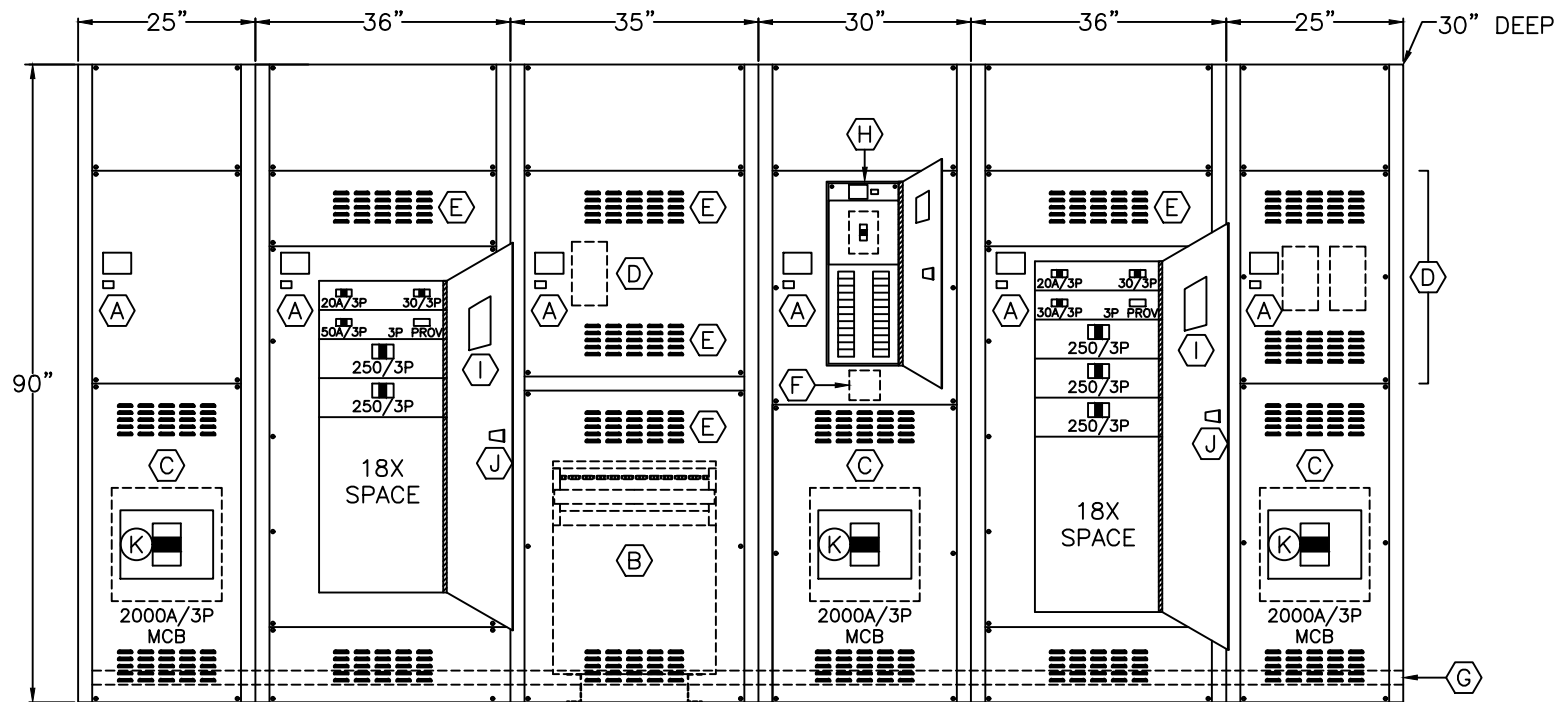
INTERMEDIATE PUMP STATION

SECTIONS

41-M-301

NOT FOR BIDDING

Appendix C



FRONT EXTERIOR VIEW

- (A) NAMEPLATES: MASTER (SEE DETAIL), UL.
- (B) 30KVA TRANSFORMER, 480:208Y/120V, CU WOUND, 80°C RISE.
- (C) 2000A/3P BOLT-ON STYLE FIXED MOUNTED CIRCUIT BREAKER, 65KAIC, 480V CAT#PDG63M2000E5RN WITH PXR20 LSIG TRIP UNIT & ARMS WITH KEY INTERLOCK.

- (D) SPACE ONLY FOR CUSTOMER'S 125HP SOFT STARTS.
- (E) VENTILATION LOUVERS.
- (F) 6P LIGHTING CONTRACTOR WITH 120VAC COIL.
- (G) 1/4" X 2" COPPER GROUND BAR.

- (H) 100A MCB PANELBOARD WITH EATON BOLT-ON STYLE CIRCUIT BREAKERS, 10KAIC @ 208V, AS FOLLOWS:
(24) BAB1020.
- (I) CIRCUIT DIRECTORY.
- (J) CORBIN CAT45 ENCLOSURE LOCKS.



TITLE:
2000A SERVICE SWITCHBOARD
480Y/277V, 3Ø 4W, 65KAIC
TYPE 1

POWER DISTRIBUTION EQUIPMENT CO, INC.
1200 WILLIS AVENUE
WHEELING, IL 60090
PH: (847)455-2500; FAX: (847)455-2595

JOB:
GLENBARD WWTP DESIGN BUILD

ENGINEER:

CONTRACTOR:
HOMESTEAD ELECTRICAL CONTRACTING
27839 W. CONCRETE DR.
INGLESIDE, IL 60041

CUSTOMER:

REV:
DATE: 11/19/2025
DWG# 2511-10
JOB#

DWN: AC	REV:
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NTS
PAGE 1 OF 1

SECTION 7.0

DISCUSSION

SECTION 7.1

CAPITAL PROJECT UPDATES

CAPITAL IMPROVEMENTS PROJECT UPDATE



- **PRIMARY CLARIFIER IMPROVEMENTS**
- **FINAL CLARIFIER IMPROVEMENTS**
- **INTERMEDIATE CLARIFIER IMPROVEMENTS**

Primary Clarifier/Gravity Thickener Improvements



- North primary sludge piping, pumps & pads are completed
- Rough electrical at the Diversion building in progress
- Primary sweeps, railing, and mechanisms are in process
- 65% complete and \$4,673,633 paid





FINAL CLARIFIERS

- Design 60% Complete
- Discussed the concept of Design/Build & proposal is in development
- Received 60% drawings and scope





INTERMEDIATE CLARIFIERS

- Design 60% Complete
- Scope has been confirmed w/GWA team
- Design/Build proposal 2.5M



SECTION 8.0

OTHER BUSINESS

SECTION 8.1

TAC MEETING MINUTES

TAC MEETING MINUTES - NOVEMBR 2025



Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137
Telephone: 630-790-1901 – Fax: 630-858-8119

GWA Technical Advisory Committee (TAC) Meeting Minutes November 20, 2025, 2pm

1. EOC Agenda Items (Standing Agenda Item) – Do we hold a meeting?
 - i. Intermediate Pump Station/Clarifier Design Build (if proposal is received and negotiated in time)
Mr. Streicher advised the TAC that when this proposal is received, it will be reviewed internally, negotiated, and then brought to the TAC. After the TAC is in agreement, it will be placed on the next EOC agenda
 - ii. Sodium Thiosulfate Bid
 1. Utilize 1-year extension rather than re-bid
Mr. Streicher informed the TAC that the provider of this product under GWA's current contract offered a 1-year price extension, as the contract allows, so GWA will be seeking approval from the EOC to extend this contract for an additional year. This item may end up being an email poll if an EOC meeting is not held before January 12, 2026, as that's when the existing contract ends.
 - iii. Community Solar (if agreement received in time)
Mr. Streicher informed the TAC that the original developer GWA was going to enter into an agreement with has since sold off the solar field, and the portion of the panels GWA was committing to was no longer available. GWA is waiting on another block of panels to open up.
 - iv. WRA Plaque Presentation
Mr. Streicher informed the TAC that GWA was a founding member of the IL Water Reuse Association section, part of a national association that is gaining momentum towards changing legislation that could significantly impact wastewater treatment facilities. Since GWA was a founding member, the association shared a plaque that is to be presented to its governing board (the EOC)
2. Capital Project Updates
 - a. Primary Clarifier Improvements Project Update
Mr. Dulceak stated that the last few items for the clarifier were to arrive Friday 11/21 or Monday 11/24, with demo to begin on 12/01.
 - b. Intermediate Clarifier/Pump Station Rehabilitation
Mr. Dulceak stated that Baxter & Woodman should have their design/build proposal for the week of 11/24.
 - c. Televising Project - RedZone completed except the closeout docs
Mr. Dulceak stated that we are still waiting for the documents before we send payment.
3. CSO Clarifier Cleaning
 - a. Proposal from Stewarts
 - i. Existing contractor for Biosolids hauling/application
 1. Competitiveness?
 - ii. T&M not to exceed
 1. EOC Approval will be needed*Mr. Streicher approached the TAC with a future proposal that GWA will receive to clean the clarifiers at the CSO plant. Sludge accumulation has built up on the bottom of the North clarifier at CSO and prevents operations from being able to run the "sweeps" that would normally remove that sludge. GWA staff has been manually trying to remove the sludge for the past couple of years, but with resources at hand, it is a very laborious process that takes a significant amount of time. Every time the CSO plant goes online, it diminishes the progress made, as more sludge ends*

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up settling at the bottom of the tank. GWA would like to bring in a contractor with the proper resources to clean and haul away that material. The only provider of this service that GWA is aware of is its current sludge hauler, Stewart's spreading, as they will not only clean out the tanks, but also haul away the sludge. Even if GWA had another contractor clean out the tanks, Stewarts would still be needed to haul away the sludge material. Therefore, the TAC recommends waiving competitive bidding based on (1) an existing relationship with Stewart Spreading, and (2) the material would be double handled if another contractor were to be used, increasing the price. Mr. Streicher advised that GWA would be seeking T&M approval not to exceed \$60,000 for this work, as the proposal is based on a per day rate of \$15k, and it's unsure how long it will take to complete this work (3-4 days).

4. VOL Sewer Use Ordinance modification

- a. Replace reference to "Section 50.058(G)(2)" with "Section 50.060(I)" in 50.056(K)(2), as 50.058(G)(2) does not exist.
- b. 50.058(G)(2) was in SUO prior to changes made in 2019
Mr. Streicher informed Mr. Goldsmith that Lombard's Sewer Use Ordinance currently points to an old section that no longer exists. Mr. Goldsmith asked if EPA needs to approve the changes, to which Mr. Streicher replied they do not. Mr. Goldsmith said that other changes need to be made to the SUO soon, so he'll lump this change in with the rest of them.

5. Personnel

- a. Merit Increases
- b. Hiring
 - i. New Part-Time/Weekend Operator
 - ii. Custodial Interviews

Mr. Streicher brought the TAC up to speed on personnel items. These are not included in minutes due to personnel related items.

6. Illicit discharge

- a. 11/18/2025 silty/tanish flow came into plant
 - i. High TSS
 - ii. Sourish smell
 - iii. Passed through after rain storm

Mr. Streicher informed the TAC that after the rain event this past Tuesday morning, GWA staff noticed what appeared to be storm runoff/silty water entering the plant. It was evident it was a "slug load," as it passed from one process on to the next. Each Village was contacted to see if they were aware of any potential sources; Lombard did acknowledge they had a water main break right around the same time as the rain event, and it's possible runoff from that could have entered the sanitary sewer. Mr. Goldsmith said there are also numerous developments along Roosevelt Road where contractors could have potentially dumped stormwater into a sanitary sewer to help expedite their ability to pave. The TAC discussed how to identify potential illicit discharges in the future.

7. Old Business

- a. Hidrostral Pump Updates
 - i. Potential to have to take it back
 - ii. Currently in-service, but only on an as needed basis
Mr. Streicher informed the TAC that this pump is back at the manufacturer for the 3rd time now. Since the time of the initial overheating issue was fixed, the cooling jackets have continued to fail, so the manufacturer is going to install an entirely new cooling jacket (at no cost to the Authority). Mr. Streicher mentioned that he is also going to press upon the manufacturer that additional technologies need to be installed on the pump to keep them from overheating, and that should occur at no cost to the Authority.
- b. Final Clarifier Improvements design
 - i. Design Build Approach
GWA is awaiting a proposal for a design/build approach on this project. While GWA initially had planned to apply for an IEPA SRF loan for this project, and design/build is not allowable with the loan program, it is very unlikely that this project will score high enough to get a loan. If GWA could begin design build, it would allow for a much greater chance of the project getting completed on time, and at a lower cost than the traditional design-bid-build.
- c. Filling in old lagoons



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- i. RFP Development
 - 1. No update
- d. Exhibits and language for Village/GWA Connection points at
 - i. Language in IGA's with other entities
No update

TAC MEETING MINUTES – DECEMBER 2025



Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137
Telephone: 630-790-1901 – Fax: 630-858-8119

GWA Technical Advisory Committee (TAC) Meeting Agenda December 18, 2025, 2pm

1. EOC Agenda Items (Standing Agenda Item) – January 12, 2026 meeting
 - i. Intermediate Pump Station/Clarifier Design Build – \$2,487,618 (plus suggested \$120,000 owners contingency)
 1. ~\$400k over what was budgeted
 - a. Cut out building improvements (masonry, windows, doors, roof, painting, etc.), clarifier mechanism painting, other “non-essential” work?
 - i. ~\$345k
 - b. Already removed ~\$500k in alternates to paint entire mechanisms and refeed electrical (non-essential work with almost no benefit).
 - c. Estimated \$63k in design engineering savings (19%), 8 month sooner completion date
 - d. Will not be IEPA SRF Loan Eligible
 - i. Low scoring project
 - e. Design/Build Presentation at EOC meeting?

Mr. Streicher discussed the proposal being over what GWA had budgeted for this project, between what has been paid for design engineering already, and what was budgeted for the remainder of design/construction engineering and construction. He also summarized that the additional \$400k does not have long term impacts the Capital Budget; the deficit year still stays at 2039, it just adds \$400k onto that deficit in 2039. Mr. Hubsy and Mr. Goldsmith recommended prioritizing the building improvements that could be cut out and the impacts that they'd have when presenting to the EOC, and if the EOC did want to cut any scope out, they could determine it based on that prioritization. The TAC recommended instead of having a design/build presentation at the EOC meeting, simply include highlights from a presentation in the memo. Mr. Streicher mentioned the only downside of going the design/build approach was that it makes the project no longer eligible for low interest loans through the state, but also that this project had almost no chance of being funded through those programs because of the rehabilitation scope.

2. Waiving of Competitive Bidding
 - a. “Special Conditions or Circumstances which required the use of negotiated contracts” or “Professional Services.”

Mr. Hubsy recommended listing both items as reasons competitive bidding was waived.
- ii. Sodium Thiosulfate Bid
 1. Utilize 1-year extension rather than re-bid
 - a. Misunderstood extension, they are proposing to increase the cost 2.9% (\$3.487/gal > \$3.588/gal)
 - b. +/- \$14k/year for the past 3 years of existing contract

Originally GWA staff thought that the contract was being renewed for 1 year at a lower cost than the existing contractual rate, however, it was realized that the 1-year price extension was given in \$/pound, not \$/gallon, and was actually slightly more expensive. Mr. Hubsy said that the purchasing policy allows for this small increase with extensions. Mr. Streicher also commented that due to the typical

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amount spent per year, EOC approval was not needed, but there is potential that more could be spent based on rainfall. This item will go on consent agenda.

iii. CHP 40k Hour Overhaul

1. \$130k (\$100k budgeted)
 - a. Original quote of \$90k from Kraft increased to \$137k due to tariffs
 - b. Nissen repropoed at \$130k after initially proposing \$141k
2. Waiving public bidding, still obtained some competitive pricing
 - a. Nissen
 - b. Kraft
3. Consent agenda item?

Mr. Streicher mentioned that although GWA staff was able to finally find another provider to service the CHP engines, ultimately, they ended up being the higher price after several iterations of proposals. This will remain on the consent agenda.

iv. Final Clarifier Design/Build Proposal (if received in time)

1. Will not be loan eligible
 - a. Likely score low

This will not be on the EOC agenda this month and will be discussed at a future TAC meeting when received.

v. CSO Clarifier Cleaning

1. Waive competitive bidding due to Stewarts existing contract
2. ~\$63k (\$3k mobilization, \$15k/day T&M, estimated 3 days, adding a 4th just in case).
3. Not specifically budgeted for, but will defer capital items to compensate for this additional expense
4. Consent agenda item

This had been discussed at a past TAC meeting and all agreed with this approach. Mr. Hubsy asked/stated that GWA would make sure that once the clarifier was cleaned, it would continue to be maintained to avoid having to utilize a 3rd party to come clean it up. Mr. Streicher replied that once the accumulation of solids is removed, GWA will be able to operate the sweeps, and prevent this issue from occurring again.

vi. Community Solar (if agreement received in time, doubtful)

No discussion, as no agreement was submitted to date.

2. Capital Project Updates

a. Primary Clarifier Improvements Project Update

- i. Vissering requested a 10-week schedule extension
- ii. Vissering install covers
- iii. Dahme installing pump & piping
- iv. Connelly installing pipe & wire, ramped up crew

Mr. Dulceak stated that GWA did grant an extension to the schedule to Vissering Construction due to their efforts and openness during the project. Explaining that Vissering has ramped up crews and trying to get the project back on schedule. No questions were asked by the committee.

b. Intermediate Clarifier/Pump Station Rehabilitation

c. Televising Project - RedZone completed except the closeout docs

Mr. Dulceak stated that GWA is still waiting for the closeout documents and the final pay application.

3. Natural Gas Supply

- a. Existing contract expires March 2027
- b. Typically begin shopping 1-year out from expiration
 - i. Rates typically drop after winter, but it's largely based on predicted versus actual weather
 1. Data centers
 2. Exporting
 3. Coal conversions to natural gas
- c. Could lock in rate now ~\$0.30 cheaper than existing rate (if 3-year commitment)



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- i. Today is \$4.25/dekatherm vs. existing rate of \$4.67
 - d. EOC Agenda item to get authorization to lock in prices at or below current price?
 - i. Consent item?

The TAC agreed that it would be valuable to begin shopping now for the next contract that will start in March 2027, and that at this time, Mr. Streicher should seek authorization from the EOC to lock in a rate at or below the Authority's existing rate. Mr. Streicher's goal is to lock in around \$4/dekatherm, but if lower rates that what the Authority is currently paying do not become available as the contract expiration date gets closer, a higher level of authorization will be sought from the EOC.
- 4. Nissen Service Contract for CHP's
 - a. Supposed less downtime on engines
 - b. Upfront costs instead of receiving individual quotes
 - c. GWA team still does oil changes (500 hour service intervals)
 - d. Nissen performs 800 hour, 1,600 hour, 12,000 hour, 16,000 hour, 24,000 hour and annual endoscope examination
 - i. Each Nissen service includes 100 point check
 - e. \$11,331 for labor, \$9,993.81 for materials

Mr. Streicher stated this item is only for discussion at this time, as this proposal was just received, and it appears to lack substantial information. The TAC agreed that if the price proposed stays true, this would be good to move forward with, but the current proposal had no assurances that the price would not increase during the term of the contract. Also, the proposal did not include any information about warranties on work, as it implied that the Authority would still be liable for unforeseen breakdowns in-between service intervals, even if the breakdowns were related to the work performed by Nissen. Mr. Dulceak also suggested the proposal include response times, as that has historically been an issue with Nissen. More information to follow on this at future TAC meetings.
- 5. Personnel
 - a. Janitorial Position
 - b. Part-Time Operator position advertised again

For Mr. Goldsmith's information: The new janitorial position will be starting Monday, 12/22. An offer was accepted for the PT Operator position, but then the applicant never followed through with the pre-employment screening. An offer was then made to the runner up, but that individual had already taken another position.
- 6. BOD Permit Excursions
 - a. 11/18/2025
 - i. Silty/tanish flow came into plant
 - ii. High TSS
 - iii. High BOD
 - 1. Permit Excursion
 - iv. Sourish smell
 - v. Passed through after rain storm
 - b. 12/8/2025
 - i. High TSS and High BOD
 - 1. BOD Permit Excursion

Mr. Streicher explained that we cannot see BOD (biochemical oxygen demand) results until 5-days after the sample is taken. During the first excursion it was evident a slug load of something came into the plant, as it came in early morning hours and passed through each process. Investigations occurred with both Village's, however, since whatever was coming into the plant seemed to stop it was difficult to ascertain where it came from. After the second permit excursion, further

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analysis was done, and staff noticed that higher than normal BOD levels had been coming into the plant for a couple of weeks. This test is only run twice a week, so it was difficult to notice a pattern in just a couple of weeks. The Authority's ability to treat for BOD has also been hindered by having a primary clarifier out of service due to the improvements project. Authority staff is continuing to investigate to see if there's a source of the higher BOD levels, starting to see if any customers in either Village have increased water usage, as well as checking in with the permitted industries. Further investigation is ongoing.

7. Increase FOG Tipping Fees

- a. \$0.06 -> \$0.07
- b. Start 2/1/2026
- c. EOC approval?
 - i. Discussion

Mr. Streicher explained that the Authority has not increased tipping fees in several years, and after speaking with other facilities in the region, this increase would put us on par within the area. The TAC agreed with the decision to increase the fee, and that the EOC would not need to approve this change, but advised to bring it up in the discussion portion of the EOC agenda.

8. Switching REC market from PA to Washington DC

- a. PA market has been relatively stagnant, DC is growing
- b. No unintended consequences.
- c. EOC Chairperson signs documents authorizing Matt to execute them.

Mr. Streicher misunderstood the need to have the EOC chairperson authorize the documents, as he was able to, they just needed to be notarized. The EOC agreed with this application, and also advised to bring the EOC up to speed on it. Mr. Goldsmith recommended lumping the FOG tipping fees and this item into one discussion item on the EOC agenda regarding revenue.

9. Old Business

a. Hidrostal Pump Updates

- i. Potential to have to take it back
- ii. Currently in-service, but only on an as needed basis

The Authority just received the pump back today after bringing it into the Hidrostal facility 3 different times. This is a critical pump, as it a raw influent pump, which the Authority is required to have redundancy on. Without this pump, the Authority lacked redundancy. The Authority has not been charged any additional fees beyond the original discounted repair cost, and Hidrostal is also implementing a prototype of a device on this pump, and the Authority's other pump, to help address the overheating issues that the Authority had been continuing to experience with these pumps.

b. Final Clarifier Improvements design

- i. Design Build Approach
- Still waiting on a proposal.*

c. Filling in old lagoons

- i. RFP Development
 - 1. No update

d. VOL Sewer Use Ordinance modification

- i. Replace reference to "Section 50.058(G)(2)" with "Section 50.060(I)" in 50.056(K)(2), as 50.058(G)(2) does not exist.
 - ii. 50.058(G)(2) was in SUO prior to changes made in 2019
- Mr. Goldsmith is aware these changes need to be made and is waiting until other changes need to be made in the sewer use ordinance, unless this becomes an urgent issue. Mr. Streicher stated he'll leave it on the agenda until it's completed so that it doesn't get forgotten about.*

e. Exhibits and language for Village/GWA Connection points at

- i. Language in IGA's with other entities
- No updates*

SECTION 8.2

OTHER ITEMS

SECTION 9.0

NEXT EOC MEETING

FEBRUARY 9, 2026

AT 8:00 A.M