

**GLENBARD WASTEWATER AUTHORITY
Executive Oversight Committee
Agenda
November 10, 2025
8:00 a.m.
945 Bemis Road
Glen Ellyn, IL**

1. Call to Order
2. Pledge of Allegiance
3. Roll Call
4. Public Comment
5. Consent Agenda – The following items are routine by the Executive Oversight Committee and will be approved with a single vote in the form listed below:

Motion the EOC to approve the following items including Payroll and Vouchers for the months of September and October of 2025 in the amount of \$3,110,696.01 (Trustee Christiansen).

- 5.1 Executive Oversight Committee Meeting Minutes:
September 8, 2025 EOC Meeting
- 5.2 Vouchers and Payroll Previously Reviewed:
Months of September and October 2025 – Trustee Christiansen
- 5.3 Request for a Motion to approve Resolution No. 004-2025 Authorizing the Extension of the Term of the Municipal Insurance Cooperative Agency (“MICA”) Insurance Pool to April 20, 2038, and Approving its Second Comprehensive Amendment to the Contract and By-Laws

The proposed resolution approves and authorizes the extension of the term of the Municipal Cooperative Agency ("MICA") insurance pool to April 30, 2038, and approves its Second Comprehensive Amendment to the Contract and By-Laws. MICA was formed in the late 1980s, and the Village of Glen Ellyn and the Authority have been members of MICA since 2009. MICA is a risk insurance pool with 21 current local government members, which includes the villages of Deerfield, Gurnee, Hodgkins, Inverness, Lincolnshire, North Riverside, River Grove, South Elgin and Streamwood, the cities of Des Plaines, Kewanee, Montgomery, Quincy, Streator, and Sterling and the Town of Normal. The attached Second Comprehensive Amendment to the MICA Contract and By-Laws ("Second Amendment") is recommended for approval by the MICA Board of Directors. The amendments to the By-Laws are largely clean-up amendments. The most significant changes are that the By-Laws now incorporate a state law requirement that a member can leave

the MICA pool upon 120 days' notice. The By-Laws also extend the term for the MICA Pool from the current term which expires on April 30, 2026, for an additional 12 years through April 30, 2038. The MICA Board of Directors approved the Amended By-Laws at its September 2026 meeting. As a member, the Authority is required to approve and authorize the Second Amendment.

The Authority requests the EOC Adopt Resolution No. 004-2025, A Resolution Approving and Authorizing the Extension of the Term of the Municipal Insurance Cooperative Agency ("MICA") Insurance Pool to April 30, 2038, and Approving its Second Comprehensive Amendment to the Contract and By-Laws.

5.4 RJN Flow Monitoring Agreement Renewal

In late 2022 the Authority requested and received a proposal for flow monitoring services for the installation, operation, maintenance, monitoring, and leasing of seventeen (17) flow meters and two (2) rain gauges located throughout the Authority's service area. The main purpose of these meters is to determine the flow splits between the two owning Villages to properly bill each Village for the treatment of their wastewater.

After detailed analysis and evaluation, the EOC authorized the Authority to waive the competitive bidding process and award RJN Group of Wheaton, IL the Flow Services Contract in the amount not to exceed \$913,800 for the period of 2023-2028, as well as authorizing the Authority to enter into year one of six of the agreement in the amount of \$11,800 per month, with the amount increasing to \$12,750 beginning in CY2026 for the final 3-years of the contract. The final 3 years of the contract also allow for a \$30,000 equipment allowance if needed.

The Authority is requesting a motion to be made to authorize the Authority to enter year four of six of this contract for \$12,750 per month, equaling \$153,000 for CY2026 pending the approval of the CY2026 Budget and that appropriations exist. This shall be invoiced to CY2026 O&M account number 270-520981.

5.5 Request for Authorization to Enter into Year 5 of 5 of the Lease of Atmospheric Vaporizers and Airgas Liquid Oxygen Hauling Agreement

In February 2022, after detailed evaluation and analysis, as well as based on qualifications and price, the EOC approved to enter into a 5-year agreement with Airgas for the hauling of liquid oxygen and leasing of atmospheric vaporizers. GWA requests waiver of bids and authorization to continue into year five of the five-year contract for the leasing of atmospheric vaporizers and liquid oxygen hauling with Airgas in CY2026. Starting in April 2026, Liquid Oxygen hauling will be priced at \$0.4558 per 100 cubic feet and invoiced to Fund 270-530443 in the CY2026 Budget. Atmospheric Vaporizers Leasing will be priced at \$1,500/month and invoiced to Fund 40 Capital Plan in the CY2026 Budget.

This contract is set to expire in April 2027, and therefore both the supply of liquid oxygen and the atmospheric vaporizer leasing will be rebid out at that time to obtain competitive pricing.

The Authority is requesting a motion to be made to authorize the Authority to enter year five of five in the agreement with Airgas for \$0.4558 per 100 cubic feet of liquid oxygen in CY2026, and a \$1,500 per month lease fee for the atmospheric vaporizers, pending the approval of the CY2026 Budget and that appropriations exist.

5.6 Request for a motion to be made to Authorize the Authority to utilize Polydyne, Inc. for Polymer Supply in CY2026

Injecting polymer prior to the belt filter presses is vital to the dewatering process, it promotes the release of water from the biosolids, reducing overall volume. Correctly matching a specific polymer to the unique characteristics of GWA's Biosolids is extremely important to the effectiveness of the dewatering process. Properly reducing water from the biosolids will decrease the volume needed to be processed, therefore minimizing hauling costs. Prior to the Belt Filter Press Improvement Project, Polydyne's polymer was bench tested against GWA's biosolids and the results indicated it is an effective product. However, to ensure it is a cost-effective product, we requested quotes from multiple suppliers known to have been compatible with GWA's biosolids.

The Chemical Market can be volatile, evident in the price increases we saw these past few years. Considering Polydyne's price will increase by 0% from 2025's price, the effectiveness of their product and their ability to supply product, the Operations Department would like to retain Polydyne as GWA's polymer supplier.

The Operations Department would like to waive public bidding based on section "C.1.f Standardization Purchases." Due to the specificity of the polymer required for an effective dewatering process, bidding out this product on price alone could result in rewarding a supplier with an ineffective product.

If competitive bidding is waived, ***the Operations Department requests a motion to be made for approval for purchasing polymer at \$1.68 per pound, a 0% increase over the amount that was approved by the EOC in 2025, from our current polymer supplier Polydyne for 1 year and future approval for an additional 2 years if the price does not increase more than 5% pending the approval of the CY2026 Budget and that appropriations exist.*** Glenbard has used Polydyne for years without any major issues with their product or delivery services. The Authority spends nearly \$90,000 on polymer in any given year based on sludge production.

This purchase will be expensed to 270-530440 – Chemicals, which has \$89,250 budgeted for polymer.

5.7 Contract Laboratory Services Open Purchase Order Request

The Authority Staff would like to request waiving of competitive bidding requirements per the Village of Glen Ellyn code, 1-10-2: EXCEPTIONS TO COMPETITIVE BIDDING. Per Administrative Order No. 3 Section “D” Professional Services – Section 3 the Authority is required to seek at least three competitive proposals. The request provides support that the Authority has gathered and evaluated three competitive proposals from qualified laboratories.

This request is made due to the specific requirements that need to be met for the Authority to properly test our Influent, Effluent, Anaerobic Digester and Land Applied Biosolids samples per the IEPA and EPA specifications. With the EOC’s approval, a purchase order will be created under O&M account 270-520806 – Professional Services Laboratory Support for a not to exceed budgeted amount of \$30,500 to be utilized during the 2026 calendar year

The Authority is requesting a motion be made to authorize waiving of competitive bidding and allow using First Environmental Laboratories in CY2026 for a not to exceed amount of \$30,500 pending the approval of the CY2026 Budget and that appropriations exist.

5.8 Not to Exceed Open Purchase Order for Combined Heat and Power Maintenance and Parts

In 2016 the Authority commissioned two Combined Heat and Power (CHP) engines and generators. The manufacturer of the CHP package was Nissen Energies out of Denmark, who has proprietary rights over most of the parts associated with the CHPs, and is the only maintenance provider that will allow for work to be warrantied. Every year, the Authority budgets appropriate amounts based on a predictive maintenance schedule, however, there are many instances when unforeseen failures occur that require additional funds to be spent.

Under most circumstances, the greatest “uptime” on the engines is the most beneficial to the Authority due to the electrical savings from the engines generating electricity. In addition, the Authority receives revenue through tipping fees associated with the acceptance of high strength waste for the purposes of co-digesting, which in turn creates more methane fuel for the engines to generate electricity with. When the engines cannot run, the Authority typically has to stop accepting high strength waste, as the system cannot handle the additional gas production without a use for it.

Per the Village of Glen Ellyn’s purchasing policy, which the Authority follows for most services, any funds spent more than \$25,000 in a single calendar year with the same vendor require Executive Oversight Committee (EOC) approval. Since the Authority typically spends more than \$25,000 with Nissen Energies for proprietary

parts and maintenance, often approval is needed prior to EOC meetings and approval must be granted based on an emergency basis.

In discussing this dilemma with the Technical Advisory Committee, a potential solution brought up was to have the EOC authorize spending with Nissen Energies up to the budgeted amount. In CY2026's approved budget, \$52,813 was designated towards maintenance, parts, or other services that would normally be invoices by Nissen Energies. ***Therefore, the Authority is seeking a motion for authorization to approve a not to exceed budgeted amount of \$52,813 with Nissen Energies pending the approval of the CY2026 Budget and that appropriations exist.***

- 5.9 Request for a Motion for Authorization to enter into a 3-year agreement with Groot Industries Waste & Recycling.

To reduce equipment degradation, removal of non-hazardous inorganic material is part of the water treatment process. Therefore, that material removed needs to be brought to a landfill for proper disposal.

In accordance with the Village of Glen Ellyn's Purchasing policy, the Operations Department solicited 3 quotes to remove non-hazardous waste from GWA and the CSO Facilities. Detailed breakdowns of the quotes are supplied in the enclosed memo.

Groot has been responsible for GWA's waste disposal for the prior 7 years without any disruptions or complications. Year 1 of Groot's proposed price is a 0% increase from the approved amount in CY2025 and regardless of the 6% increase for years 2 and 3, Groot would remain the lowest price.

The Operations Department is requesting the Executive Oversight Committee motion to approve entering into an agreement with Groot to provide waste removal services for a not to exceed amount of \$34,000.00 over a 3-year period. GWA allocated \$8,000.00 for waste disposal services in CY2026 O&M budget Operations Support 270 520991, and future budgeting will reflect the 6% price increases.

- 5.10 Request for a Motion to enter a 3-year contract with Rowell Chemical Corporation for supply of Liquid Sodium Hypochlorite

Per requirements related to the Authority's United States Environmental Protection Agency's (USEPA) issued National Pollutant Discharge Elimination System (NPDES) Permit, the Authority requires the use of liquid sodium hypochlorite for disinfection purposes at the combined sewer outfall plant in Lombard. The contract to retain a supplier for this is publicly bid every 3 years.

The Glenbard Wastewater Authority posted the bid publicly through an advertisement to bid that was published in the Daily Herald on October 16, 2025. The deadline for receipt of the sealed bids was November 5, 2025, at 10am.

At the time of the bid opening, the Authority had four bid packets, with the low bidder being Rowell Chemical Corporation at a rate of \$1.59/gallon. The Authority's previous contract for Sodium Hypochlorite supply was with Rowell, who had exceptional performance, and was previously at rate of \$1.81/gallon. This new price represents a 12.15% reduction.

The Authority is seeking a motion for authorization to enter a 3-year contract with Rowell Chemical Corporation for the supply of liquid sodium hypochlorite for \$1.59/gallon.

6. Final CY2026 Budget Requesting Recommendation for Approval to GWA Full Board

After the presentation of the first draft of the CY2026 budget to the Executive Oversight Committee at the September 8, 2025, EOC meeting, comments were received and the budget was modified to reflect those changes, and further updates have also been inserted into the draft budget that were not available at that time. Below summarizes the changes in the proposed budget:

Capital Fund 40:

Several smaller capital projects were added; however, the small increase did not result in the cash on hand values changing significantly. The contribution amount remains at a total of a 2.5% increase of \$97,572 for both Village's combined over CY2025's approved budget

Operations & Maintenance 270:

Maintenance Support/Contractual – Updated to an increase of 19.1% (\$13,100) versus the 18.4% (\$12,600) that was communicated in the previous memo. due to a final number for equipment fleet services being issued by the Village of Glen Ellyn

To summarize, currently the budget has an O&M increase of 6.48% (\$356,496). While Authority staff were able to decrease budget items by a total of approximately \$68,000 over the CY2025 approved budget, there was a total increase of approximately \$424,375 over the CY2025 approved budget, with over 52% (\$225,000) of that total increase being due to the new electric supply contract taking effect in CY2026. Without that increase in electric supply, the O&M increase would only be 1.86%, or \$102,496 over the approved CY2025 budget.

The budget's overall increase including capital is 4.8% or \$454,068 over the CY2025 approved budget.

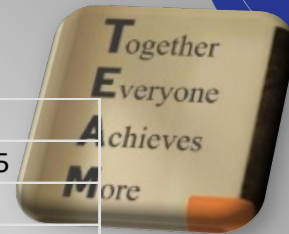
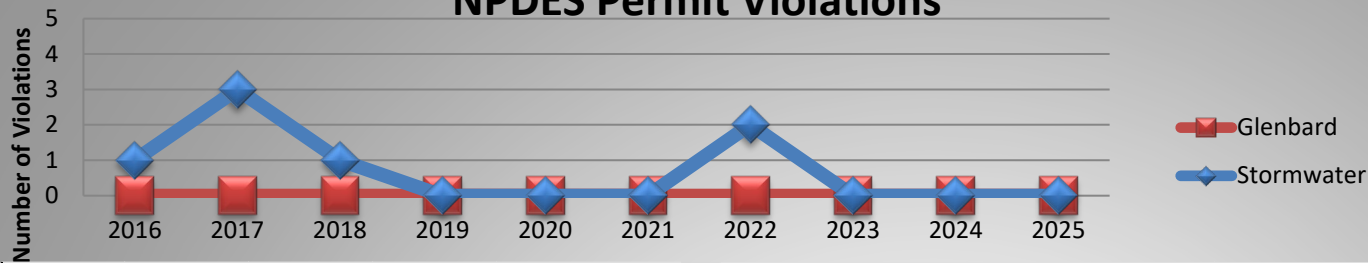
This proposed budget has been reviewed by the Technical Advisory Committee as well as the Finance Directors, who have provided comments that have been addressed.

It is requested that the EOC make a motion to recommend approval of the proposed Glenbard Wastewater Authority's CY2026 Budget to the Full Boards of Glen Ellyn and

Lombard, at the November 17th, 2025, Full Board Meeting located at Glen Ellyn Village Hall, 535 Duane Street, Glen Ellyn, IL.

- 7. Discussion
 - 7.1 Capital Project Updates
 - 7.2 Pending EOC Action Items
 - 7.2.1 Design/build contracts
 - 7.2.2 3-year sodium thiosulfate bid award
 - 7.2.3 Community Solar Agreement
- 8. Other Business
 - 8.1 Technical Advisory Committee Updates
 - 8.2 Other items
- 9. ***Next EOC Meeting*** –Next regularly scheduled EOC Meeting on ***Monday, December 8, 2025, at 8:00 a.m.***

NPDES Permit Violations



Glenbard Plant: *Current Record

4,652 Days February 4, 2013 through October 31, 2025

Previous excursion free operating record:

1,058 Days September 8, 2007 – April 10, 2010

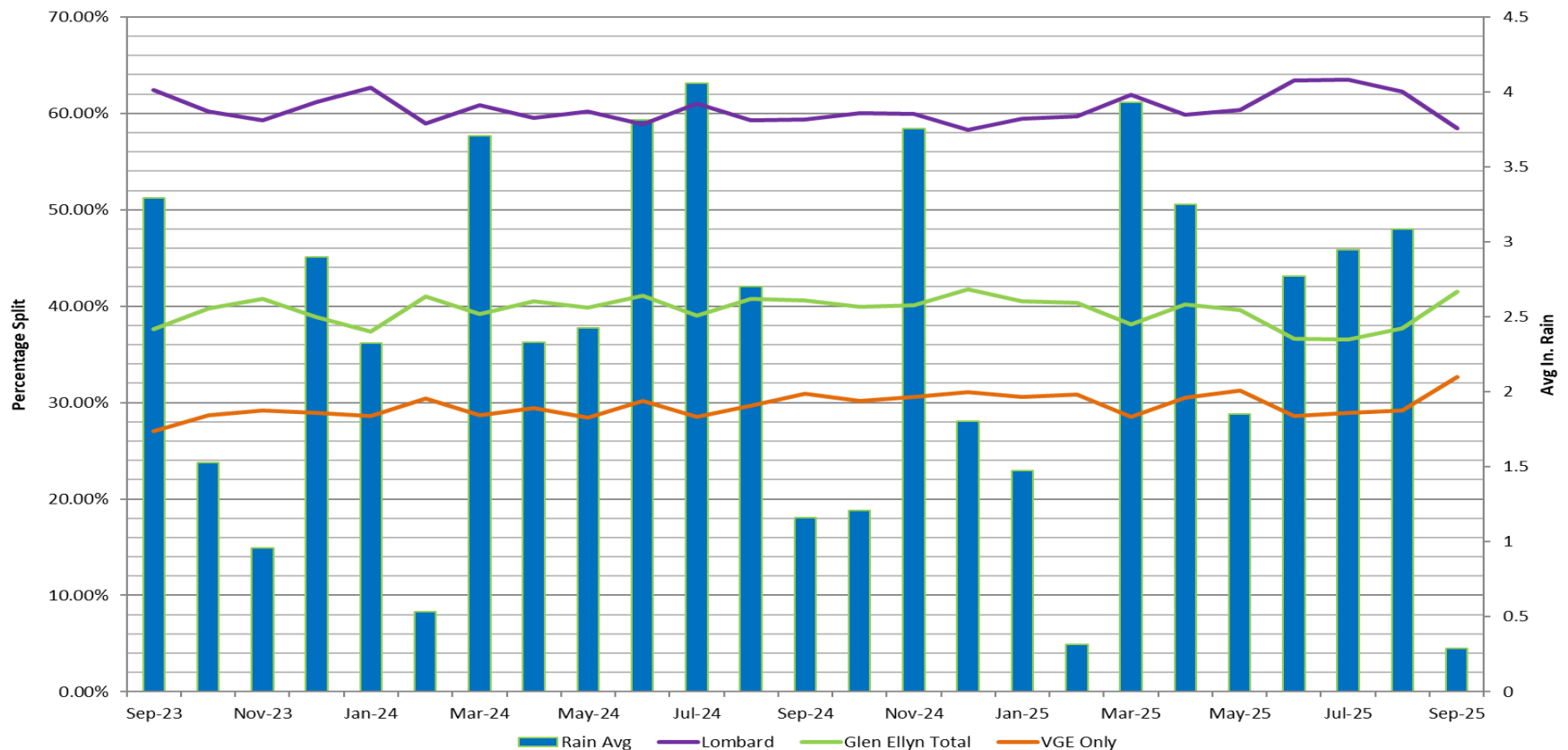
Stormwater Facility:

1,146 Days September 11, 2022 through October 31, 2025

Previous excursion free operating record:

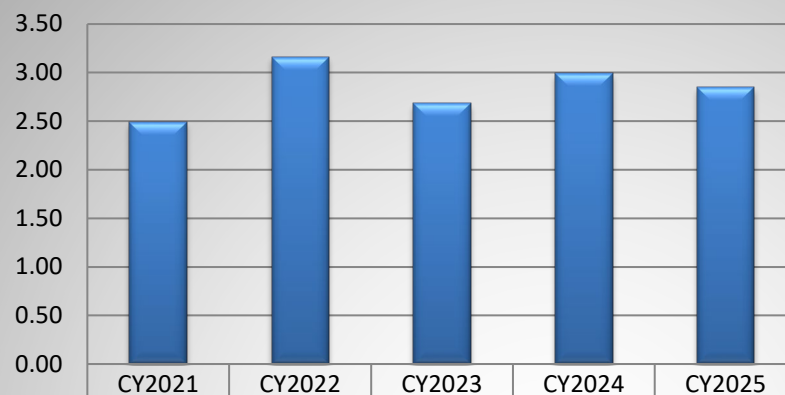
1,143 Days July 11, 2009 through August 27, 2012

Flow Billing Comparison



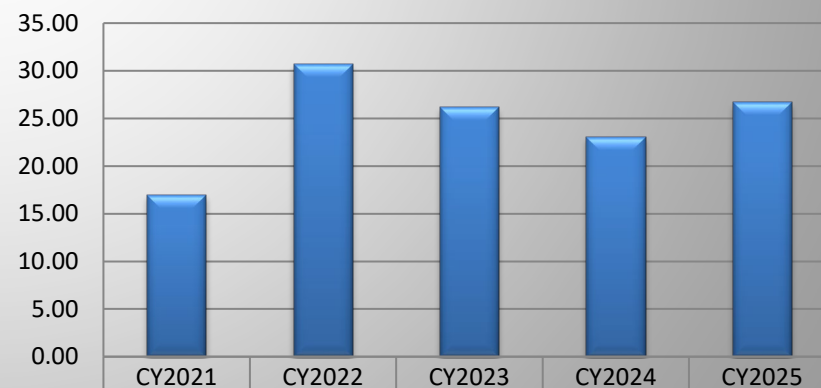


Billion Gallons Treated Per Year as of September 30, 2025



■ Billion Gallons Treated Per Year as of September 30, 2025

Total Rainfall in Inches as of September 30, 2025

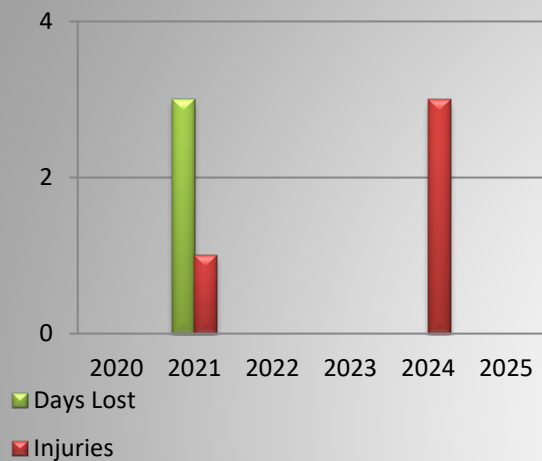


■ Total Rainfall in Inches as of September 30, 2025



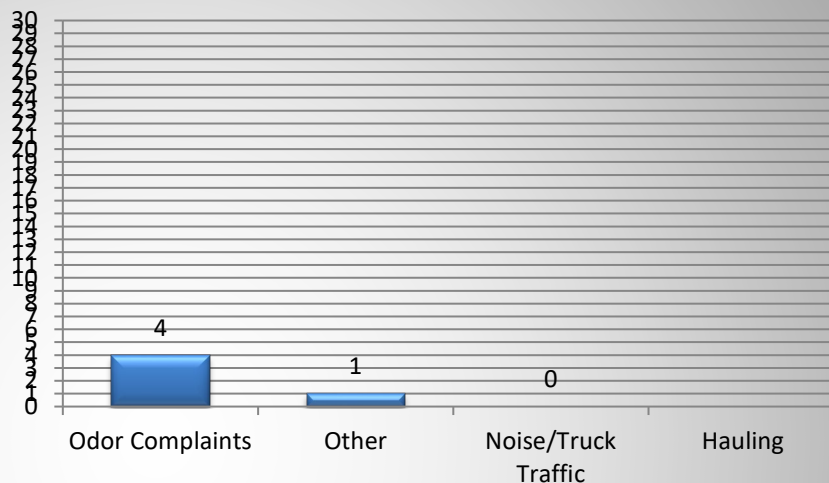
The Authority Key Performance Indicators Regarding Safety and Neighborhood Impacts

Injuries + Lost Time

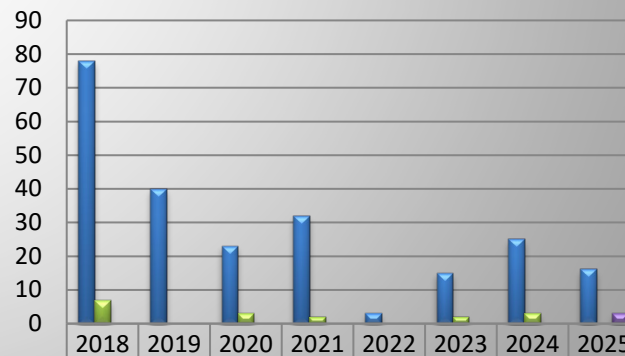


Year	2020	2021	2022	2023	2024	2025
Injuries	0	1	0	0	3	0
Days Lost	0	3	0	0	0	0

October 2025 Complaints



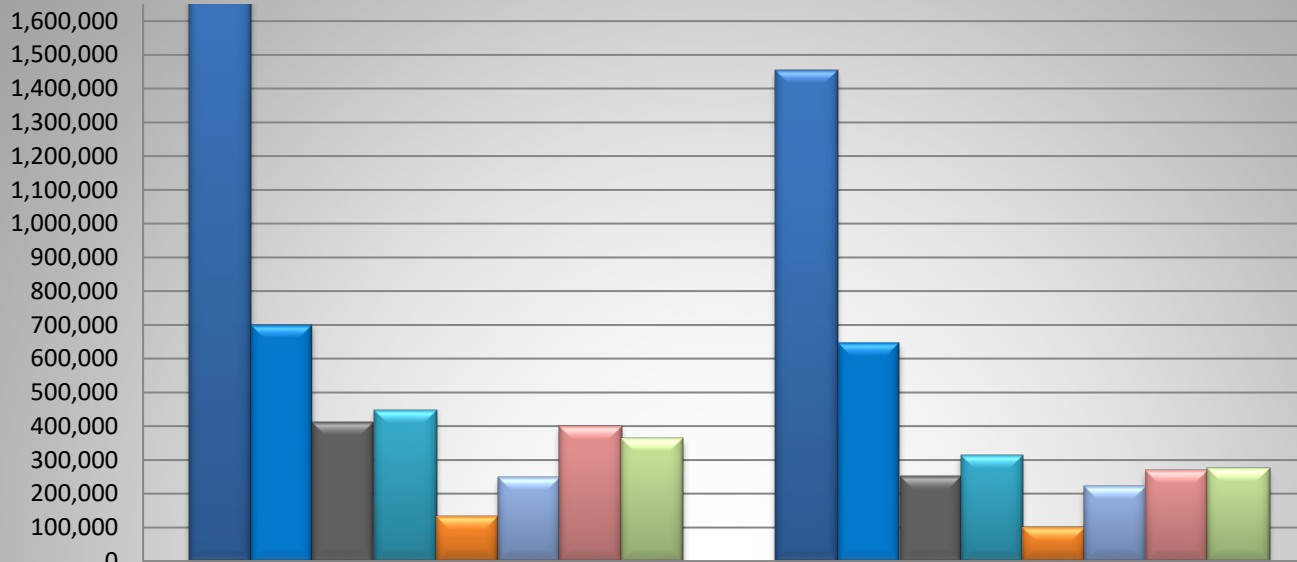
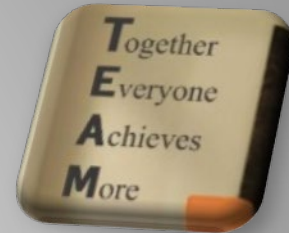
Annual Complaint Comparison



	2018	2019	2020	2021	2022	2023	2024	2025
Odor Complaints	78	40	23	32	3	15	25	16
Noise/Truck Traffic	7	0	3	2	0	2	3	0
Other	0		0	0	0	0	0	3



September 2025 O&M Expense \$ Reporting

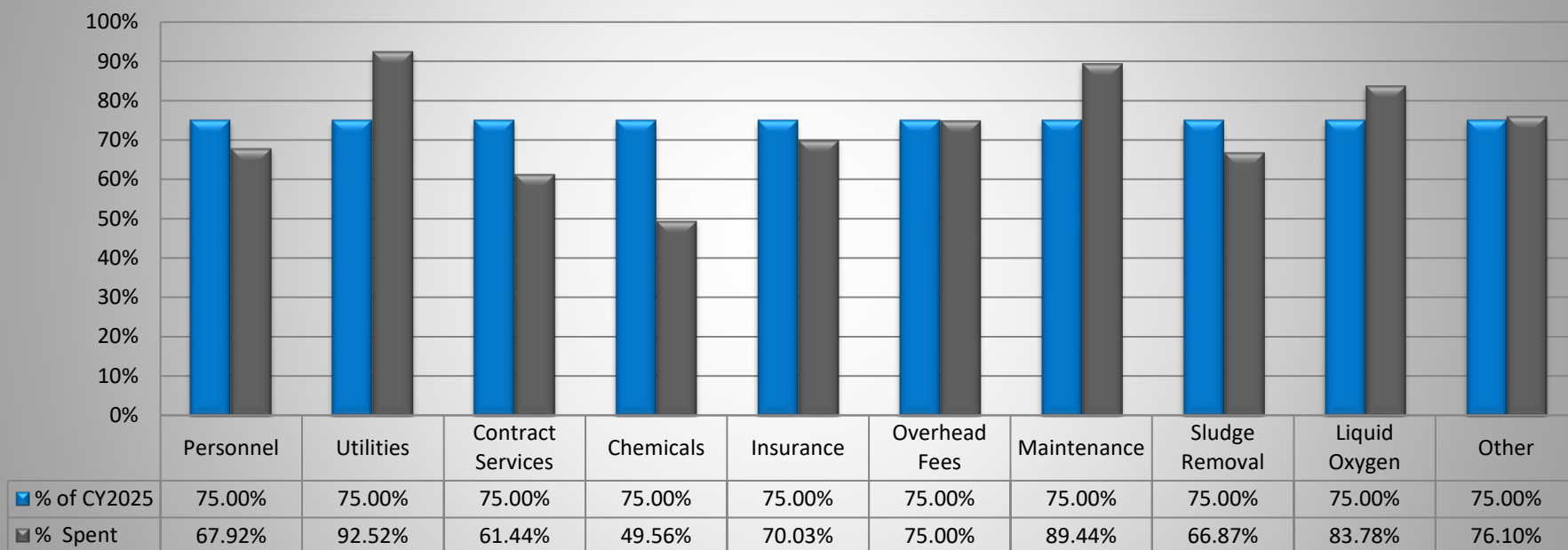


	CY2025 Budget	Spent Year to Date
Personnel	\$2,139,964	\$1,453,365
Utilities	\$699,900	\$647,521
Contract Services	\$410,367	\$252,119
Insurance	\$448,200	\$313,858
Overhead Fees	\$134,900	\$101,175
Maintenance	\$248,556	\$222,311
Sludge Removal	\$400,540	\$267,835
Other	\$363,999	\$276,992

	Personnel	Utilities	Contract Services	Chemicals	Insurance	Overhead Fees	Maintenance	Sludge Removal	Liquid Oxygen	Other
CY2025 Budget	\$2,139,964	\$699,900	\$410,367	\$289,000	\$448,200	\$134,900	\$248,556	\$400,540	\$377,000	\$363,999
Spent Year to Date	\$1,453,365	\$647,521	\$252,119	\$143,226	\$313,858	\$101,175	\$222,311	\$267,835	\$315,869	\$276,992
% of CY2025	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%
% Spent	67.92%	92.52%	61.44%	49.56%	70.03%	75.00%	89.44%	66.87%	83.78%	76.10%



September 2025 O&M Expense % Reporting



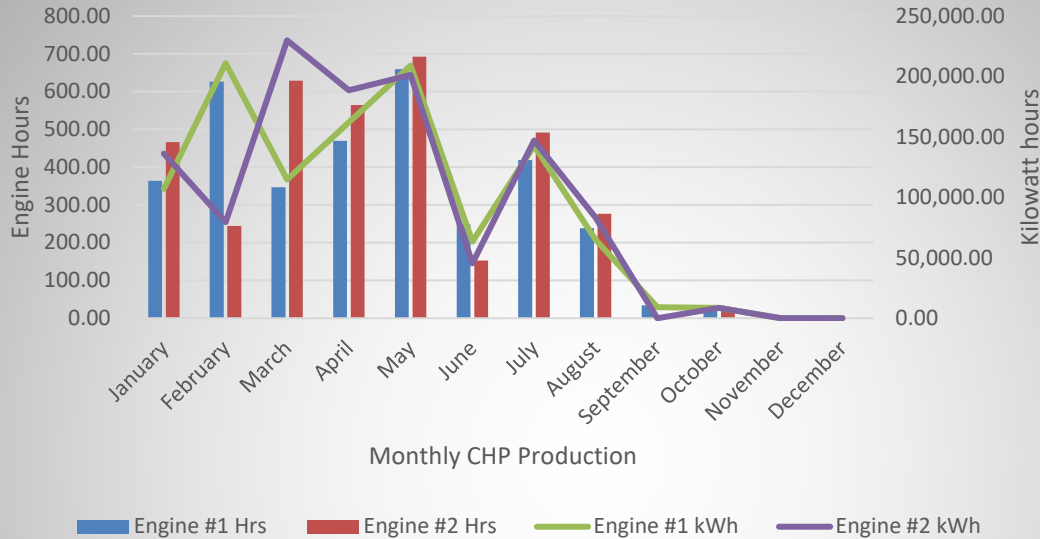


Description	Project Budget Amount	Spent to Date	Updates
Small Capital Projects	\$207,740	\$78,810	Updated 11/3/2025
Plant Equipment Rehabilitation	\$1,343,000	\$1,259,637	Updated 11/3/2025
Infrastructure	\$50,000	\$29,831	Updated 11/3/2025
Rolling Stock	\$258,000	\$28,163	Updated 11/3/2025
Interceptor Rehab Engineering	\$192,000	\$192,000	Project Complete
Phase II Interceptor Rehab Construction	\$650,000	\$452,771	Project Complete
Televising	\$650,000	\$29,766	Updated 11/3/2025
Primary Clarifier Improvements Engineering	\$411,600	\$151,779	Updated 11/3/2025
Primary Clarifier Improvements Construction	\$6,027,272	\$2,767,287	Updated 11/3/2025
Final Clarifier Engineering	\$416,400	\$128,281	Updated 11/3/2025
Intermediate Pump Station Engineering	\$199,285	\$39,080	Updated 11/3/2025

Combined Heat & Power Production Report



Road to Net Zero



Monthly CHP Production 2025 = \$0.08/kWh						
	Engine #1 Hrs	Engine #2 Hrs	Engine #1 kWh	Engine #2 kWh	\$ Saved	% Electricity Generated
January	363.70	466.70	107,116.00	136,133.00	\$20,294.41	33%
February	626.20	244.10	210,996.00	79,622.00	\$24,246.43	35%
March	346.90	628.90	114,851.00	229,951.00	\$28,767.04	46%
April	469.50	564.90	162,028.00	188,650.00	\$29,257.27	44%
May	659.80	692.60	208,926.00	201,405.00	\$34,234.16	58%
June	248.50	153.10	63,335.00	45,316.00	\$9,064.82	29%
July	419.20	492.00	142,924.00	147,122.00	\$24,198.71	32%
August	238.00	276.70	65,013.00	83,123.00	\$12,359.07	30%
September	34.50	0.00	8,986.00	0.00	\$749.71	1%
October	24.00	24.00	8,603.00	8,537.00	\$1,430.00	3%



Return on Investment Monetary Breakdown

	RECS	HSW/FOG Gallons Received	HSW Tipping Fees	Elec Energy Produced @ \$0.11/kWh	Maintenance Costs	Total + or -	Target to meet 8.8 Year Repayment Schedule	Hit + or Miss -
Calendar Year 2024								
January		404,700	\$24,282.00	\$20,172.58	\$82,276.78	-\$37,822.20	\$28,805.84	(66,628.04)
February		357,904	\$21,474.24	\$30,264.45		\$51,738.69	\$28,805.84	22,932.84
March		399,901	\$23,994.06	\$34,653.21	\$832.91	\$57,814.36	\$28,805.84	29,008.51
April		437,650	\$26,259.00	\$34,834.54		\$61,093.54	\$28,805.84	32,287.70
May		453,096	\$27,185.76	\$34,603.13		\$61,788.89	\$28,805.84	32,983.04
June		420,040	\$25,202.40	\$28,060.27	\$3,211.00	\$50,051.67	\$28,805.84	21,245.82
July	\$127,303.00	348,680	\$20,920.80	\$28,054.25	\$11,863.16	\$164,414.89	\$28,805.84	135,609.05
August		384,389	\$23,063.34	\$28,486.67	\$295.94	\$51,254.07	\$28,805.84	22,448.22
September		347,070	\$20,824.20	\$17,208.60	\$12,059.32	\$25,973.48	\$28,805.84	(2,832.36)
October		14,210	\$852.60	\$10,827.74	\$3,306.45	\$8,373.89	\$28,805.84	(20,431.95)
November		35,720	\$2,143.20	\$11,886.21		\$14,029.41	\$28,805.84	(14,776.44)
December		230,234	\$13,814.04	\$15,629.93	\$3,446.42	\$25,997.55	\$28,805.84	(2,808.29)
Annual Totals	\$127,303.00	3,833,594	\$230,015.64	\$294,681.56	\$117,291.98	\$534,708.22		
Repayment Balance	\$1,858,152.72							
Annual Payback on Investment	\$245,900.39							
Current Return on Investment in Years	7.6							
	RECS	HSW/FOG Gallons Received	HSW Tipping Fees	Elec Energy Produced @ \$0.11/kWh	Maintenance Costs	Total + or -	Target to meet 8.8 Year Repayment Schedule	Hit + or Miss -
Calendar Year 2025								
January		304,790	\$18,287.40	\$20,294.41	\$21,875.75	\$16,706.06	\$28,805.84	(12,099.79)
February		325,450	\$19,527.00	\$24,246.43		\$43,773.43	\$28,805.84	14,967.59
March		371,111	\$22,266.66	\$28,767.04	\$400.00	\$50,633.70	\$28,805.84	21,827.85
April		399,060	\$23,943.60	\$29,257.27	\$1,562.75	\$51,638.12	\$28,805.84	22,832.28
May		333,943	\$20,036.58	\$34,234.16		\$54,270.74	\$28,805.84	25,464.90
June	\$99,469.04	0	\$0.00	\$9,064.82		\$108,533.86	\$28,805.84	79,728.01
July		290,940	\$17,456.40	\$24,198.71		\$41,655.11	\$28,805.84	12,849.27
August		0	\$0.00	\$12,359.07		\$12,359.07	\$28,805.84	(16,446.77)
September		0	\$0.00	\$749.71	\$2,060.60	-\$1,310.89	\$28,805.84	(30,116.74)
October		180,713	\$10,842.78	\$1,430.00		\$12,272.78	\$28,805.84	(16,533.06)
November			\$0.00	\$0.00		\$0.00	\$28,805.84	(28,805.84)
December			\$0.00	\$0.00		\$0.00	\$28,805.84	(28,805.84)
Annual Totals	\$99,469.04	2,206,007	\$132,360.42	\$184,601.62	\$25,899.10	\$390,531.98		
Repayment Balance	\$1,467,620.75							
Annual Payback on Investment	\$275,386.07							
Current Return on Investment in Years	5.3							

SECTION 5.0

CONSENT AGENDA

SECTION 5.1

MINUTES –

SEPTEMBER 8, 2025

MEETING

GLENBARD WASTEWATER AUTHORITY
Executive Oversight Committee
Minutes
September 8, 2025
8:00 a.m.

Members Present:

Anthony Puccio	President, Village of Lombard
Trustee Christiansen	Trustee, Village of Glen Ellyn
Trustee Bachner	Trustee, Village of Lombard
Mark Franz	Village Manager, Village of Glen Ellyn
Scott Niehaus	Village Manager, Village of Lombard
John Hubsky	Interim Public Works Director, Village of Glen Ellyn
Carl Goldsmith	Public Works Director, Village of Lombard

Others Present:

Matthew Streicher	Executive Director, GWA
Ron Dulceak	Assistant Executive Director, GWA
Andy Pakosta	Operations Superintendent, GWA
Michael Kavanaugh	Maintenance Superintendent, GWA
Rick Freeman	Electrical Superintendent, GWA
Daniella Martinez	Environmental Resources Coordinator, GWA
Gayle Lendabarker	Executive Assistant, GWA
Patrick Brankin	Finance Director, Village of Glen Ellyn
Jamie Wilkey	Lauterbach & Amen

1. Call to Order at 8:00 a.m.
2. Pledge of Allegiance
3. Roll Call: President Puccio, Trustee Christiansen, Trustee Bachner, Mr. Niehaus, Mr. Franz, Mr. Hubsky and Mr. Goldsmith, answered "Present". President Burket was excused.
4. Public Comment
5. Consent Agenda – The following items are considered to be routine by the Executive Oversight Committee and will be approved with a single vote in the form listed below:

Motion the EOC to approve the following items including Payroll and Vouchers for the months of August of 2025 in the amount of \$1,049,935.31 (Trustee Christiansen).

Trustee Christiansen motioned and Trustee Bachner seconded the *MOTION that the following items, on the Consent Agenda be approved. President Puccio, Trustee Christiansen, Trustee Bachner, Mr. Niehaus, Mr. Franz, Mr. Hubsky and Mr. Goldsmith responded "Aye" during a roll vote. The motion carried.*

- 5.1 Executive Oversight Committee Meeting Minutes:
August 11, 2025 EOC Meeting
- 5.2 Vouchers Previously Reviewed:
August 2025 – Trustee Christiansen
- 5.3 Request for a Motion to waive competitive bidding and authorize awarding Quad Plus in the amount of \$63,207 for a fully re-conditioned tiebreaker, and to repair the Authority's existing breakers for the Backup Generation System (Co-Generation)

At the conclusion of the Co-Generation bi-annual switchgear maintenance services performed in November 2023, it was noted in the final report on January 11, 2024, that the Tie-Breaker stationary contacts displayed heavy pitting. Based on those findings, a budgetary quote for repair/replacement was sought and received for inclusion in the CY-25 Budget, as it was not imminently imperative to make the needed repairs. The root cause of the stationary contacts pitting is due to the tiebreaker disconnecting Combined Heat & Power System generated loads in the event of a utility outage.

Repair/replacement options were explored in 2025 to address the issue of the noted tie-breaker deficiencies. The original equipment manufacturer (OEM), Siemens, informed the Authority that new or retrofitted breakers were not available. Therefore, Quad Plus, a Chicagoland Breaker Reconditioning, Repair, and Parts locator firm, which the Authority has used in the past was contacted. The repair of the tiebreaker is difficult to accomplish, as it would require the tiebreaker be removed from service and transported to the repair/reconditioning shop. There is only one tiebreaker, and it is required to connect both the emergency backup generators, as well as our Combined Heat & Power (CHP) generators to our plant load. If the tiebreaker were to be removed and transported off-site, the Authority would have no back up power source and would be vulnerable to power outages.

Therefore, the Authority requesting to waive competitive bidding for this purchase based on Section C.1.f of the purchasing policy, which waives competitive bidding for "Standardization purchases," as Quad Plus is the only vendor who can provide the OEM product and service.

The Authority requests the EOC motion to waive competitive bidding and authorize awarding Quad Plus in the amount of \$63,207 for a fully re-conditioned tiebreaker and to repair the Authority's existing breakers for the Backup Generation System.

- 5.4 Request for a Motion to Waive a Competitive Selection Process and Utilize Concentric Integration to complete Phase 2 of the implementation of Ignition by Inductive Automation for its Data Analysis and Reporting Platform in an amount not to exceed \$50,000.

Early in 2023, the GWA admin and supervisory team began discussions regarding the difficulties with our ability to pull reporting and analytical data from the various systems the Authority uses. Currently, process and control data is saved in two primary systems; first the SCADA platform called GE iFix which helps control and visualize the treatment process at the main plant and all remote sites, and a program called OpWorks that helps the operations and lab staff capture manually recorded information.

After an extensive search and selection process, in April 2024, the EOC authorized Concentric Integration for the purchase and time and material implementation of Ignition by Inductive Automation for its Data Analysis and Reporting Platform.

With the initial phase completed, the Authority is seeking to move onto Phase 2, which will consist of finishing creating the appropriate databases for historical data collecting and reporting, finish linking the new software to the Authority's equipment, creating dynamic data queries to facilitate "ad-hoc" reporting, and to develop the final user interface for Authority staff to utilize the program. The Authority has issued \$50,000 in the approved CY2025 capital budget for this work to be completed.

The Authority is seeking a motion to authorize the waiving of a competitive selection process and utilize Concentric Integration to continue to Phase 2 of the implementation of Ignition by Inductive Automation for its Data Analysis and Reporting Platform in an amount not to exceed \$50,000.

6. Approval of CY2024 Audit

Attached are the Annual Audited Financial Statements for the Glenbard Wastewater Authority for the fiscal year ended December 31, 2024. Financial highlights for the Authority's fiscal year 2024 (FY2024) are presented on pages 6-7 of the report. A complete narrative summary of the Authority's operations and financial position is found in Management's Discussion and Analysis on pages 4-14. I will present highlights of the financial report during the EOC meeting and a representative from our auditing firm Lauterbach & Amen, LLP, will present the auditor's opinion. The Authority again received an unmodified audit opinion from the auditing firm, Lauterbach & Amen LLP, which is the highest and best opinion.

Operating Fund Surplus

The Operating Fund Surplus before the long-term pension adjustment was \$453,432. We annually adjust the partners' contributions to match expenses. Using this measure, the Village of Lombard is owed \$270,549 and Glen Ellyn is owed \$182,883 for the fiscal year ended December 31, 2024.

As of December 31, 2024, the Authority's working cash was 35.0% of operating expenses, or \$487,920 above the minimum 25% as set in the current intergovernmental agreement. A complete schedule detailing the working cash calculation may be found in the notes to the financial statements (page 33-34). As the excess working cash amount exceeds the operating surplus amount, we can distribute the entire surplus.

The operating surplus may be either rebated back to each community or may be distributed to the Capital Fund. In the past, the operating surplus has been distributed to the Capital Fund and used for either specific projects or to offset future Capital Fund rate increases to both Villages.

Other Communications:

There are two other communications that are included as attachments to this memo.

SAS114 Letter: This letter is a required communication between the auditors and those charged with governance. It highlights certain areas that auditors are required to disclose each year to those charged with governance.

Management Letter: This letter only highlights forthcoming accounting standards for the coming year. There are no internal control matters reported in the letter.

Patrick Brankin, Village of Glen Ellyn Finance Director, and Jamie Wilkey, from Lauterbach & Amen, presented the results of GWA's December 2024 Financial Audit, reporting that there no significant issues found with the financial policies and procedures being used.

Mr. Niehaus asked President Puccio if he had any questions concerning the surplus transfer. President Puccio advised that as there is a historical precedent for handling the O&M surplus, he does not have any questions.

Proposed Action Items:

Motion to accept the Audited Financial Statements of the Glenbard Wastewater Authority for the fiscal year ended December 31, 2024, and to forward the audit report to the full Authority Board for final approval at the next annual meeting.

Mr. Goldsmith motioned, and Mr. Hubsky seconded the acceptance of the Audited Financial Statements for the Glenbard Wastewater Authority for the fiscal year ended December 31, 2024, and to forward the audit report to the Full Authority Board for final approval at the next annual meeting. President Puccio, Trustee Bachner, Trustee

Christiansen, Mr. Niehaus, Mr. Franz, Mr. Goldsmith and Mr. Hubsky responded “Aye” during a roll vote. The motion carried.

Motion to allocate the 2024 operating surplus of \$453,432 to the Capital Fund.

Mr. Goldsmith motioned, and Trustee Bachner seconded the motion to allocate the 2024 operating surplus of \$453,432 to the Capital Fund. President Puccio, Trustee Bachner, Trustee Christiansen, Mr. Franz, Mr. Niehaus, Mr. Goldsmith and Mr. Hubsky responded “Aye” during a roll vote. The motion carried.

7. Discussion

7.1 CY2026 Draft Budget Presentation

The Technical Advisory Committee met with the Finance Directors for each Village and discussed the first draft of the CY2026 budget. The draft budget is seeing a 4.8% increase (\$453,568) over the CY2025 budget, with a 6.47% increase (\$355,996) in Operations and Maintenance, and a 2.5% increase (\$97,572) in Capital. The significant contributors to the increases in Operations and Maintenance are software licensing/support fees, overhead fees, electric supply, and liquid oxygen. Enclosed in this agenda packet are the pertinent sheets from the draft budget, along with a memo providing explanations for increases/decreases in the draft CY2026 budget over the approved CY2025 budget.

Mr. Franz asked what the project total was that will be going out for bond funding in 2026 is. Mr. Streicher advised \$7 Million Dollars.

Mr. Niehaus explained that the process will be the same as in 2024 wherein, the Village of Glen Ellyn issued the debt, but then the Village of Lombard provided a certain percentage back because of the interest rate savings on the bond rating. Mr. Streicher noted the Village of Lombard reimbursed Glen Ellyn 50% of the savings by Glen Ellyn issuing the bond over Lombard.

Mr. Franz noted that Glen Ellyn will need to take into consideration the timing of the issuance of bonds since Glen Ellyn may need to issue other debt. Mr. Streicher noted that the project may get pushed to 2027 as the project is only at 60% design completion and will likely run into the same issue as the current bond funded project; wherein, significant costs will not be seen, until further into the project; and spending down the bond proceeds will not be quick enough if the bond is issued too early in the project. Mr. Streicher added that with the bond for the current project, there will be a penalty since the bond funds were not used within a certain time frame; and the penalty will most likely be paying back some of the interest savings. Mr. Brankin explained that due to the delay in spending the bonds earned more interest than permitted, some of which will need to be repaid, and that it is not actually a penalty.

Mr. Streicher noted that timing of the bond issuance may need to be planned to coincide with the actual procurement of the equipment, rather than receiving the funding before the project has even broken ground, to avoid a repeat of the issue.

Mr. Franz noted that a lot of details will need to be worked out down the road, but understands it is not a rush situation.

Mr. Niehaus asked if the Finance Directors, Public Works Directors, and TAC Committee were all on board with the budget recommendations. Mr. Streicher advised they were.

Mr. Brankin asked if GWA was going to pursue SRF, IEPA State Revolving Funding, for the final clarifier project. Mr. Streicher advised that the plan is to apply for SRF funding; however, there is potential for the project to be switched to a design-build project, which would make the project ineligible for SRF funding. Mr. Streicher added that the chances of the project receiving the funding are very slim based on the project scoring assigned by the IEPA.

Mr. Franz asked if the bigger project would be eligible for SRF funding. Mr. Streicher advised that it has a better chance as the project will address nutrient removal, which will garner higher scores.

Mr. Franz noted that in the budget capital plan, the 2013 Facility Plan is referenced. Mr. Streicher noted that it was a typo. Mr. Franz asked if it would be the 2024 Facility Plan. Mr. Streicher advised it will be updated in the final budget.

Mr. Niehaus asked if it was the Village of Glen Ellyn's turn to host. Mr. Streicher advised that it was. Mr. Franz stated that November 10th is the date of the Village of Glen Ellyn's board meeting and would like to schedule the GWA Annual Full Board meeting for just prior the Village's meeting.

Mr. Streicher noted that the final CY2026 Budget would be presented for the EOC Committee's to recommendation for submission to the GWA Full Board, at the October EOC Committee meeting.

Mr. Niehaus suggested to Mr. Streicher that when presenting the budget to the Full Board meeting, he highlight the fact that if the \$225,000 electrical cost increase were removed from the equation, there is only an overall increase of approximately two percent (2%). Mr. Streicher indicated he will create a graph or pie chart reflecting the difference.

Mr. Niehaus asked if the three percent (3%) increase in personnel mirrors the Village of Glen Ellyn's personnel plan. Mr. Franz advised that it does; however, final numbers have not yet been reached. Mr. Streicher noted that the two point nine percent (2.9%) range increase; and a one-point one percent (1.1%) merit pool increase. Mr. Niehaus noted the Village of Lombard has an across-the-board

three percent (3%) for non-union staff; and then, typically a two percent (2%) merit pool.

7.2 Pending EOC Action Items

7.2.1 Recommend Approval of Budget

7.2.2 Schedule for Annual Full Board Meeting

7.2.3 Design/Build Contracts

8. Other Business

8.1 Technical Advisory Committee Updates

8.2 Other Items

Mr. Streicher noted that there were a few items that came up after the distribution of the EOC Committee agenda packet:

8.2.1 *MICA Insurance*

A resolution will be needed to extend GWA's MICA insurance; adding that he believes the Village of Glen Ellyn has already completed their Resolution; and will be used as a template for the one that will be presented to the EOC Committee for approval.

8.2.2 *Community Solar*

Mr. Streicher noted that approximately six (6) months ago, the EOC Committee gave approval for GWA to enter a Community Solar program, and at that time, a program was not available; one has since become available and GWA's legal counsel recommended EOC Committee approval be given.

Mr. Franz asked for further explanation. Mr. Streicher noted that company will be selling back up to 90% of GWA's renewable credits, giving GWA a 10% savings..

Mr. Franz asked where things stood with creating a place for a solar field on the property. Mr. Streicher explained that the EOC Committee had decided not to proceed with a proposal GWA had received; however, GWA is slowly working away at developing the land on the other side of the river so that it can be more suitable for solar panels; and make the area more attractive for competitive use and pricing. Mr. Franz asked if the option of a solar field will

be revisited in a year or so. Mr. Streicher stated that GWA has been working on procuring clean fill from both Villages, in an effort to avoid having to pay for it if a suitable project comes along. Mr. Streicher noted that there have been some instances where private contractors have inquired about dumping clean fill; of course, dumping of this nature would result in the contractors being charged for dumping.

Trustee Bachner asked if the fill is being compacted, since it is not engineered fill. Mr. Streicher stated that work is part of the requirements to dump; the contractor would have to bring in a bulldozer to spread and compact any fill, as GWA does not have the ability to perform those tasks.

Mr. Franz asked if the work that was done on the bridge in 2024 was so that dumping could be handled. Mr. Streicher advised that the bridge work was due to the age of the bridge and not specifically to handle any future dumping.

10. ***Next EOC Meeting*** – Next regularly scheduled EOC Meeting on ***Monday, October 13, 2025, at 8:00 a.m.***

President Puccio called for motion to Adjourn and Trustee Christiansen seconded the motion to adjourn the September 8, 2025. President Puccio, called for a verbal all in favor and all responded “Aye”.

Meeting was adjourned at 8:24 a.m.

Submitted by:

Gayle A. Lendabarker
GWA Executive Assistant

SECTION 5.2

VOUCHER REPORTS

**SEPTEMBER & OCTOBER
2025**

GLENBARD WASTEWATER AUTHORITY
APPROVAL OF VOUCHERS
For the meeting in November 10, 2025

EXPENDITURES:	Check Date	Paid Amount			
Accounts Payable 0925-1		\$ 805,480.27			
Accounts Payable 0925-2		\$ 1,272,200.66			
Accounts Payable 0925-3		\$ 6,309.40	\$ 3,154.70	doubled due to GE pmt	
Accounts Payable 1025-1		\$ 424,945.25			
Accounts Payable 1025-2		\$ 263,173.83			
Accounts Payable 1025-3		\$ 9,646.90	\$ 4,823.45	doubled due to GE pmt	
		\$ -			
		\$ 2,781,756.31			\$ 2,781,756.31

PAYROLL EXPENDITURES:	September 19, 2025	October 3, 2025	October 17, 2025	October 31, 2025
Net Employee Payroll Checks	\$ 48,152.04	\$ 53,581.06	\$ 46,285.17	\$ 46,675.32

Employee & Employer Payroll Deductions:

Employee Deductions*	\$ 24,158.37	\$ 27,452.79	\$ 23,554.27	\$ 23,259.76	
IMRF - Employer contribution	\$ 3,509.40	\$ 3,938.12	\$ 3,404.01	\$ 3,389.55	
Social Security/Medicare Tax Withheld - Employer portion	\$ 5,302.59	\$ 5,975.08	\$ 5,162.72	\$ 5,139.45	
Total Payroll	\$ 81,122.40	\$ 90,947.05	\$ 78,406.17	\$ 78,464.08	\$ 328,939.70

GRAND TOTAL **\$ 3,110,696.01**

* Employee deductions include contributions for pensions, health insurance, union dues and other employee directed deductions such as tax withholdings, 457 & 125 plan contributions and supplemental life insurance.

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
2 AAREN PEST CONTROL, INC.										
43103		09/22/2025		0925-2	963647	150.00	09/30/2025	INV	PD	GBWW - BLDG MTNCE - SEPT
43148		10/27/2025		1025-2	963734	150.00	10/31/2025	INV	PD	PEST CONTROL SVCS-OCT 202
						300.00				
47 CINTAS CORPORATION #769										
4239646138		08/11/2025		0925-2	963653	200.00	09/30/2025	INV	PD	#14944758-MAINT SHOP TOWE
4242598101		09/08/2025		0925-2	963653	200.00	09/30/2025	INV	PD	#14944758-MAINT SHOP TOWE
4245550491		10/06/2025		1025-1	963690	200.03	10/15/2025	INV	PD	#14944758-MAINT SHOP TOWE
						600.03				
50 COMMONWEALTH EDISON COMPANY										
0401069725-JULAUG25		08/14/2025		1025-1	963693	23.63	10/15/2025	INV	PD	#0401069725-SUNNYBROOK EL
0401069725-SEP2025		09/15/2025		0925-2	963657	23.94	09/30/2025	INV	PD	#0401069725-SUNNYBROOK EL
0401069725OCT2025		10/15/2025		1025-2	963740	29.73	10/31/2025	INV	PD	#0401069725-SUNNYBROOK EL
						77.30				
62 PADDOCK PUBLICATIONS, INC										
31413		10/06/2025		1025-3		201.80	10/06/2025	INV	PD	DAILY HERALD BI-MONTHLY S
347089		08/18/2025		0925-1	963606	34.50	09/15/2025	INV	PD	EOC MEETING DATE CHANGE L
						236.30				
74 DREISILKER ELECTRIC MOTORS INC										
I43773		10/09/2025		1025-1	963698	500.40	10/15/2025	INV	PD	#294445-ELECTRICAL PARTS
I44045		10/15/2025		1025-2	963745	71.89	10/31/2025	INV	PD	#294445-ELECTRICAL PARTS
						572.29				
86 EESCO, A DIVISION OF WESCO DISTRIBUTION INC										
310830		08/28/2025		0925-1	963610	7,315.32	09/15/2025	INV	PD	#81393-01-ELECTRICAL PART
370909		10/07/2025		1025-1	963699	383.81	10/15/2025	INV	PD	#81393-01-ELECTRICAL PART
						7,699.13				
97 FIRST ENVIRONMENTAL LABORATORIES, INC.										
193705		08/29/2025		0925-1	963612	1,757.40	09/15/2025	INV	PD	LAB SERVICES - AUG 2025
194465		09/29/2025		1025-1	963700	364.80	10/15/2025	INV	PD	LAB SERVICES - SEP 2025
						2,122.20				
98 FISHER SCIENTIFIC										
3853820		09/24/2025		1025-1	963701	114.02	10/15/2025	INV	PD	#098651001-LAB SUPPLIES-O
116 GRAYBAR ELECTRIC COMPANY INC										
9350058335		09/02/2025		0925-1	963617	2,682.81	09/15/2025	INV	PD	#119537-QUAZITE REPLACEME
119 HACH COMPANY										

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
14644661		08/26/2025		0925-1	963619	564.49	09/15/2025	INV	PD	#071607-ELECTRICAL CONSUM
124 HOME DEPOT USA, INC										
2192570		10/06/2025		1025-1	963708	-40.97	10/06/2025	CRM	PD	#7114-CREDIT FOR RETURNED
3514431		10/15/2025		1025-2	963748	241.60	10/31/2025	INV	PD	#7114-ELECTRICAL SUPPLIES
5610985		09/23/2025		0925-2	963662	30.88	09/30/2025	INV	PD	#7114-ELECTRICAL SUPPLIES
7611991		10/01/2025		1025-1	963708	54.94	10/15/2025	INV	PD	#7114-MAINT TOOLS - OCT 2
						286.45				
126 ILLINOIS ASSN. OF WASTEWATER AGENCIES										
6027		09/19/2025		1025-1	963709	375.00	10/15/2025	INV	PD	STREICHER ANNUAL CONF REG
6209		09/01/2025		1025-1	963709	5,094.00	10/15/2025	INV	PD	IAWA ANNUAL AGENCY DUES -
						5,469.00				
157 LEN'S ACE HARDWARE, INC.										
118055/3		08/27/2025		0925-1	963625	106.28	09/15/2025	INV	PD	#331050-OPS SUPPLIES - AU
118184/3		09/15/2025		0925-2	963664	11.18	09/30/2025	INV	PD	#331050-PLANTER SUPPLIES
118287/3		10/01/2025		1025-1	963712	65.57	10/15/2025	INV	PD	#331050-GARDEN HOSES-OCT
118306/3		10/02/2025		1025-1	963712	86.36	10/15/2025	INV	PD	#3310505-GARDEN HOSES/SPR
118370/3		10/13/2025		1025-1	963712	19.17	10/15/2025	INV	PD	#331050-OPERATIONS SUPPLI
118384/3		10/15/2025		1025-2	963752	16.36	10/31/2025	INV	PD	#331050-OPERATIONS SUPPLI
118409/3		10/17/2025		1025-2	963752	35.17	10/31/2025	INV	PD	#331050-OPERATIONS SUPPLI
						340.09				
171 MCMASTER-CARR SUPPLY CO.										
50901678		08/22/2025		0925-1	963628	79.19	09/15/2025	INV	PD	#7735700-ELECTRICAL SUPPL
51071520		08/26/2025		0925-1	963628	32.00	09/15/2025	INV	PD	#7735700-ELECTRICAL TOOLS
51974899		09/17/2025		0925-2	963665	113.59	09/30/2025	INV	PD	7735700 - ELEC SUPL - SEP
52074537		09/15/2025		0925-2	963665	16.51	09/30/2025	INV	PD	7735700 - EQUIP MTNCE - S
						241.29				
180 RELADYNE -MID-TOWN PETROLEUM INC.										
0711622-IN		09/19/2025		0925-2	963673	330.90	09/30/2025	INV	PD	#11-0002836-MAINT SUPPLIE
X600477-IN		09/08/2025		0925-1	963635	1,210.15	09/15/2025	INV	PD	11-0002836-MAINT CONSUMMA
X608527-IN		10/20/2025		1025-2	963757	915.35	10/31/2025	INV	PD	#11-0002836-MAINT SUPPLIE
						2,456.40				
185 KONICA MINOLTA BUSINESS SOLUTIONS INC										
503775513		08/30/2025		0925-1	963624	100.00	09/15/2025	INV	PD	#146316-COPIER USAGE-SEP
504267345		09/29/2025		1025-1	963711	100.00	10/15/2025	INV	PD	#146316-COPIER USAGE - OC
						200.00				
188 MOTION INDUSTRIES INC										
IL10-00808091		09/03/2025		0925-2	963667	8,632.34	09/15/2025	INV	PD	#80514201-PUMP STATION LU
IL10-00809858		10/07/2025		1025-1	963718	466.20	10/15/2025	INV	PD	#80514201-MAINT SUPPLIES
IL10-00809867		10/07/2025		1025-1	963718	865.46	10/15/2025	INV	PD	#80514201-MAINT SUPPLIES
IL10-00810199		10/10/2025		1025-1	963718	54.98	10/15/2025	INV	PD	#80514201-ELECTRICAL PART
IL10-00810363		10/15/2025		1025-2	963753	104.58	10/31/2025	INV	PD	#80514201-ELECTRICAL SUPP

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
						10,123.56				
199 NEUCO, INC.										
9094539		10/15/2025		1025-2	963754	688.76	10/31/2025	INV	PD	#GL016-ELECTRICAL PARTS -
9121284		10/24/2025		1025-2	963754	104.81	10/31/2025	INV	PD	#GL016-ELECTRICAL PARTS -
						793.57				
206 NORTHERN ILLINOIS GAS COMPANY										
98515851800-AUG2025		09/08/2025		0925-1	963630	21.36	09/15/2025	INV	PD	#98515851800-NAT GAS SUNN
98515851800-SEP2025		10/07/2025		1025-1	963721	21.39	10/15/2025	INV	PD	#98515851800-NATURAL GAS-
						42.75				
209 NCL OF WISCONSIN INC										
525006		09/04/2025		0925-1	963631	927.67	09/15/2025	INV	PD	#17348-LAB SUPPLIES - SEP
526304		10/02/2025		1025-1	963722	285.17	10/15/2025	INV	PD	#17348-LAB SUPPLIES - OCT
527070		10/21/2025		1025-2	963755	529.85	10/31/2025	INV	PD	#17348-LAB SUPPLIES - COT
						1,742.69				
226 PORTER PIPE AND SUPPLY CO										
13062841-00		09/23/2025		0925-2	963672	2,124.84	09/30/2025	INV	PD	#1823-ELECTRICAL PARTS -
250 SAGINAW CONTROL & ENGINEERING INC										
2091314.01		08/21/2025		0925-1	963637	253.27	09/15/2025	INV	PD	#GBW1-ELECTRICAL PARTS -
2092613.01		08/15/2025		0925-1	963637	626.19	09/15/2025	INV	PD	GBW1-ELECTRICAL PARTS - A
						879.46				
271 TERRACE SUPPLY COMPANY										
1072496		08/31/2025		0925-1	963641	53.01	09/15/2025	INV	PD	#315850-WELDING CYLINDER
293 VILLAGE OF GLEN ELLYN										
432720-JUL/AUG2025		09/01/2025		0925-1	963615	10.47	09/15/2025	INV	PD	#432720-WATER USAGE - JUL
610130-AUGSEP2025		10/01/2025		1025-1	963704	2,123.31	10/15/2025	INV	PD	#610130-WATER USAGE - AUG
610130-JUL/AUG 2025		09/01/2025		0925-1	963614	2,376.94	09/15/2025	INV	PD	#610130-WATER USAGE JUL/A
732720-AUGSEP2025		10/01/2025		1025-1	963703	10.47	10/15/2025	INV	PD	#732720-WATER USAGE AUG/S
CHASE 09/25		09/30/2025		0925-3	4090	3,154.70	09/30/2025	DIR	PD	CHASE 09/25
CHASE 10/25		10/31/2025		1025-3	4096	4,823.45	10/31/2025	DIR	PD	CHASE 10/25
IFT-250		09/01/2025		0925-2	4087	14,916.67	09/26/2025	DIR	PD	MONTHLY IFT TRANSFER
IFT-251		10/01/2025		1025-2	4092	14,916.67	10/01/2025	DIR	PD	MONTHLY IFT TRANSFER
						42,332.68				
295 VILLAGE OF LOMBARD										
30042-001-AUG2025		10/01/2025		1025-1	963713	299.24	10/15/2025	INV	PD	#30042001-CSO WATER USAGE
30042001-JUL2025		09/01/2025		0925-1	963626	965.18	09/15/2025	INV	PD	#30042001-CSO WATER USAGE
31774001-AUG2025		10/01/2025		1025-1	963714	16.72	10/15/2025	INV	PD	#31774001-WATER USAGE-AUG
31774001-JUL2025		09/01/2025		0925-1	963627	26.81	09/15/2025	INV	PD	#31774001-WATER USAGE JUL

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
297 W.W. GRAINGER, INC.						1,307.95				
9617467866		08/22/2025		0925-1	963616	265.40	09/15/2025	INV	PD	#801764762-ELECTRICAL SUP
9618731385		08/25/2025		0925-1	963616	81.39	09/15/2025	INV	PD	#801764762-MAINT BUILDING
9619617385		08/25/2025		0925-1	963616	265.52	09/15/2025	INV	PD	#80176492-LAB SUPPLIES -
9622095439		08/27/2025		0925-1	963616	213.20	09/15/2025	INV	PD	#801764762-ELECTRICAL SUP
9622347111		08/27/2025		0925-1	963616	97.35	09/15/2025	INV	PD	#801764762-OPERATIONS SUP
9622933886		08/27/2025		0925-1	963616	22.68	09/15/2025	INV	PD	#801764762-SAFETY SIGNAGE
9630754787		09/04/2025		0925-1	963616	57.52	09/15/2025	INV	PD	#801764762--LAB SUPPLIES
9639873968		09/12/2025		0925-2	963661	143.85	09/30/2025	INV	PD	801764762-ELECTRICAL SUPP
9641355139		09/15/2025		0925-2	963661	159.74	09/30/2025	INV	PD	#801764761-MAINT PARTS -
9642360342		09/16/2025		0925-2	963661	61.95	09/30/2025	INV	PD	801764762 - MTNC SUPL - S
9644909179		09/17/2025		0925-2	963661	193.72	09/30/2025	INV	PD	801764762 - LAB SUPPLIES
9659061288		09/30/2025		1025-1	963705	248.57	10/15/2025	INV	PD	#801764762-CALIBRATION GA
9661092685		10/01/2025		1025-1	963705	150.70	10/15/2025	INV	PD	#801764762-MAINT SUPPLIES
9671058619		10/10/2025		1025-1	963705	94.35	10/15/2025	INV	PD	#8011764762-ELECTRICAL SU
9672524999		10/13/2025		1025-2	963746	171.60	10/31/2025	INV	PD	#801764762-JANITORIAL SUP
9675912068		10/15/2025		1025-2	963746	168.12	10/31/2025	INV	PD	#80176476-OVERBOOTS - OCT
9676560783		10/15/2025		1025-2	963746	38.35	10/31/2025	INV	PD	#801764762-MAINT SUPPLIES
9681248770		10/20/2025		1025-2	963746	84.24	10/31/2025	INV	PD	#801764762-MAINT SUPPLIES
9681725561		10/20/2025		1025-2	963746	259.12	10/31/2025	INV	PD	#801764762-JANITORIAL SUP
9682510616		10/21/2025		1025-2	963746	43.04	10/31/2025	INV	PD	#801764762-MAINT SUPPLIES
9683842992		10/22/2025		1025-2	963746	144.00	10/31/2025	INV	PD	#801764762-JANITORIAL SUP
9687435629		10/24/2025		1025-2	963746	282.18	10/31/2025	INV	PD	#801764762-ELECTRICAL PAR
						3,246.59				
300 WATER ENVIRONMENT FEDERATION										
31250		09/05/2025		0925-3		235.00	09/05/2025	INV	PD	STREICHER WEFTECH REGISTR
31251		09/05/2025		0925-3		-75.00	09/05/2025	INV	PD	REFUND OF OVERCHARGE ON W
31252		09/05/2025		0925-3		404.00	09/05/2025	INV	PD	DULCEAK WEF MEMBERSHIP 20
31253		09/05/2025		0925-3		160.00	09/05/2025	INV	PD	DULCEAK WEFTECH REGISTRAT
31268		09/05/2025		0925-3		160.00	09/05/2025	INV	PD	KAVANAUGH - WEFTECH REGIS
31269		09/05/2025		0925-3		160.00	09/05/2025	INV	PD	WASELL WEFTECH REGISTRAT
31412		10/06/2025		1025-3		61.33	10/06/2025	INV	PD	MARTINEZ PRORATED 2025 ME
31428		10/06/2025		1025-3		245.00	10/06/2025	INV	PD	MCGRATH WEFTECH REGISTRAT
						1,350.33				
477 UNITED PARCEL SERVICE, INC										
31232		09/05/2025		0925-3		22.98	09/05/2025	INV	PD	ELECTRICAL FREIGHT CHARGE
31241		09/05/2025		0925-3		20.78	09/05/2025	INV	PD	ELECTRICAL HACH SHIPPING
						43.76				
480 IWEA - IL WATER ENVIRONMENT ASSOC.										
E7378		10/13/2025		1025-2	963749	30.00	10/31/2025	INV	PD	DULCEAK FACILITY TOUR REG
490 COMCAST CABLE COMMUNICATIONS, LLC										
0570017919-OCT2025		09/25/2025		1025-1	963694	420.97	10/15/2025	INV	PD	#8771200570017919-INTERNE
0570017919-SEP2025		08/25/2025		0925-1	963604	420.97	09/15/2025	INV	PD	#8771200570017919-INTERNE

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INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
491 VWR INTERNATIONAL, INC.						841.94				
8819984739		09/18/2025		1025-1	963731	323.37	10/15/2025	INV	PD	#80020526-LAB SUPPLIES -
8819984740		09/18/2025		1025-1	963731	76.35	10/15/2025	INV	PD	#80020526-LAB SUPPLIES -
8820123939		10/07/2025		1025-2	963761	323.91	10/31/2025	INV	PD	#80020526-LAB SUPPLIES OC
507 HARRY MILLER COMPANIES						723.63				
438741		09/25/2025		1025-1	963717	223.86	09/30/2025	INV	PD	WASHER REPAIR - SEP 2025
538 ILLINOIS ENVIRONMENTAL PROTECTION AGENCY										
L17-5180-BILL12		08/13/2025		0925-2	4088	510,431.67	09/30/2025	DIR	PD	L17-5180 LOAN PAYMENT #12
L17-5770--BILL 7		08/13/2025		1025-1	4093	61,427.28	10/15/2025	DIR	PD	L17-5770-LOAN PAYMENT BIL
738 SUBURBAN LABORATORIES, INC.						571,858.95				
GA5004191		08/25/2025		0925-1	963639	1,665.00	09/15/2025	INV	PD	INDUSTRIAL TESTING-AUG 20
GA5004192		09/03/2025		0925-2	963678	1,025.00	09/30/2025	INV	PD	PRETREATMENT LAB SVCS-SEP
743 GROOT, INC						2,690.00				
15008866T107		08/01/2025		0925-1	963618	542.10	09/15/2025	INV	PD	#310769434001-REFUSE SVCS
15146897T107		10/01/2025		1025-1	963706	564.76	10/15/2025	INV	PD	#310769434001-REFUSE SVCS
756 PETERSON AND MATZ, INC.						1,106.86				
821		09/11/2025		0925-2	963670	1,240.48	09/30/2025	INV	PD	MAINT PUMP PARTS-SEP 2025
865		10/16/2025		1025-2	963756	116.88	10/31/2025	INV	PD	MAINT - PARTS OCT 2025
757 STEWART SPREADING, INC.						1,357.36				
4446		08/31/2025		0925-2	963677	33,423.00	09/15/2025	INV	PD	BIOSOLIDS HAULING-AUG 202
4509		10/20/2025		1025-2	963758	23,996.00	10/31/2025	INV	PD	BIOSOLIDS HAULING - SEP 2
768 CINTAS FIRST AID & SAFETY						57,419.00				
8407765496		09/12/2025		0925-2	963654	400.60	09/30/2025	INV	PD	#10127979-FIRST AID SVC-S
8407830405		10/10/2025		1025-1	963691	459.81	10/15/2025	INV	PD	#10127979-MONTHLY FIRST A
787 JWC ENVIRONMENTAL LLC						860.41				
123454		08/25/2025		0925-1	963623	3,401.94	09/15/2025	INV	PD	#5033256-PLC REPLACEMENT
802 REGIONAL TRUCK EQUIPMENT CO										

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INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
63504		10/09/2025		1025-1	963725	6,869.00	10/15/2025	INV	PD	#12920-NEW OPS TRUCK SNOW
841 ILLINOIS SECRETARY OF STATE										
10142025		10/14/2025		1025-1	963710	173.00	10/15/2025	INV	PD	2026 ESCAPE REGISTRATION
876 PITNEY BOWES, INC										
3107384098		09/10/2025		0925-2	963671	186.54	09/30/2025	INV	PD	#16631770-POSTAGE METER R
877 RS AMERICAS, INC										
9021150861		08/21/2025		0925-1	963599	397.34	09/15/2025	INV	PD	#10057576-ELECTRICAL PART
881 AIRGAS, INC										
5518712194		09/06/2025		0925-1	963597	136.80	09/15/2025	INV	PD	#2024961-CALIB. CYLINDER
5519381749		10/04/2025		1025-1	963686	134.25	10/15/2025	INV	PD	#2024961-CAL GAS CYLINDER
9164437535	20250002	08/31/2025		0925-1	963597	1,500.00	09/15/2025	INV	PD	YEAR 4 OF 5 LEASE OF ATMO
9165349692	20250002	09/30/2025		1025-1	963686	1,500.00	10/15/2025	INV	PD	YEAR 4 OF 5 LEASE OF ATMO
9500922299		08/30/2025		0925-1	963597	6,559.54	09/15/2025	INV	PD	#2024961-LIQUID OXYGEN-AU
9500926098		09/06/2025		0925-1	963597	9,822.44	09/15/2025	INV	PD	#2024961-LIQUIDY OXYGEN A
9500926340		09/13/2025		0925-2	963648	7,901.13	09/30/2025	INV	PD	#2024961-LIQUID OXYGEN-SE
9500926544		09/20/2025		0925-2	963648	7,622.32	09/30/2025	INV	PD	2024961 - LIQUID OXYGEN -
9500926741		09/27/2025		1025-1	963686	11,008.03	10/15/2025	INV	PD	#2024961-LIQUID OXYGEN SE
9500930510		10/04/2025		1025-1	963686	8,516.21	10/15/2025	INV	PD	#2024961-LIQUID OXYGEN SE
9500930750		10/11/2025		1025-1	963686	9,605.47	10/15/2025	INV	PD	#2024961-LIQUID OXYGEN OC
9500930951		10/18/2025		1025-2	963735	7,296.00	10/31/2025	INV	PD	#2024961-LIQUID OXYGEN OC
						71,602.19				
882 GRUNDFOS WATER UTILITY										
1900410664		10/16/2025		1025-2	963747	1,287.86	10/31/2025	INV	PD	#600008832-EQUIPMENT PART
939 STAPLES CONTRACT & COMMERCIAL INC.										
6040428191		08/23/2025		0925-1	963638	26.38	09/15/2025	INV	PD	#DET1680518-SIGNAGE FOR L
6042488577		09/13/2025		0925-2	963676	8.51	09/30/2025	INV	PD	#DET1680518-OFFIC ESUPPLI
6042488579		09/13/2025		0925-2	963676	11.42	09/30/2025	INV	PD	DET1680518-OFFICE SUPPLIE
						46.31				
951 NATIONAL ASSOCIATION OF CLEAN WATER AGENCIES										
88144		09/09/2025		0925-2	963669	1,100.00	09/30/2025	INV	PD	MEMBERSHIP DUES 2026
952 PROGRAM ONE PROFESSIONAL BUILDING SERVICES INC.										
185722		08/31/2025		1025-1	963724	282.00	09/30/2025	INV	PD	QRTLW WINDOW CLEANING SVC
958 BAXTER & WOODMAN, INC.										
0277542	20250008	10/17/2025		1025-2	963736	5,895.80	10/31/2025	INV	PD	INTERMEDIATE PUMP STATION
276486	20240005	09/19/2025		1025-1	963689	448.50	10/15/2025	INV	PD	FACILITY PLANNING STUDY
276488		09/19/2025		1025-1	963689	232.50	10/15/2025	INV	PD	PROJ#2500494.01-PRETREATM
276489	20250008	09/19/2025		1025-1	963689	3,833.00	10/15/2025	INV	PD	INTERMEDIATE PUMP STATION

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985 HOLSTEINS GARAGE						10,409.80				
3676		08/31/2025		0925-1	963620	135.00	09/15/2025	INV	PD	VEHICLE SAFETY LANE-AUG 2
3710		09/30/2025		1025-1	963707	90.00	10/15/2025	INV	PD	SAFETY LANE INSPECTIONS #
988 VERIZON WIRELESS SERVICES LLC						225.00				
6121863040		08/23/2025		0925-1	963643	678.78	09/15/2025	INV	PD	#942620536-00001-STAFF CE
6122471975		09/01/2025		0925-1	963644	279.17	09/15/2025	INV	PD	#84206553300001-REMOTE SI
6124347630		09/23/2025		1025-1	963729	679.15	10/15/2025	INV	PD	#94262053600001-STAFF CEL
6124955959		10/01/2025		1025-1	963730	280.42	10/15/2025	INV	PD	#84206553300001-REMOTE SI
994 DIRECT ENERGY MARKETING, INC.						1,917.52				
252310057597013		08/19/2025		0925-1	963608	7,461.87	08/29/2025	INV	PD	#1152328-ELECTRIC USAGE S
252320057607054		08/20/2025		0925-1	963609	32,041.82	08/29/2025	INV	PD	#1846612-ELECTRIC USAGE M
252610057798338		09/18/2025		1025-1	963696	4,946.85	10/15/2025	INV	PD	#1152328-ELECTRIC USAGE-S
252620057806936		09/19/2025		1025-1	963697	48,659.19	10/15/2025	INV	PD	#1846612-ELECTRICAL USAGE
252930058004030		10/20/2025		1025-2	963743	3,179.51	10/31/2025	INV	PD	#1152328-ELECTRIC USAGE S
252950058022702		10/22/2025		1025-2	963744	48,285.64	10/31/2025	INV	PD	#1846612-ELECTRIC USAGE M
1001 TROTTER AND ASSOCIATES, INC.						144,574.88				
25-25283	20250005	08/31/2025		0925-2	963680	15,787.50	09/30/2025	INV	PD	2025 FINAL CLARIFIER REHA
25-25292	20240015	08/31/2025		0925-2	963680	33,183.50	09/30/2025	INV	PD	ENGINEER-PRIMARY CLARIFIE
25-25469	20250005	09/30/2025		1025-1	963728	16,658.50	10/15/2025	INV	PD	2025 FINAL CLARIFIER REHA
25-25495	20240015	09/30/2025		1025-1	963728	29,444.00	10/15/2025	INV	PD	ENGINEER-PRIMARY CLARIFIE
1130 ALFA LAVAL INC						95,073.50				
284136113		10/08/2025		1025-1	963687	444.17	10/15/2025	INV	PD	#E78270-OPERATIONS PARTS-
1138 CONSTELLATION ENERGY SERVICES INC										
4401004		09/09/2025		0925-2	963658	1,847.51	09/30/2025	INV	PD	#BG-11933-NATURAL GAS USA
4433498		10/17/2025		1025-2	963742	2,192.13	10/31/2025	INV	PD	#BG-11933-NATURAL GAS USA
1147 ILLINOIS AMERICAN WATER COMPANY						4,039.64				
220008432566-AUG2025		08/26/2025		0925-1	963621	108.68	09/15/2025	INV	PD	1025220008432566-VVLS WAT
1160 CHICAGO METROPOLITAN FIRE PREVENTION CO.										
IN00466574		08/31/2025		0925-1	963601	2,216.50	09/15/2025	INV	PD	#6799-7383-ANNUAL INSP/RE
IN00470154		10/01/2025		1025-2	963738	192.75	10/31/2025	INV	PD	#6799-VVLS ALARM MONITORI
1167 KOR KLEEN INC.						2,409.25				

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INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
04-002082		04/14/2025		1025-1	963702	20.55	10/15/2025	INV	PD	LAUNDRY SVCS-APR 2025
04-002461		04/14/2025		1025-1	963702	70.63	10/15/2025	INV	PD	LAUNDRY SERVICES - APR 20
						91.18				
1168 NORTHERN TOOL & EQUIPMENT										
60f06c68		09/04/2025		0925-1	963632	1,989.99	09/15/2025	INV	PD	SUSTAINABILITY TOOLS - SE
1181 SWANSON FLO CO										
9318687		08/30/2025		0925-2	963679	7,809.30	09/15/2025	INV	PD	#1032521-NON-POTABLE VALV
1201 MUNICIPAL BACKFLOW LLC										
82950		08/04/2025		0925-2	963668	149.90	09/30/2025	INV	PD	ANNUAL BACKFLOW TESTING-A
85733		10/01/2025		1025-1	963719	1,876.02	10/15/2025	INV	PD	CHP BACKFLOW REPAIRS-OCT
						2,025.92				
1212 RJN GROUP, INC										
30500232	20250001	09/03/2025		0925-1	963636	11,800.00	09/15/2025	INV	PD	YEAR 3 OF 6 YEAR CONTRACT
30500233	20250001	09/30/2025		1025-1	963726	11,800.00	10/15/2025	INV	PD	YEAR 3 OF 6 YEAR CONTRACT
389127	20220014	09/05/2025		0925-1	963636	3,519.68	09/15/2025	INV	PD	INTERCEPTOR REHABILITATIO
425206	20250003	09/04/2025		0925-1	963636	2,984.18	09/15/2025	INV	PD	DESIGN/CONSTRUCTION ENGIN
425207	20250003	10/02/2025		1025-1	963726	2,634.88	10/15/2025	INV	PD	DESIGN/CONSTRUCTION ENGIN
						32,738.74				
1218 COLLEY ELEVATOR CO.										
285317		09/01/2025		0925-1	963603	231.00	09/15/2025	INV	PD	BE0945-MONTHLY ELEVATOR S
286492		08/29/2025		0925-2	963656	291.00	09/30/2025	INV	PD	#BE0945-ANNUAL ELEVATE HY
287255		10/01/2025		1025-1	963692	231.00	10/15/2025	INV	PD	#BE0945-MONTHLY ELEVATOR
						753.00				
1223 CAPITAL ONE NATIONAL ASSN										
317523825049616		08/26/2025		0925-1	963629	49.94	09/15/2025	INV	PD	#535690-OPS SUPPLIES - AU
317525225094498		09/09/2025		0925-2	963666	8.18	09/30/2025	INV	PD	#535690-OPERATIONS SUPPLI
317525425115964		09/11/2025		0925-2	963666	16.49	09/30/2025	INV	PD	535690 - MTNC SUPL - SEPT
317526025060973		09/17/2025		0925-2	963666	9.80	09/30/2025	INV	PD	#535690-OPERATIONS SUPPLI
317526625047337		09/23/2025		1025-1	963715	12.38	10/15/2025	INV	PD	#535690-OPS SUPPLIES - SE
317526725012874		09/24/2025		1025-1	963715	123.21	10/15/2025	INV	PD	#535690-OPS SMALL TOOLS -
						220.00				
1234 NISSEN ENERGY INC										
512		09/30/2025		1025-1	4094	2,060.60	10/15/2025	DIR	PD	CHP PARTS-ADDITIONAL-SEP
513	20250012	09/30/2025		1025-1	4095	134,987.40	10/15/2025	DIR	PD	MAINTENANCE CONTRACT-COMB
						137,048.00				
1246 FOX MARKETING GROUP										
44532		08/22/2025		0925-1	963598	75.00	09/15/2025	INV	PD	MCGRATH BUSINESS CARDS -

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1248 CONCENTRIC INTEGRATION										
0277539	20250016	10/17/2025		1025-2	963741	951.00	10/31/2025	INV	PD	PHASE 2 INDUCTIVE AUTOMAT
276487	20250016	09/19/2025		1025-1	963695	177.50	10/15/2025	INV	PD	PHASE 2 INDUCTIVE AUTOMAT
						1,128.50				
1259 QP TESTING LLC										
304607		08/31/2025		0925-1	963634	14,520.60	09/15/2025	INV	PD	#2094-CO-GEN SWITCHGEAR R
1278 TYCO FIRE & SECURITY (US) MANAGEMENT, INC.										
41343762		05/21/2025		1025-2	963751	300.00	08/29/2025	INV	PD	01330133259417-JCI SYSTEM
41549313		08/04/2025		1025-2	963751	-328.82	08/29/2025	CRM	PD	#133259417-CREDIT FOR OVE
41796886		10/11/2025		1025-2	963751	148.35	10/31/2025	INV	PD	#01300133268280-ALARM SVC
41796895		10/11/2025		1025-2	963751	255.74	10/31/2025	INV	PD	ALARM SVCS-ST CHAS LS-NOV
						375.27				
1282 TALLGRASS RESTORATION, LLC										
2035596		08/19/2025		0925-1	963640	560.00	09/15/2025	INV	PD	POLLINATOR GARDEN 2025 -
2036001		10/03/2025		1025-2	963759	560.00	10/31/2025	INV	PD	POLLINATOR GARDEN QRTLY S
						1,120.00				
1290 AST CONSULTING INC.										
1667		08/27/2025		0925-1	963613	475.00	09/15/2025	INV	PD	ANNUAL FIRE EXTINGUISHER
1307 CONSERV FS INC										
118018479		08/27/2025		0925-1	963605	907.44	09/15/2025	INV	PD	#809450-MAINT SUPPLIES -
1320 VEGA AMERICAS, INC.										
657771		08/26/2025		0925-1	963642	1,431.95	09/15/2025	INV	PD	ELECTRICAL PARTS - AUG 20
1323 COMMUNITY COLLEGE DISTRICT 502										
31430		10/06/2025		1025-3		720.00	10/06/2025	INV	PD	KAVANAUGH TUITION - COD P
1335 U.S. PEROXIDE, LLC										
CIN470029405		09/22/2025		0925-2	963683	15,069.75	09/30/2025	INV	PD	UC500694.001 - CHEMICALS
1340 PETRARCA, GLEASON, BOYLE & IZZO LLC										
39177		09/09/2025		0925-1	963633	848.00	09/15/2025	INV	PD	G2700-LEGAL SVCS - AUG 20
39381		10/08/2025		1025-1	963723	1,007.00	10/15/2025	INV	PD	#G2700-LEGAL SVCS - SEP 2
						1,855.00				
1346 SEBERT LANDSCAPING										
299283	20250006	09/01/2025		0925-2	963674	3,560.00	09/30/2025	INV	PD	YR 2 OF 3 FOR LANDSCAPE S
300730	20250006	10/01/2025		1025-1	963727	3,560.00	10/15/2025	INV	PD	YR 2 OF 3 FOR LANDSCAPE S

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
						7,120.00				
1364 B&B NETWORKS INC.										
31255		09/05/2025		0925-3		322.56	09/05/2025	INV	PD	TELEPHONE SYSTEM SUPPORT
31443		10/06/2025		1025-3		322.56	10/06/2025	INV	PD	MONTHLY TELEPHONE SUPPORT
33785		09/22/2025		0925-2	963650	350.00	09/30/2025	INV	PD	TELEPHONE SUPPORT SVCS-SE
						995.12				
1405 CLOUDMELLOW CONSULTING LTD. CO.										
253347		08/01/2025		0925-2	963655	95.00	08/15/2025	INV	PD	WEB SITE HOSTING FEE-AUG
253826		09/01/2025		0925-1	963602	95.00	09/15/2025	INV	PD	MONTHLY WEBSITE HOSTING F
254237		10/01/2025		1025-2	963739	95.00	10/31/2025	INV	PD	INTERNET HOSTING SVC-OCT
						285.00				
1413 AMAZON.COM SALES, INC										
1GK1-JGHT-DVM3		09/01/2025		0925-2	963649	1,019.65	09/30/2025	INV	PD	#A59JV3BH7Z8XE-ONLINE PUR
1NHM-MFH4-LXQ1		10/01/2025		1025-1	963688	1,666.78	10/15/2025	INV	PD	#A59JV3BH7Z8XE-MISC DEPAR
						2,686.43				
1417 VISSERING CONSTRUCTION COMPANY										
PAYMENT-11	20240013	08/25/2025		0925-1	963645	651,884.90	09/15/2025	INV	PD	PRIMARY CLARIFIER & GRAVI
PAYMENT-12	20240013	09/25/2025		0925-2	963684	561,795.57	09/30/2025	INV	PD	PRIMARY CLARIFIER & GRAVI
PAYMENT-13	20240013	10/22/2025		1025-2	963760	144,751.91	10/31/2025	INV	PD	PRIMARY CLARIFIER & GRAVI
						1,358,432.38				
1432 JEWEL OSCO 3340										
31235		09/05/2025		0925-3		17.97	09/05/2025	INV	PD	FOOD SUPPLIES PETER PARTY
31236		09/05/2025		0925-3		19.98	09/05/2025	INV	PD	PETERS RETIREMENT PARTY D
31238		09/05/2025		0925-3		12.99	09/05/2025	INV	PD	TREATS FOR SEASONAL HELP
31410		10/06/2025		1025-3		37.45	10/06/2025	INV	PD	RETIREMENT PARTY SUPPLIES
31421		10/06/2025		1025-3		8.98	10/06/2025	INV	PD	ICE FOR LAB SAMPLE SHIPME
						97.37				
1433 GSBOOSTERS.ORG										
31237		09/05/2025		0925-3		60.00	09/05/2025	INV	PD	FALL PLANTS FOR PLANTERS-
1434 BESTBUY.COM										
31254		09/05/2025		0925-3		54.81	09/05/2025	INV	PD	ELECTRICAL SUPPLIES - AUG
1435 YODECK.COM										
31247		09/05/2025		0925-3		16.00	09/05/2025	INV	PD	INTERNAL INFO BOARD SUBSC
31425		10/06/2025		1025-3		16.00	10/06/2025	INV	PD	YODECK MONHTLY SOFTWARE S
						32.00				
1436 ZOOM.US										
31248		09/05/2025		0925-3		14.44	09/05/2025	INV	PD	VIRTUAL MEETING SUBSCRIPT

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INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
31426		10/06/2025		1025-3		14.44	10/06/2025	INV	PD	VIRTUAL MEETING ROOM SUB
						28.88				
1437 ATT*BILL PAYMENT										
31243		09/05/2025		0925-3		109.93	09/05/2025	INV	PD	BACK-UP INTERNET SVC - SE
31415		10/06/2025		1025-3		109.93	10/06/2025	INV	PD	BACKUP INTERNET SVCS - OC
						219.86				
1438 TAYST COFFEE ROASTER										
31230		09/05/2025		0925-3		97.50	09/05/2025	INV	PD	LUMCHROOM/COFFEE SUPPLIES
31409		10/06/2025		1025-3		97.50	10/06/2025	INV	PD	COFFEE SUPPLIES - SEP 202
31417		10/06/2025		1025-3		97.50	10/06/2025	INV	PD	COFFEE SUPPLIES-OCT 2025
						292.50				
1439 CSWEA										
31246		09/05/2025		0925-3		90.00	09/05/2025	INV	PD	CSWEA CONF REGISTRATION-M
1440 WATER ONE LLC										
40602TO		08/25/2025		0925-1	963646	74.30	09/15/2025	INV	PD	#1029292-BOTTLED WATER SV
41287TO		09/15/2025		0925-2	963685	66.35	09/30/2025	INV	PD	#1029292-BOTTLED WATER SV
42125TO		10/06/2025		1025-1	963732	66.35	10/15/2025	INV	PD	#1029292-BOTTLED WATER SV
						207.00				
1445 CHICAGO TRIBUNE SUBSCRIPTION										
31244		09/05/2025		0925-3		14.00	09/05/2025	INV	PD	CHICAGO TRIBUNE-DIGITAL S
31420		10/06/2025		1025-3		14.00	10/06/2025	INV	PD	TRIBUNE DIGITAL SUBSCRIPT
						28.00				
1447 PAYPAL OWP SAC STATE										
31234		09/05/2025		0925-3		70.00	09/05/2025	INV	PD	MCGRATH CONF REGISTRATION
31418		10/06/2025		1025-3		10.00	10/06/2025	INV	PD	PAKOSTA SEMINAR REGISTRAT
						80.00				
1449 MICROSOFT										
31256		09/05/2025		0925-3		13.16	09/05/2025	INV	PD	ANNUAL SOFTWARE LICENSING
1451 TOTAL WATER TREATEMENT										
AU80130		09/18/2025		0925-2	963652	179.50	09/30/2025	INV	PD	#8061-LABS CHEMICALS - SE
1455 ACCO BRANDS DIRECT										
31416		10/06/2025		1025-3		73.34	10/06/2025	INV	PD	LENDBARKER CALENDAR PAGES
1456 BEV'S HALLMARK										
31231		09/05/2025		0925-3		23.96	09/05/2025	INV	PD	GREETING CARDS FOR PETERS

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
1459 WATEREUSE ASSOCIATION										
D61330		10/01/2025		1025-1	963733	4,388.40	10/15/2025	INV	PD	DUES RENEWAL 2026
1468 GSM										
31419		10/06/2025		1025-3		311.54	10/06/2025	INV	PD	BELT PRESS PARTS - SEP 20
1470 ILSOS NOTARY										
31435		10/06/2025		1025-3		51.13	10/06/2025	INV	PD	KAVANAUGH CDL LICENSE TES
31436		10/06/2025		1025-3		51.13	10/06/2025	INV	PD	MCCABE CDL LICENSE TESTIN
						102.26				
1480 TXFUL.CC/DRIVING-TESTS										
31267		09/05/2025		0925-3		300.00	09/05/2025	INV	PD	ONLINE CDL TESTING-AUG 20
31431		10/06/2025		1025-3		300.00	10/06/2025	INV	PD	STAFF ONLINE CDL TRAINING
						600.00				
1483 ENHANCED NETWORKS, INC.										
20250431		08/29/2025		0925-1	963611	15,114.40	09/15/2025	INV	PD	IT SUPPORT-AUG 2025
20250452		09/07/2025		0925-1	963611	1,272.50	09/15/2025	INV	PD	IT SUPPORT SERVICES - AUG
20250473		09/09/2025		0925-2	963659	3,921.28	09/30/2025	INV	PD	CISCO SUPPORT MULTI-YEAR
						20,308.18				
1496 HILTON										
31433		10/06/2025		1025-3		29.68	10/06/2025	INV	PD	KAVANAUGH/DULCEAK MAPPA B
31434		10/06/2025		1025-3		499.44	10/06/2025	INV	PD	KAVANAUGH MAPPA CONF HOTE
31442		10/06/2025		1025-3		449.44	10/06/2025	INV	PD	MAPPA CONF HOTEL - SEPT 2
						978.56				
1503 SOLARIS ROOFING SOLUTIONS LLC										
52962		09/23/2025		0925-2	963675	4,970.00	09/30/2025	INV	PD	ADMIN BLDG ROOF REPAIRS-S
1512 IMPERIAL SERVICE SYSTEMS, INC										
181489		09/15/2025		0925-2	963663	1,707.00	09/30/2025	INV	PD	JANITORIAL SVCS - SEPT 20
182195		10/15/2025		1025-2	963750	1,707.00	10/31/2025	INV	PD	CLEANING SVCS-OCT 2025
						3,414.00				
1513 72 HOUR, LLC										
WF14467	20250011	10/06/2025		1025-1	963720	39,959.59	10/15/2025	INV	PD	2025 FORD ESCAPE HYBRID \$
1514 HIDROSTAL LLC										
2025/0669	20250013	08/14/2025		0925-2	4091	24,912.98	08/29/2025	DIR	PD	REPAIR LOW FLOW PUMP \$36,
2025/0795		09/16/2025		0925-2	4089	521.98	09/30/2025	DIR	PD	MAINT PUMP PARTS - SEP 20
						25,434.96				
1515 BRAND IT ON APPAREL COMPANY										

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
2876		07/15/2025		0925-1	963600	162.00	09/15/2025	INV	PD	KAVANAUGH BACKORDERED ITE
2895		09/02/2025		0925-1	963600	21.00	09/15/2025	INV	PD	DULCEAK BACKORDERED ITEMS
2925		09/15/2025		0925-2	963651	431.00	09/30/2025	INV	PD	MCGRATH FALL/WINTER UNIFO
2926		08/31/2025		0925-2	963651	108.00	09/30/2025	INV	PD	ARIKC FALL/WINTER UNIFORM
2941		10/14/2025		1025-2	963737	109.00	10/31/2025	INV	PD	ISMAIL FALL/WINTER UNIFOR
2943		10/21/2025		1025-2	963737	320.00	10/31/2025	INV	PD	MCCABE FALL/WINTER UNIFOR
2945		10/14/2025		1025-2	963737	265.00	10/31/2025	INV	PD	PAKOSTA FALL/WINTER UNIFO
2946		10/14/2025		1025-2	963737	307.00	10/31/2025	INV	PD	WOLSKI FALL/WINTER UNIFOR
2947		10/14/2025		1025-2	963737	418.00	10/31/2025	INV	PD	ARTOS FALL/WINTER UNIFORM
2948		10/14/2025		1025-2	963737	367.00	10/31/2025	INV	PD	CORIA FALL/WINTER UNIFORM
2949		10/14/2025		1025-2	963737	60.00	10/31/2025	INV	PD	FREEMAN FALL/WINTER UNIFO
2950		10/14/2025		1025-2	963737	298.00	10/31/2025	INV	PD	MARTINEZ FALL/WINTER UNIF
2951		10/14/2025		1025-2	963737	190.00	10/31/2025	INV	PD	MCGRATH FALL/WINTER UNIFO
2952		10/14/2025		1025-2	963737	132.00	10/31/2025	INV	PD	SOLITA FALL/WINTER UNIFOR
2953		10/14/2025		1025-2	963737	129.99	10/31/2025	INV	PD	ARICK FALL/WINTER UNIFORM
2954		10/14/2025		1025-2	963737	64.00	10/31/2025	INV	PD	CHEJLAVA FALL/WINTER UNIF
2955		10/14/2025		1025-2	963737	231.76	10/31/2025	INV	PD	DULCEAK FALL/WINTER UNIFO
2987		10/14/2025		1025-2	963737	50.00	10/31/2025	INV	PD	MCGRATH B/O SPRING/SUMMER
						3,663.75				
1523 US STANDARD PRODUCTS CORP										
819875		09/04/2025		0925-2	963682	722.37	09/30/2025	INV	PD	#1523-HEARING PROTECTION-
1531 JMA CONSTRUCTION INC.										
13685		08/23/2025		0925-1	963622	6,850.00	09/15/2025	INV	PD	UV BUILDING ROOF REPAIR-A
1532 DANIELLA MARTINEZ										
31167		09/05/2025		0925-1	963607	47.96	09/15/2025	INV	PD	UNIFORM PANTS REIMBURSEME
1533 US FIRE & SAFETY EQUIPMENT CO.										
527778		09/15/2025		0925-2	963681	1,118.27	09/30/2025	INV	PD	ANNUL FIRE EXTINGUISHER S
1534 FEHR BROS INDUSTRIES,										
31266		09/05/2025		0925-3		106.37	09/05/2025	INV	PD	MAINTENANCE PARTS - AUG 2
1535 DRAGON ONE										
31240		09/05/2025		0925-3		347.00	09/05/2025	INV	PD	FOOD FOR KOVAC RETIREMENT
1536 FREEDOM OIL										
31249		09/05/2025		0925-3		37.58	09/05/2025	INV	PD	FUEL FOR CONF ATTENDANCE-
1537 LOS BURRITOS TAPATIOS										
31233		09/05/2025		0925-3		299.70	09/05/2025	INV	PD	PETERS RETIREMENT FOOD-AU
1538 GENERAL DYNAMICS IT										

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
31245		09/05/2025		0925-3		5.00	09/05/2025	INV	PD	FAA DRONE PERMIT RENEWAL-
1539 ETSY.COM*PARTYCHILDREN										
31239		09/05/2025		0925-3		36.79	09/05/2025	INV	PD	DECORATIONS FOR KOVAC RET
31242		09/05/2025		0925-3		-2.80	09/05/2025	INV	PD	SALES TAX REFUND ON ETSY
						33.99				
1540 J. FRANCISCO CORIA										
001		09/19/2025		0925-2	963660	1,888.00	09/30/2025	INV	PD	Coria - EMPL EDUCATION -
1541 METIRI ANALYTICAL GROUP INC										
GA5004785		09/30/2025		1025-1	963716	1,025.00	10/15/2025	INV	PD	INDUSTRIAL USERS LAB SVCS
1542 EB 2025 INDUSTRIAL										
31422		10/06/2025		1025-3		150.00	10/06/2025	INV	PD	MARTINEZ & MCGRATH SEMINA
31423		10/06/2025		1025-3		75.00	10/06/2025	INV	PD	STREICHER SEMINAR REGISTR
31438		10/06/2025		1025-3		75.00	10/06/2025	INV	PD	DULCEAK SEMINAR REGISTRAT
						300.00				
1543 MLK SELF PARK										
31437		10/06/2025		1025-3		27.00	10/06/2025	INV	PD	WEFTECH PARKING - OCT 202
1544 ILLINOIS DEPARTMENT OF FINANCIAL &										
31424		10/06/2025		1025-3		127.81	10/06/2025	INV	PD	STREICHER IL PROF LICENSE
1545 I HOTEL										
31427		10/06/2025		1025-3		359.34	10/06/2025	INV	PD	IAWA CONFERENCE HOTEL - S
1546 BP KENOSHA										
31441		10/06/2025		1025-3		43.32	10/06/2025	INV	PD	MAPPA TRIP GAS - SEP 2025
1547 SPOTHERO										
31429		10/06/2025		1025-3		11.24	10/06/2025	INV	PD	WEFTECH CONF PARKING FEE
1548 WALMART										
31411		10/06/2025		1025-3		34.95	10/06/2025	INV	PD	LUBBENS UNIFORM JEANS - S
1549 AMERICAN CHEMICAL SOCIETY										
31414		10/06/2025		1025-3		106.00	10/06/2025	INV	PD	MARTINEZ ANNUAL DUES 2025
1550 NATIONAL WILDLIFE FEDERATION										
31439		10/06/2025		1025-3		56.88	10/06/2025	INV	PD	FOUNDATION MEMBERSHIP-202
31440		10/06/2025		1025-3		-1.88	10/06/2025	INV	PD	SALES TAX REFUND - SEP 20

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
1551 SPORTCLUB						55.00				
31432		10/06/2025		1025-3		36.60	10/06/2025	INV	PD	KAVANAUGH/DULCEAK MAPPA L
1860 ILLINOIS DEPT OF EMPLOYMENT SECURITY										
1017864 09042025		09/04/2025		0925-1	4086	3,025.00	09/15/2025	DIR	PD	PERIOD 04/01-06/30/25
312 INVOICES						2,781,756.31				

** END OF REPORT - Generated by Michele Chaparro **

SECTION 5.3

RESOLUTION NO. 004-2025 – MICA INSURANCE POOL EXTENSION

MEMORANDUM

TO: Executive Oversight Committee

FROM: Matt Streicher, Executive Director

DATE: November 10, 2025

RE: Approve and Adopt Resolution 004-2025



The proposed resolution approves and authorizes the extension of the term of the Municipal Cooperative Agency ("MICA") insurance pool to April 30, 2038, and approves its Second Comprehensive Amendment to the Contract and By-Laws.

MICA was formed in the late 1980s, and the Village of Glen Ellyn and the Authority have been members of MICA since 2009. MICA is a risk insurance pool with 21 current local government members, which includes the villages of Deerfield, Gurnee, Hodgkins, Inverness, Lincolnshire, North Riverside, River Grove, South Elgin and Streamwood, the cities of Des Plaines, Kewaukee, Montgomery, Quincy, Streator, and Sterling and the Town of Normal. The attached Second Comprehensive Amendment to the MICA Contract and By-Laws ("Second Amendment") is recommended for approval by the MICA Board of Directors. The amendments to the By-Laws are largely clean-up amendments. The most significant changes are that the By-Laws now incorporate a state law requirement that a member can leave the MICA pool upon 120 days' notice. The By-Laws also extend the term for the MICA Pool from the current term which expires on April 30, 2026, for an additional 12 years through April 30, 2038. The MICA Board of Directors approved the Amended By-Laws at its September 2026 meeting. As a member, the Authority is required to approve and authorize the Second Amendment.

The Authority requests the EOC Adopt Resolution No. 004-2025, A Resolution Approving and Authorizing the Extension of the Term of the Municipal Insurance Cooperative Agency ("MICA") Insurance Pool to April 30, 2038, and Approving its Second Comprehensive Amendment to the Contract and By-Laws.

GLENBARD WASTEWATER AUTHORITY
Executive Oversight Committee

RESOLUTION NO. 004-2025

A Resolution Approving and Authorizing the Extension of the Term of the Municipal Insurance Cooperative Agency (“MICA”) Insurance Pool to April 20, 2038 and Approving its Second Comprehensive Amendment to the Contract and By-Laws

WHEREAS, the Glenbard Wastewater Authority (“GWA”) is a member of the Municipal Insurance Cooperative Agency's ("MICA") which has been in existence for many years, and has provided comprehensive self-insurance for its local government members; and

WHEREAS, GWA has been a member of MICA since 2009; and

WHEREAS, the By-Laws of MICA constitute a contract among those units of local government that are MICA members; and

WHEREAS, the current term of MICA runs from May 1, 2014 through April 30, 2026; and

WHEREAS, Article IV of MICA’s By-Laws allows the term of the Pool to be extended for an additional twelve-year term upon a two-thirds (2/3) affirmative vote of the MICA Board of Directors; and

WHEREAS, the Board of Directors of MICA is recommending the approval by the member municipalities of the attached Second Comprehensive Amendment to the Contract and By-Laws of MICA which amended By-Laws include an extension of the term of the MICA Pool from May 1, 2026 to April 30, 2038.

NOW, THEREFORE, BE IT RESOLVED by the Executive Oversight Committee of the Glenbard Wastewater Authority, DuPage County, Illinois, in the exercise of its powers as defined in the Intergovernmental Agreement between the Villages of Glen Ellyn and Lombard in Regard to the Glenbard Wastewater Authority, as follows:

Section 1. Recitals Incorporated. The above recitals are incorporated herein as though fully set forth.

Section 2. Approval of Comprehensive Amendment and By-Laws and Extension of Term. GWA's Corporate Authorities hereby approve the Second Comprehensive Amendment to the Contract and By-Laws of the Municipal Insurance Cooperative Agency, attached hereto and incorporated herein as though fully set forth, which amendments include an extension of the term of the MICA Pool from May 1, 2026 through April 30, 2038.

Section 3. Severability and Repeal of Inconsistent Resolutions, Motions and Ordinances. If any section, paragraph, clause or provision of this Resolution shall be held invalid, the invalidity thereof shall not affect any of the other provisions of this Resolution. All resolutions, motions and ordinances in conflict herewith are hereby repealed to the extent of such conflict.

Section 4. Effective Date. This Resolution shall be in full force and effect from and after its passage and approval.

ADOPTED this 13th day of October 2025, by the following vote:

AYES: _____

NAYS: _____

ABSTAIN: _____

ABSENT: _____

APPROVED this _____ day of _____, 2025.

**EXECUTIVE OVERSIGHT COMMITTEE OF
GLENBARD WASTEWATER AUTHORITY,
DU PAGE COUNTY, ILLINOIS**

By: _____
Presiding Officer

Attest: _____
Secretary

STATE OF ILLINOIS)
) SS
COUNTY OF DU PAGE)

CERTIFICATION

I, the undersigned, do hereby certify that I am the duly qualified and acting Secretary of the Executive Oversight Committee of the Glenbard Wastewater Authority, DuPage County, Illinois, and that as such official I am the keeper of the records and files of the Board.

I do further certify that the foregoing is a full, true, and complete copy of the Resolution adopted by the Committee at a meeting of the Committee held on the 13th day of October, 2025.

I do further certify that the deliberations of the Committee on the adoption of said resolution were conducted openly, that the vote on the adoption of said resolution was taken openly, that said meeting was duly given to all newspapers, radio or television stations and other news media requesting such notice, that said meeting was called and held in strict compliance with the provisions of the Open Meetings Act of the State of Illinois, as amended, and that the Committee has complied with all of the provisions of said Act and with all of the procedural rules of the Authority and the Committee in the conduct of said meeting.

IN WITNESS WHEREOF, I hereunto affix my official signature this ____ day of _____, 2025.

Secretary, Executive Oversight Committee

SECTION 5.4

APPROVAL - RJN FLOW METERING AGREEMENT RENEWAL - CY 2026

MEMORANDUM

TO: Executive Oversight Committee

FROM: Matt Streicher P.E., BCEE, Executive Director

DATE: November 10, 2025

RE: **Flow Monitoring Services Agreement Renewal**



In late 2022 the Authority requested and received a proposal for flow monitoring services for the installation, operation, maintenance, monitoring, and leasing of seventeen (17) flow meters and two (5) rain gauges located throughout the Authority's service area. The main purpose of these meters is to determine the flow splits between the two owning Villages to properly bill each Village for the treatment of their wastewater.

After detailed analysis and evaluation, the EOC authorized the Authority to waive the competitive bidding process and award RJN Group of Wheaton, IL the Flow Services Contract in the amount not to exceed \$913,800 for the period of 2023-2028, as well as authorizing the Authority to enter into year one of six of the agreement in the amount of \$11,800 per month. Subsequently, for the last three years of the contract, the monthly fee would increase to \$12,750 and a \$30,000 equipment allowance would be made available for the 3-year span.

The Authority is requesting that a motion be made to authorize the Authority to enter year four of six of this contract for \$12,750 per month, equaling \$153,000 for CY2026, with an equipment allowance of \$30,000 for the final three years of the contract. This shall be invoiced to CY2026 O&M account number 270-520981 pending the approval of the CY2026 Budget and that appropriations exist.

SECTION 5.5

APPROVAL -AIRGAS – VAPORIZER RENTAL AND LIQUID OXYGEN HAULING AGREEMENT FOR CY2026

MEMORANDUM

TO: Executive Oversight Committee

FROM: Matt Streicher P.E., BCEE

DATE: November 10, 2025

RE: Request for Waiver of Bids and Authorization
Year 5 of 5 Year Lease of Atmospheric Vaporizers and Airgas Liquid Oxygen
Hauling Agreement.



In February 2022, after detailed evaluation and analysis, as well as based on qualifications and price, the EOC approved to enter into a 5-year agreement with Airgas for the hauling of liquid oxygen at the proposed pricing structure in the table below:

Year	O2 Price Schedule (per 100 cubic feet)
1	\$0.3750
2	\$0.3938
3	\$0.4134
4	\$0.4341
5	\$0.4558

Also, in February 2022 the EOC formally approved entering a contract with Airgas for the leasing of atmospheric vaporizers for \$1,500 per month for the 5-year proposed liquid oxygen hauling schedule. The leasing is a fixed cost per month.

If approved, year 5 of 5 of the liquid oxygen hauling contract shall be invoiced to Fund 270-530443. If the leasing of the atmospheric vaporizers is approved, year 5 of 5 of that contract shall be invoiced to Fund 40 Capital Plan, which has \$20,400 budgeted for CY2026. Both numbers have been considered for future budgets as well.

This contract is set to expire in April 2027, and therefore both the supply of liquid oxygen and the atmospheric vaporizer leasing will be rebid out at that time to obtain competitive pricing.

The Authority requests a motion be made to enter year 5 of 5 with Airgas for the leasing of atmospheric vaporizers for \$1,500 per month for liquid oxygen hauling at a rate of \$0.4558/100 Cubic Feet of Oxygen, pending the approval of the CY2026 budget and that proper appropriations exist.

SECTION 5.6

APPROVAL – OPEN PURCHASE ORDER FOR POLYMER FOR CY2026

MEMORANDUM

TO: Executive Oversight Committee

FROM: Andrew Pakosta, Operations Superintendent

DATE: November 10, 2025

RE: Polymer Supplier Approval



Injecting polymer prior to the belt filter presses is vital to the dewatering process, it promotes the release of water from the biosolids reducing overall volume. Correctly matching a specific polymer to the unique characteristics of GWA's Biosolids is extremely important to the effectiveness of the dewatering process. Properly reducing water from the biosolids will decrease the volume needed to be processed, therefore minimizing hauling costs. Prior to the Belt Filter Press Improvement Project, Polydyne's polymer was bench tested against GWA's biosolids and the results indicated it is an effective product. However, to ensure it is a cost-effective product, in 2024 we requested quotes from multiple suppliers known to have been compatible with GWA's biosolids. Please refer to the table below for the results.

Company	Cost per pound
Polydyne	\$1.68
Nalco	\$2.39
Solenis	Did not provide quote

The Chemical Market can be volatile, evident in the price increases we have seen these past few years. Considering Polydyne's price will increase by 0% from 2025's price, the effectiveness of their product and their ability to supply product, the Operations Department would like to retain Polydyne as GWA's polymer supplier.

The Operations Department would like to waive public bidding based on section "C.1.f Standardization Purchases." Due to the specificity of the polymer required for an effective dewatering process, bidding out this product on price alone could result in rewarding a supplier with an ineffective product. Furthermore, the Authority obtained competitive pricing on this in CY2024, and therefore, per the purchasing policy competitive pricing is not required to be sought for a 3-year period unless prices or scope increase over 10%.

If competitive bidding is waived, the Operations Department requests approval for purchasing polymer at \$1.68 per pound, a 0% increase over the amount that was approved by the EOC in 2025, from our current polymer supplier Polydyne for 1 year and future approval for an additional 2 years if the price does not increase more than 5%. Glenbard has used Polydyne for years without any major issues with their product or delivery services. The Authority spends nearly \$90,000 on polymer in any given year based on sludge production.

This purchase will be expensed to 270-530440 – Chemicals, which has \$89,250 budgeted for polymer.

SECTION 5.7

APPROVAL – OPEN PURCHASE ORDER FOR LABORATORY SERVICES FOR CY2026

MEMORANDUM

TO: Executive Oversight Committee

FROM: Andy Pakosta, Operations Superintendent
Through Matt Streicher, Executive Director

DATE: November 10, 2025

RE: Request for open Purchase Order
for Contract Laboratory Services



The Authority Staff would like to request waiving of competitive bidding requirements per the Village of Glen Ellyn code, 1-10-2: EXCEPTIONS TO COMPETITIVE BIDDING. Per Administrative Order No. 3 Section "D" Professional Services – Section 3 the Authority is required to seek at least three competitive proposals. In 2024 the Operations and Laboratory staff solicited three quotes for laboratory professional services. The quotes have been requested from the following three qualified laboratories.

<i>Laboratory</i>	<i>Estimated Price for One Calendar Year of Service</i>
Suburban Labs	\$12,908.00
First Environmental Labs	\$13,722.60
Pace Labs	Awaiting proposal

The total cost of service includes Analysis for Permit Requirements and Process Samples. Only Permit requirements are mandated to be done by a certified lab.

A summary sheet of work projected to be required is attached along with the submitted cost proposals from First Environmental and Suburban Labs. GWA staff would prefer to select First Environmental Labs, despite Suburban Lab's quote coming in \$814.60 lower and Pace yet to deliver a quote. Since this is considered a professional service and having worked with both First Environmental and Suburban Labs in the past, the basis was picked as a quality-based selection.

This professional service is budgeted in the CY2026 O&M budget account #270-520806 Prof. Serv. Laboratory in the amount of \$30,500.00. The Operations and Laboratory staff kindly request the Executive Oversight Committee motion to approve an open purchase order to use First Environmental Laboratories for a not to exceed amount of \$30,500 as budgeted ***pending the approval of the CY2026 Budget and that appropriations exist.***

SECTION 5.8

**APPROVAL – CHP
MAINTENANCE AND
PARTS - NOT TO EXCEED
OPEN PURCHASE ORDER**

MEMORANDUM

TO: Executive Oversight Committee

FROM: Matt Streicher, P.E., BCEE, Executive Director

DATE: November 10, 2025

RE: **Not to Exceed Open Purchase Order Approval for
Combined Heat and Power Maintenance and Parts**



In 2016 the Authority commissioned two Combined Heat and Power (CHP) engines and generators. The manufacturer of the CHP package was Nissen Energies out of Denmark, who has proprietary rights over most of the parts associated with the CHPs, and is the only maintenance provider that will allow for work to be warrantied. Every year, the Authority budgets appropriate amounts based on a predictive maintenance schedule, however, there are many instances when unforeseen failures occur that require additional funds to be spent.

Under most circumstances, the greatest “uptime” on the engines is the most beneficial to the Authority due to the electrical savings from the engines generating electricity. In addition, the Authority receives revenue through tipping fees associated with the acceptance of high strength waste for the purposes of co-digesting, which in turn creates more methane fuel for the engines to generate electricity with. When the engines cannot run, the Authority typically has to stop accepting high strength waste, as the system cannot handle the additional gas production without being able to use it.

Per the Village of Glen Ellyn’s purchasing policy, which the Authority follows for most services, any funds spent more than \$25,000 in a single calendar year with the same vendor require Executive Oversight Committee (EOC) approval. Since the Authority typically spends more than \$25,000 with Nissen Energies for proprietary parts and maintenance, often approval is needed prior to EOC meetings and approval has to be granted based on an emergency basis.

In discussing this dilemma with the Technical Advisory Committee, a potential solution brought up was to have the EOC authorize spending with Nissen Energies up to the budgeted amount of anticipated work on the CHP’s. In CY2026’s approved budget, \$52,813 was designated towards maintenance, parts, or other services that would normally be invoices by Nissen Energies.

Therefore, the Authority is seeking a motion for authorization to approve a not to exceed budgeted amount of \$52,813 with Nissen Energies pending the approval of the CY2026 Budget and that appropriations exist.

SECTION 5.9

APPROVAL – CONTRACT FOR REFUSE & RECYCLING SERVICES – 3-YEAR

MEMORANDUM

TO: Executive Oversight Committee

FROM: Andrew Pakosta

DATE: 11/10/25

RE: Waste Disposal Services



To reduce equipment degradation, removal of non-hazardous inorganic material is part of the water treatment process. Therefore, that material removed needs to be brought to a landfill for proper disposal.

In accordance with the Village of Glen Ellyn's Purchasing policy, the Operations Department solicited 3 quotes to remove non-hazardous waste from GWA and the CSO Facilities. Below are the results:

- Groot
 - \$22.68 per cubic yard of screenings and grit
 - 146.50 per month commercial recycling services
 - 209.14 per month for commercial service
 - **6% price increase per year for years 2 and 3 of the agreement**
- Flood Brothers
 - \$40.00 per cubic yard of screenings and grit
 - \$210.00 per month commercial recycling services
 - \$225.00 per month commercial service
- Republic elected not to bid

Groot has been responsible for GWA's waste disposal for the prior 7 years without any disruptions or complications. Year 1 of Groot's proposed price is a 0% increase from the approved amount in CY2025 and regardless of the 6% increase for years 2 and 3, Groot would remain the lowest price.

The Operations Department is requesting the Executive Oversight Committee approve entering into an agreement with Groot to provide waste removal services for a not to exceed amount of \$34,000.00 over a 3-year period. GWA allocated \$8,000.00 for waste disposal services in CY2026 O&M budget Operations Support 270 520991, and future budgeting will reflect the 6% price increases.

Please advise and thank you.

SECTION 5.10

APPROVAL – LIQUID SODIUM HYPOCHLORITE OPEN PURCHASE ORDER – 3-YEAR

MEMORANDUM

TO: Executive Oversight Committee

FROM: Andrew Pakosta, Operations Superintendent

DATE: November 10, 2025

RE: Hypochlorite Supplier Approval



The Glenbard Wastewater Authority posted the bid notification publicly through an advertisement to bid that was published in the Daily Herald on October 16, 2025. The deadline for receipt of the sealed bids was November 5, 2025 at 10:00 a.m.

At 10:00 a.m. the Glenbard Wastewater Authority Administrative Secretary had in her possession (4) unopened bid packets. After opening the bid documents, reviewing the unit prices, and confirming that all required documentation was present, Rowell Chemical Corp. was the lowest responsive, responsible bidder. The most recent price the Authority was paying competitively per gallon of Sodium Hypochlorite was \$1.81/gallon to Rowell Chemical. The lowest bid received was from Rowell Chemical for \$1.59/gallon, which is a 12.15% reduction from the previous contract.

Please reference full bid tabulation below:

Vendor	Price Per Gallon Quoted
Water Solutions Unlimited	No bid
Rowell Chemical Corp	\$1.59/gallon
Viking Chemical	\$2.00/gallon
Alexander Chemical Corp	\$1.89/gallon
Producers Chemical	No bid
Thatcher Chemical	No bid
Ineos Calabrian	No bid
Univar Solutions	\$2.28/gallon
PVS Chemical	No bid
Olin	No bid
JCI	No bid
Pencco Inc.	No bid
Kroft Chemical	No bid

The Operations Staff requests the EOC to allow awarding Rowell Chemical Corp. the 3-year Sodium Hypochlorite supply contract for a unit price of \$1.59 per gallon delivered. The cost of the Sodium Hypochlorite will be expensed to the Glenbard's Stormwater Plant CY2026 O&M budget line item 270-1 530440.

SECTION 6.0

RECOMMENDATION TO FULL BOARD FOR CY2026 BUDGET APPROVAL

MEMORANDUM

TO: Executive Oversight Committee
FROM: Matt Streicher, P.E. BCEE, Executive Director
DATE: November 10, 2025
RE: Proposed CY2026 Budget



At the September 8, 2025 Executive Oversight Committee (EOC) meeting, the Authority presented the EOC with a draft budget and memo outlining significant changes and items that have the largest impacts on the proposed budget. That memo is enclosed with this packet, as since that time, there have only been minor changes as summarized below.

Capital Fund 40

- Several smaller capital projects were added; however, the small increase did not result in the cash on hand values changing significantly. Some of these additional projects were new computer/laptop replacements (\$7,500), updated asphalt/concrete removal and replacement costs (\$30,000), various roof repairs (\$30,000), combined heat and power (CHP) engine 40,000 hour service interval (\$100,000), and an updated cost to new peristaltic pumps at the combined sewer overflow facility (\$30,000). The contribution amount remains at a total of a 2.5% increase of \$97,572 for both Village's combined over CY2025's approved budget.

Operations & Maintenance 270

- **Maintenance Support/Contractual** – Updated to an increase of 19.1% (\$13,100) versus the 18.4% (\$12,600) that was communicated in the previous memo. The sole contributor to the increase is the Village of Glen Ellyn Fleet Services fees. In past years the Authority benefited from credit for interest income from the Village of Glen Ellyn's vehicle replacement fund (which the Authority does not contribute to) and credit for surplus equipment sold (which also does not include any Authority surplus equipment sales). An updated number for those services was provided to the Authority to use in CY2025, and the new costs increased based on that.

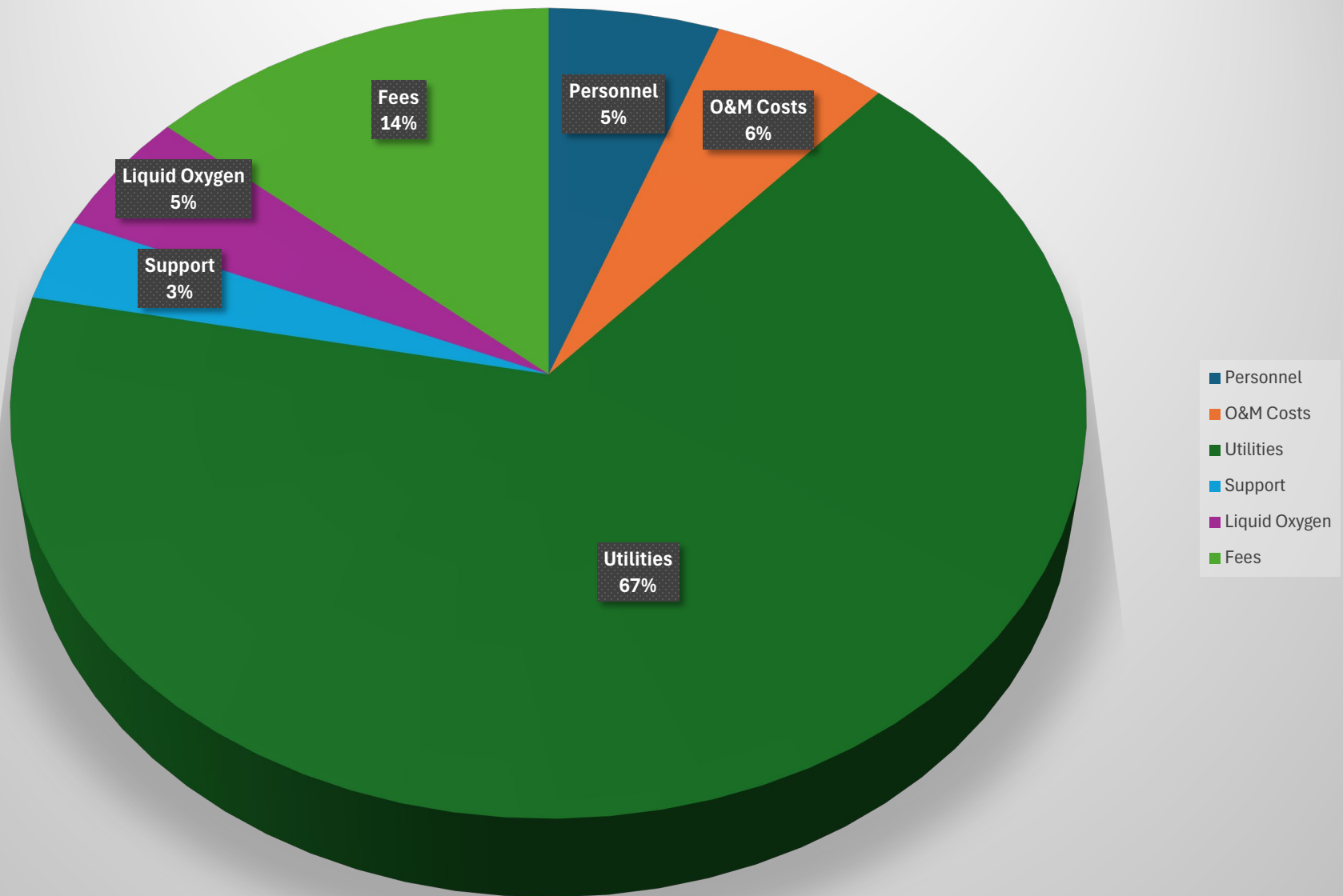
To summarize, the budget has an O&M increase of 6.48% (\$356,496). 67%, or \$253,820 of that increase is due to an increase in utilities, with the primary utility increase being electric supply. The Authority will be entering into a new electric supply contract early in CY2026 that is 50% higher than the existing historically low rate. Without that increase in the electric supply, the O&M increase would be at 1.86%, or \$102,496 over the approved CY2025 budget. The second

highest contribution to the O&M increase are fees, which accounts for 14% of the overall increase, or \$51,929.

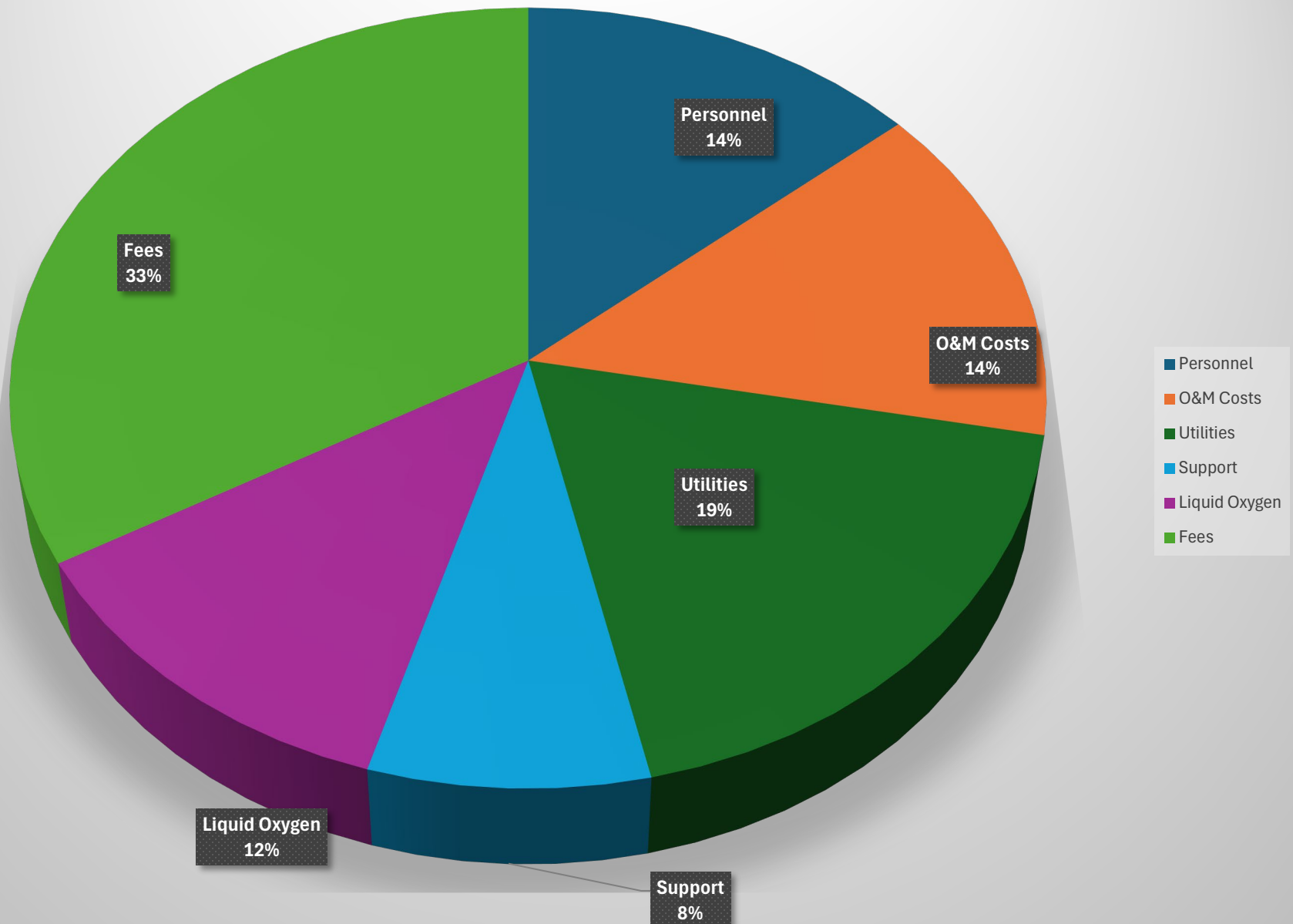
The budget's overall increase including capital is 4.8% or \$454,068 over the CY2025 approved budget. This proposed budget has been reviewed by the Technical Advisory Committee as well as the Finance Directors, who have provided comments that have been addressed.

It is requested that the EOC make a motion to recommend approval of the proposed Glenbard Wastewater Authority's CY2026 Budget to the Full Boards of Glen Ellyn and Lombard at the November 17th, 2025 Full Board Meeting located at the Glen Ellyn Civic Center, 535 Duane Street, Glen Ellyn, IL 60137.

Increases with New Electric Supply



Increases w/o New Electric Supply



SECTION 7.0

DISCUSSION

SECTION 7.1

CAPITAL PROJECT - UPDATES

CAPITAL IMPROVEMENTS PROJECT UPDATE



- **PRIMARY CLARIFIER IMPROVEMENTS**
- **GWA LANDSCAPE IMPROVEMENTS**
- **FINAL CLARIFIER IMPROVEMENTS**
- **INTERMEDIATE CLARIFIER IMPROVEMENTS**
- **COLLECTION SYSTEM TELEVISIONING**

Primary Clarifier/Gravity Thickener Improvements



- Bypass pumping, thickener to digester piping, 24" nitro & carbo piping completed
- Rough electrical at the Diversion building in progress
- Primary sweeps, railing, and mechanisms to Arrive November 4th
- Change order #03, \$3,740, effluent gate repair & cost was held withing the allowances
- 50% complete and \$3,074,763 paid





GWA LANDSCAPING

- Admin Building complete & under budget!
- Pollinator Garden – Certified Wildlife Habitat





FINAL CLARIFIERS

- Design 31% Complete, \$128,280.50 paid
- Provided comments from GWA
- Discussed the concept of Design/Build





INTERMEDIATE CLARIFIERS

- Design 60% Complete, \$49,943.00 paid
- Provided comments from GWA
- Discussed the concept of Design/Build, waiting for a proposal
- Design/Build team meeting on October 28





COLLECTION SYSTEM TELEVISIONING

- RedZone completed the televising & lidar
- 29,000 L.F. has been cleaned and/or televised
- RedZone to complete the closeout package
- No contract changes



8.0

OTHER BUSINESS

SECTION 8.1

TAC MEETING MINUTES

TAC MEETING MINUTES - SEPTEMBER 2025



Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137
Telephone: 630-790-1901 – Fax: 630-858-8119

GWA Technical Advisory Committee (TAC) Meeting Agenda September 25, 2025 2pm

1. EOC Agenda Items (Standing Agenda Item) – Do we hold a meeting?

- a. MICA Resolution (consent)
- b. Community Solar? (consent)
- c. Budget Approval
 - i. VOL:
 1. O&M: \$3,441,531 (6.93% increase over 2025)
 - a. Budget for new internet = \$3,444,829 (7.04%)
 2. Capital: \$2,175,036 (2.74% increase over 2025)
 - ii. VOG:
 1. O&M: \$2,417,391 (5.84% increase over 2025)
 - a. Budget for new internet = \$2,419,708 (5.94)
 2. Capital: \$1,825,398 (2.22% increase over 2025)
 - iii. Add new Comcast
 1. Previous overall O&M increase: 6.48%/\$356,496
 2. Adjusted with new internet: 6.58%/\$362,112

Mr. Streicher mentioned that a new budget item arose since the last draft was presented to the EOC; the addition of new fiber internet service from Xfinity. Xfinity was offering to waive a \$14,000 fee for bringing fiber into GWA's vicinity, however, the monthly fee will increase over what GWA is currently paying. Mr. Streicher felt that was an opportune time to move forward with this, as GWA's secondary internet provider is no longer sufficient. Mr. Streicher asked for the TAC's input as to whether the O&M budget should be adjusted at the 13th hour, or, since GWA historically has sizable surplus, if the additional internet costs should simply be absorbed into the surplus. With already having a sizable increase in the O&M budget, Mr. Streicher recommended not adjusting the O&M, and simply absorbing the additional ~\$6k. The TAC agreed.

- d. Full Board Meeting Date
 - i. November 17
- e. Capital Project updates for EOC meetings?

Mr. Streicher sought input from the TAC as to whether to provide Capital Project updates at future EOC meetings. The TAC felt it would be appropriate to provide brief updates.

2. T Mobile being added onto Cell Tower

- a. Building permit approved
- b. Pole extension added

Mr. Streicher simply advised and reminded the TAC that T-Mobile would soon be adding their equipment to the existing cell tower. Mr. Goldsmith asked if the tower was permitted under Lombard when originally installed, Mr. Streicher believed it was because it was installed prior to GWA being incorporated into Glen Ellyn. Mr. Goldsmith wanted to ensure that the pole extension was approved in the original lease agreement. Mr. Streicher was only aware that it was approved by Glen Ellyn's community development department.

3. Ranch Cryogenics potentially taking some old cryo equipment

- a. EOC declared entire cryo plant as surplus in June 2018

Mr. Streicher simply wanted to remind the TAC that the cryo plant was already declared surplus, as a 3rd party may start removing pieces of it.

4. IDNR Letters for GWA projects

Both Village's public works were copied on letters from the Illinois Department of Natural Resources giving approval to move forward with future projects. Mr. Streicher explained that they received the letters

Protecting the Environment for Tomorrow

because each Village owns the parcels that GWA facilities sit on (main plant and CSO), and that this approval is part of being eligible for a low-interest loan from the IEPA.

5. Old Business

a. Route 53 IDOT work

i. Need to locate force main under Route 53

1. Information from force main inspection

a. May incur costs

Mr. Streicher informed the TAC that IDOT is requesting GWA provide the exact location of a forcemain that crosses under Rt. 53, as IDOT is planning to install footings for sound barrier walls and there may be a conflict. The forcemain in question is over 40 years old, the exact location is not known, and forcemains in general are often difficult to locate unless a tracer is installed with it. Locating this forcemain may incur costs to the Authority.

b. East Branch DuPage River Bike Trail

i. Plans submitted

1. Not ideal to share roadway, but should not impact GWA much

a. GWA does often leave gates open for contractors during the day

b. GWA lets its own and Lombard contractor's stage

c. GWA does not agree with the use of the roadway on the South Side of the prairie path, which this path leads right up to.

Mr. Streicher and Mr. Goldsmith received plan, profile, and cross sections for the East Branch DuPage River Trail (EBDRT) north project from St. Charles Road to the Illinois Prairie Path (IPP). Mr. Streicher still has concerns about shared use of its facilities grounds (despite being fenced off) with public. GWA has even greater concerns about the intent to use the lagoon area to the South of the Prairie Path.

c. Hidrostal Pump Updates Complete

Mr. Dulceak informed the TAC that GWA's main influent Hidrostal pumps were finally back in service after being out of service since Spring. After the original failure, the pumps were picked up and reinstalled, just to have them fail twice more due to errors made during the repairs. GWA was not paying for the additional work and had even negotiated down the original repair since the pump is less than 6 years old.

d. Admin Building Landscaping Project – 9/29

Mr. Dulceak informed the TAC that the admin building landscape would be starting the following Monday.

e. USEPA Local Limits/SUO Revisions

i. Glen Ellyn complete

1. Hard Copy of certified ordinance?

ii. VOL Board date

Mr. Streicher asked Mr. Goldsmith when the local limits ordinance would be going to the Village board. He stated it had already been approved and a certified copy was in the mail to GWA

f. Primary Clarifier Improvements Project Update

i. Project Updates – bypass & gates completed. Piping in Diversion in-process. *Mr. Dulceak stated that the sludge piping & meter was completed. The new Nitro & Carbo piping were in process along with the new meters. The bypass piping was to end the week of 9/29.*

g. Intermediate Clarifier/Pump Station Rehabilitation

i. Project Updates – Inspection of screw pumps complete

ii. Design Build Proposal

Mr. Dulceak stated that Lakeside, the crew manufacturer, was out and performed an inspection of the screws and their mechanical components. The inspection is needed to determine how in-depth the renovation design needs to be.

h. Final Clarifier Improvements design

i. Project Updates

1. Preliminary Estimate of \$8.2M (Budget \$7.021M)

a. +/- \$375 K in Building J ASME Rehab

b. +/- \$860k in diversion structure rehab/modifications

c. +/- \$315k in Clarifier Weir/Baffle Replacement



Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137
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- d. All other work is the main intent of the project
After Mr. Dulceak provided project updates, Mr. Streicher sought input from the TAC on components of the project. The project was originally budgeted at \$7.021M, however, during design and getting more in-depth, it has been found that actual costs are over \$1M higher. There are ancillary parts of the project that could be cut to get back down to budget, but it is Mr. Streicher's recommendation to still move forward with all the improvements. Essentially, construction costs will always be increasing, and waiting longer could also result in more complex rehabilitation that could increase costs. When Mr. Streicher inserted the higher cost into the budget, it only changed the future year of going into deficit by one year from 2039 to 2038.
- ii. Design Build Approach
- i. Televising Project RedZone in-process, working from GE plant. *Mr. Dulceak stated that RedZone had worked from the CSO to the Glen Ellyn plant. The crew was on-site in the Glen Ellyn plant perform that scope of work and the overall project was about 70% completed.*
- j. Filling in old lagoons
 - i. RFP Development
 - 1. No update
- k. Exhibits and language for Village/GWA Connection points at
 - i. Language in IGA's with other entities

TAC MEETING MINUTES – OCTOBER 2025



Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137
Telephone: 630-790-1901 – Fax: 630-858-8119

GWA Technical Advisory Committee (TAC) Meeting Minutes

October 22, 2025 2pm

Present: Carl Goldsmith, John Hubsky, Matt Streicher, Ron Dulceak. Meeting started at 2pm

1. EOC Agenda Items (Standing Agenda Item) –

- a. MICA Resolution (consent)
- b. Community Solar? (future consent)
Mr. Streicher mentioned this may not be ready for the November meeting
- c. 3-year hypo contract? (future consent)
Mr. Streicher mentioned there will be a bid opening for this prior to the November meeting
- d. 3-year thio contract? (future consent)
Mr. Streicher expressed hope that there will be a bid opening for this prior to the meeting
- e. Renewals for CY2026 (consent)
 - i. Airgas
 - ii. Polymer
 - iii. Lab Services
 - iv. NTE PO for Nissen
- f. Budget Approval
 - i. VOL:
 - 1. O&M: \$3,441,531 (6.93% increase over 2025)
 - 2. Capital: \$2,175,036 (2.74% increase over 2025)
 - ii. VOGES:
 - 1. O&M: \$2,417,391 (5.84% increase over 2025)
 - 2. Capital: \$1,825,398 (2.22% increase over 2025)

The overarching question regarding the EOC meeting was whether we can bring forward items for approval in 2025 that need the PO issued for 2026, and are in a 2026 budget that is not yet approved. Mr. Goldsmith suggested adding to the request for the motion language stating that the approval is being sought providing the CY2026 budget is approved and appropriations existing. Mr. Hubsky suggested asking this question to Finance Director Brankin.

2. Capital Project Updates

- a. Primary Clarifier Improvements Project Update
 - i. VOGES Building Permit Fee, settled
 - ii. Project Updates – bypass removed. Diversion gates & scum piping completed. Electric continues & concrete work. Walker equipment to arrive at the end of Oct
Mr. Streicher and Mr. Dulceak explained that the Village initially wanted ~\$112k in permit fees, as the permit fee is based on 2% of the overall project cost. GWA worked with Village staff to reduce that permit fee to be based on items that the Village reviewed and will inspect during the project, lowering the permit fee down to ~\$7.8k. Mr. Dulceak explained that the rough electrical was in process, the gravel was to be removed, & that the site would be slow until the clarifier parts start to arrive, 11/27
- b. Intermediate Clarifier/Pump Station Rehabilitation
 - i. Project Updates – B&W meeting w/Boller to discuss the DB NTE proposal. Looking to present the 50% docs and the DB proposal to GWA in 2 weeks.
B&W will be on site next week to walk through the project, afterwards they will prepare a design build proposal with a guaranteed maximum price that GWA will then bring to the EOC for approval.
- c. Televising Project - RedZone completed except the 8" cleaning and closeout docs

Protecting the Environment for Tomorrow

Mr. Streicher noted that during televising of the local "Sunnybrook sewer," the contractor noted heavy construction debris in the pipe. GWA last televised the sewer 6-7 years ago, and at that time, it was clean. A home had been constructed and connected to that sewer in between the last television cycle and this one, so Mr. Streicher asked Mr. Hubsy if the Village would have inspected that sewer tap. Since the home is unincorporated, Mr. Hubsy speculated that it would have been inspected by the County, however, nobody was sure since GWA owns the sewer and not the county. Once the televising videos are shared with GWA, further analysis can be performed to determine if the construction debris came from that sewer tap, and whether it is failing.

3. Full Board Meeting Date

- i. November 17

4. Old Business

a. Hidrosta Pump Updates

- i. Potential to have to take it back
- ii. Currently in-service, but only on an as needed basis

Mr. Streicher reiterated to the TAC the number of issues GWA is having with these pumps, and how important they are as the raw influent pumps. GWA is continuing to attempt to get support and credits back from the manufacturer but also has a backup option (costly) if these issues persist.

b. USEPA Local Limits/SUO Revisions

- i. Completed

Mr. Streicher explained a small error that happened with the Village of Glen Ellyn's sewer use ordinance amendment, but that it has now been resolved.

c. Final Clarifier Improvements design

- i. Design Build Approach

No update, waiting to hear further from the consultant.

d. Filling in old lagoons

- i. RFP Development

- 1. No update

e. Exhibits and language for Village/GWA Connection points at

- i. Language in IGA's with other entities

SECTION 8.2

OTHER ITEMS

SECTION 9.0

NEXT EOC MEETING

DECEMBER 8, 2025

AT 8:00 A.M