

GLENBARD WASTEWATER AUTHORITY
Special Executive Oversight Committee
Agenda
August 11, 2025
8:00 a.m.
945 Bemis Road
Glen Ellyn, IL

1. Call to Order
2. Pledge of Allegiance
3. Roll Call
4. Public Comment
5. Consent Agenda – The following items are considered to be routine by the Executive Oversight Committee and will be approved with a single vote in the form listed below:

Motion the EOC to approve the following items including Payroll and Vouchers for the months of June and July of 2025 payroll in the amount of \$2,476,120.85 (Trustee Christiansen).

- 5.1 Executive Oversight Committee Meeting Minutes:
June 16, 2025 EOC Meeting
- 5.2 Vouchers Previously Reviewed:
Months of June and July 2025 Payroll – Trustee Christiansen
- 5.3 Declaration of Surplus

As the Authority routinely gathers items that are no longer being used or are obsolete, a request to declare them as surplus is needed from the Executive Oversight Committee, and then the items are auctioned off to the highest bidder and some amount of recapture is realized. Enclosed with this packet is a formal resolution to declare Authority property as surplus and allow for staff to place it at auction.

6. Request for a Motion to Approve Legal Notice of Change in Executive Oversight Committee Meeting Dates

Due to schedules of new Executive Oversight Committee (EOC) members, a proposed change in the regularly scheduled EOC meetings has been made to shift them from the second Thursday of each month to the second Monday of each month. As described by the Authority’s legal representation, per the Open Meetings Act, “If a change is made in regular meeting dates, at least 10 days' notice of such change shall be given by publication in a newspaper of general circulation in the area in which such body functions. Notice of

such change shall also be posted at the principal office of the public body or, if no such office exists, at the building in which the meeting is to be held. Notice of such change shall also be supplied to those news media which have filed an annual request for notice as provided in paragraph (b) of Section 2.02.

Therefore, ***the Authority requests a motion to approve of the enclosed updated calendar of meetings and the enclosed legal notice to be published.***

7. Request for a Motion to Authorize the Approval of the CY2025 Televising Contract to Red Zone Robotics

Per the Authority's approved Illinois Environmental Protection Agency Capacity, Management, Operations, and Maintenance (CMOM) plan, the Authority is required to inspect its entire collection system every five years. This inspection last occurred in CY2019 and although a small portion of the Authority's sewers were televised in CY2023, the majority of the system is overdue to be performed again in CY2025

The project was publicly advertised on July 2, 2025, with seven plan holders receiving packets. After the bid opening that took place at 10am on July 23, 2025, the below bids were received;

- RedZone Robotics: \$291,833.95
- Taplin Group: \$562,643.91
- National Power Rodding: \$774,285.00

Red Zone Robotics submitted the lowest bid and is a well-regarded contractor with a strong track record in the industry. Red Zone Robotics provided similar maintenance services under contract with the Authority in 2019 and delivered reliable performance and documentation. Funds are available in the CY2025 Approved Budget, under Fund 40-580150 – Capital, which allocated \$650,0000 for this project. This fund total included the engineering services fees for RJN which has already been approved.

The Authority is requesting a motion to authorize the Authority to proceed with awarding the Sanitary Sewer System-Wide Multi-Sensor and Closed Caption Television Inspections, Construction Management, and Data Analysis to RedZone Robotics for \$291,833.95.

8. Discussion

8.1 Pending EOC Action Items

8.1.1 Design Build Contracts

9. Other Business

9.1 Technical Advisory Committee Updates

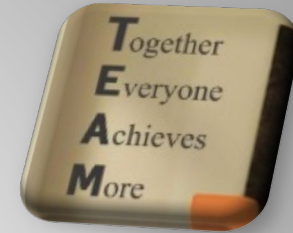
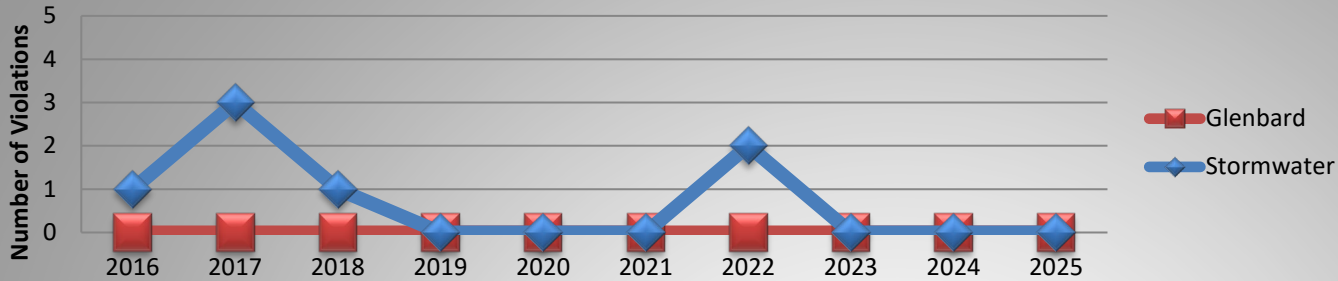
9.2 Other items

10. ***Next EOC Meeting*** – Motion to cancel the August 14, 2025 meeting and hold the next regularly scheduled EOC Meeting on ***Monday, September 8, 2025 at 8:00 a.m.***

11. *Executive Session – Materials to be Provided Under Separate Cover*

Motion the EOC to adjourn to Executive Session for the purposes of discussing the purchase of real estate property for the use of the public body. The EOC will not be returning to open session after adjournment of the Executive Session. Executive Session Materials to be provided under separate cover.

NPDES Permit Violations



Glenbard Plant: *Current Record

4,560 Days February 4, 2013 through May 31, 2025

Previous excursion free operating record:

1058 Days September 8, 2007 – April 10, 2010

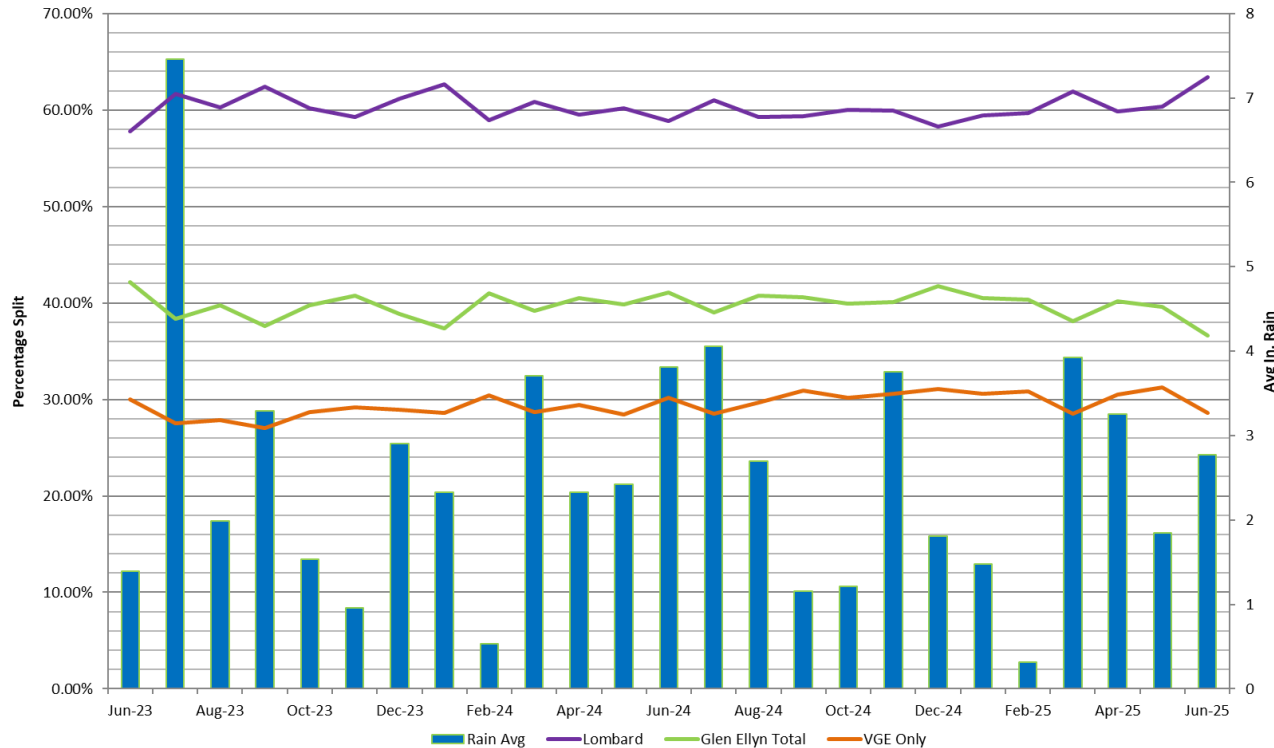
Stormwater Facility:

1,054 Days September 11, 2022 through May 31, 2025

Previous excursion free operating record:

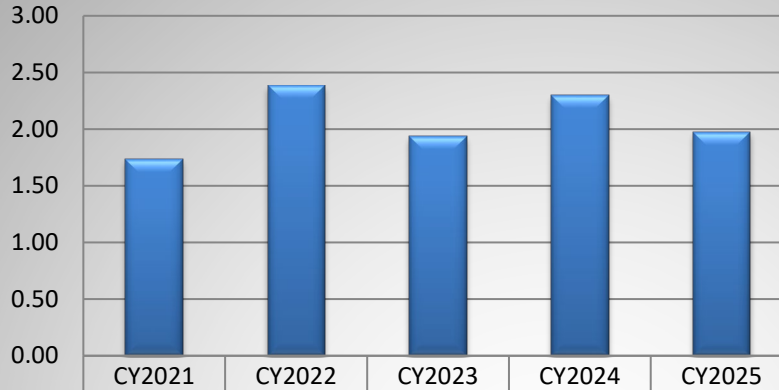
1143 Days July 11, 2009 through August 27, 2012

Flow Billing Comparison





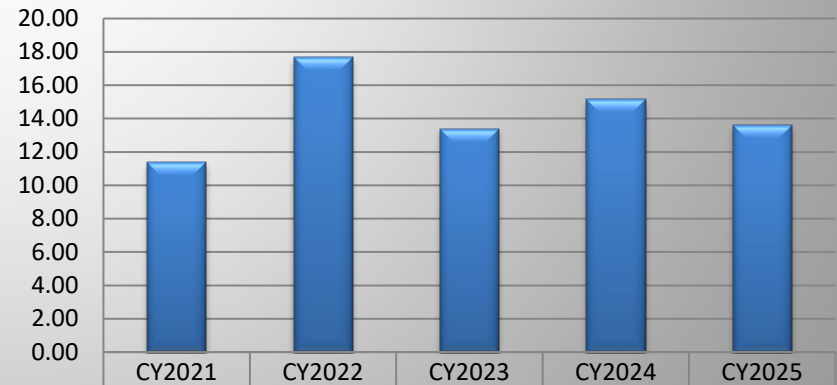
Billion Gallons Treated Per Year as of June 30, 2025



■ Billion Gallons Treated Per Year as of June 30, 2025

CY2021	CY2022	CY2023	CY2024	CY2025
1.74	2.38	1.94	2.30	1.98

Total Rainfall in Inches as of June 30, 2025



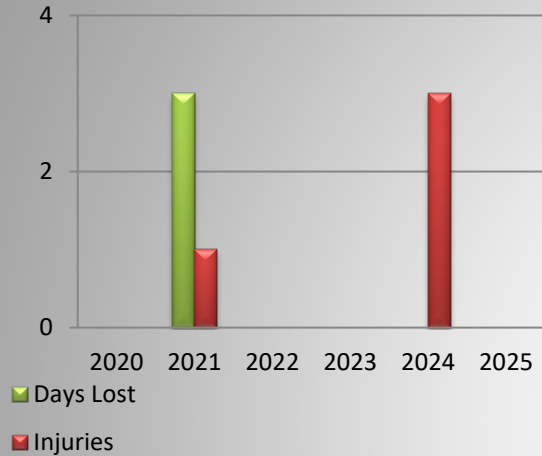
■ Total Rainfall in Inches as of June 30, 2025

CY2021	CY2022	CY2023	CY2024	CY2025
11.37	17.68	13.38	15.14	13.59



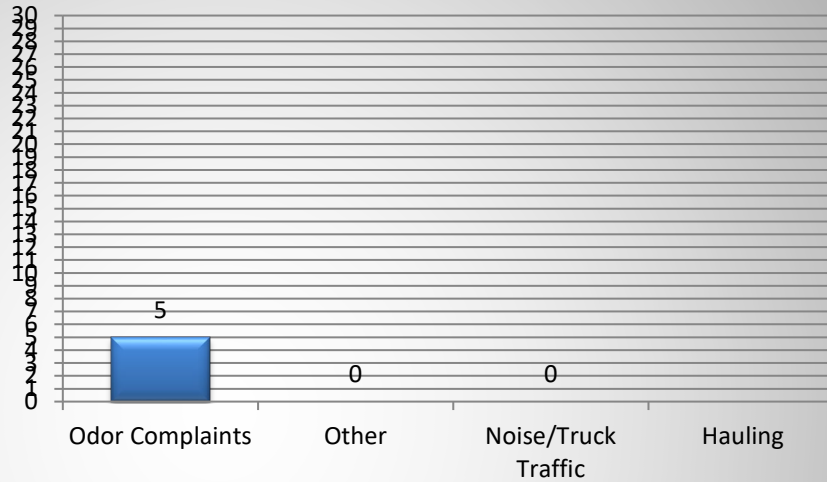
The Authority Key Performance Indicators Regarding Safety and Neighborhood Impacts

Injuries + Lost Time

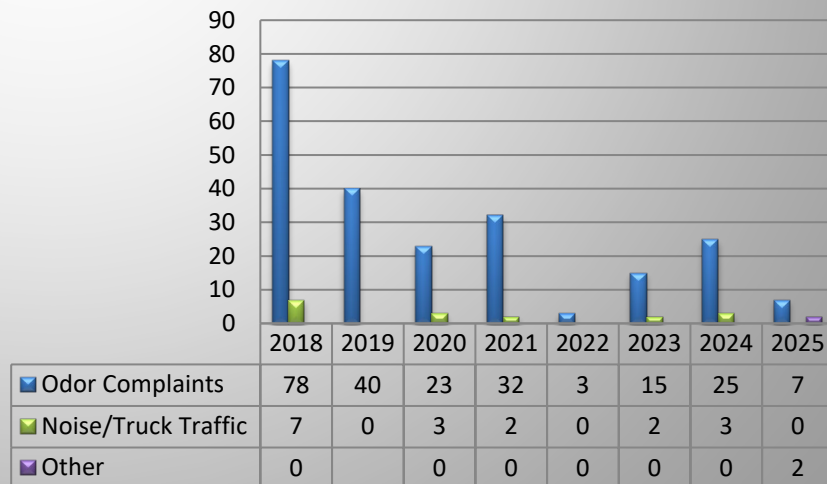


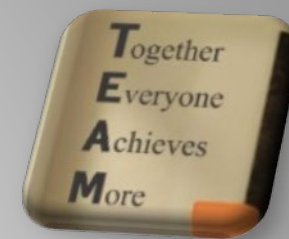
Year	2020	2021	2022	2023	2024	2025
Injuries	0	1	0	0	3	0
Days Lost	0	3	0	0	0	0

June - July 2025 Complaints

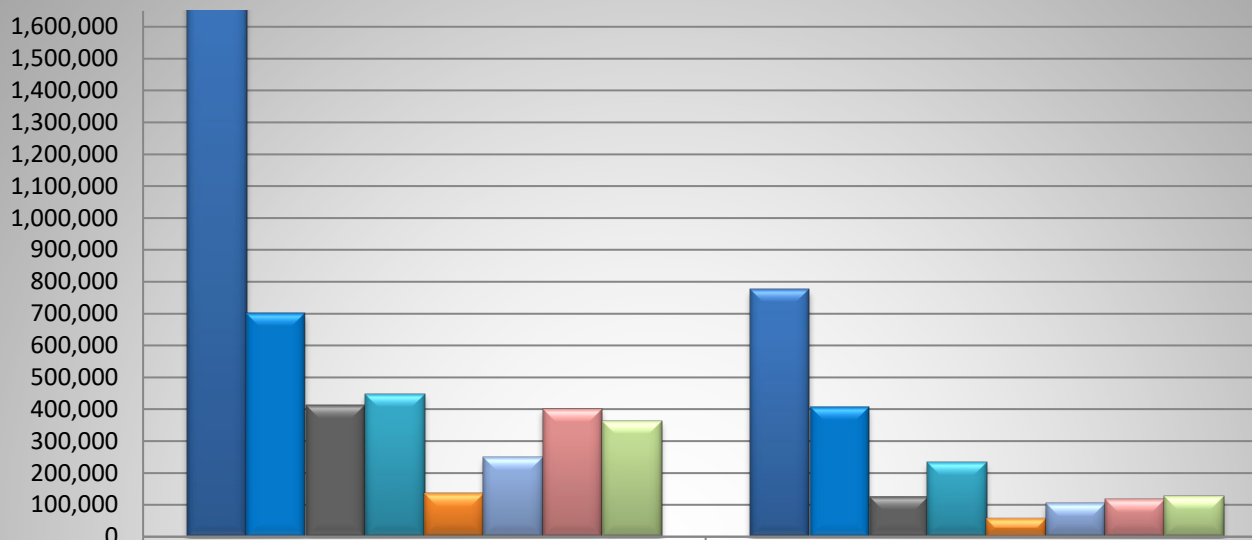


Annual Complaint Comparison





May 2025 O&M Expense \$ Reporting

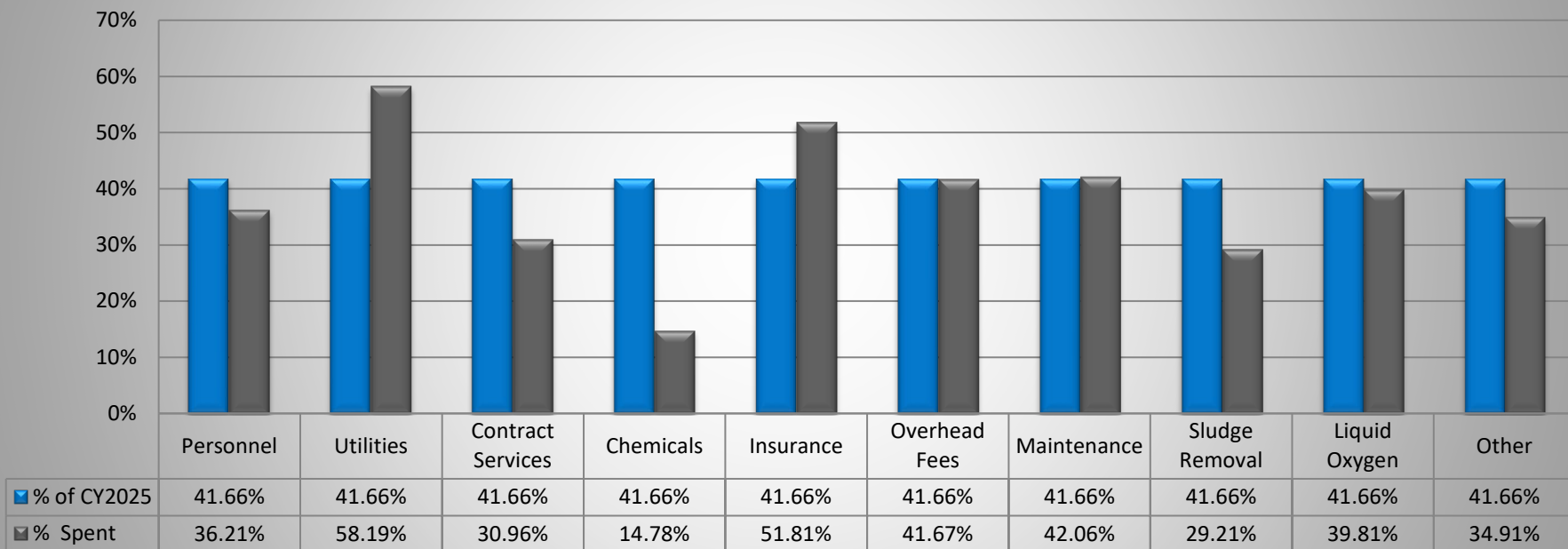


	CY2025 Budget	Spent Year to Date
Personnel	\$2,139,964	\$774,891
Utilities	\$699,900	\$407,251
Contract Services	\$410,367	\$127,069
Insurance	\$448,200	\$232,214
Overhead Fees	\$134,900	\$56,208
Maintenance	\$248,556	\$104,552
Sludge Removal	\$400,540	\$117,003
Other	\$363,999	\$127,075

	Personnel	Utilities	Contract Services	Chemicals	Insurance	Overhead Fees	Maintenance	Sludge Removal	Liquid Oxygen	Other
CY2025 Budget	\$2,139,964	\$699,900	\$410,367	\$289,000	\$448,200	\$134,900	\$248,556	\$400,540	\$377,000	\$363,999
Spent Year to Date	\$774,891	\$407,251	\$127,069	\$42,717	\$232,214	\$56,208	\$104,552	\$117,003	\$150,078	\$127,075
% of CY2025	41.66%	41.66%	41.66%	41.66%	41.66%	41.66%	41.66%	41.66%	41.66%	41.66%
% Spent	36.21%	58.19%	30.96%	14.78%	51.81%	41.67%	42.06%	29.21%	39.81%	34.91%



May 2025 O&M Expense % Reporting



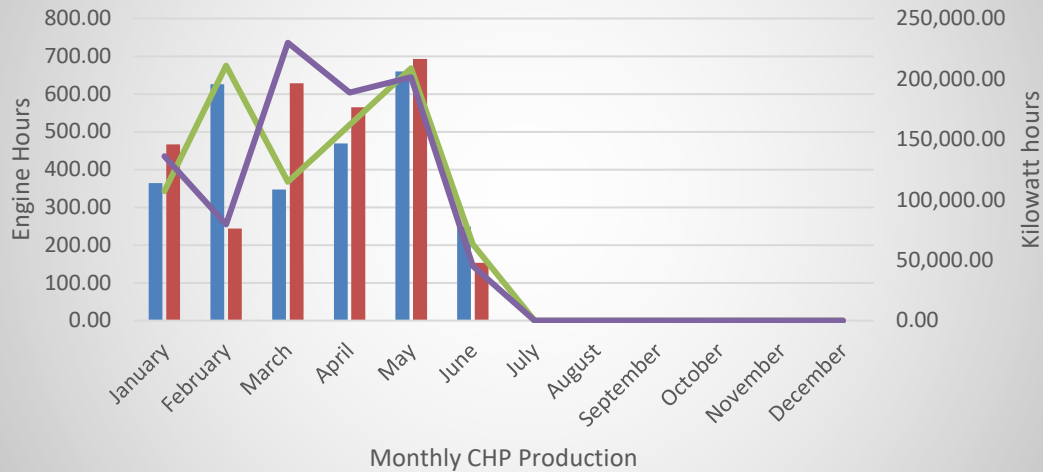


Description	Project Budget Amount	Spent to Date	Updates
Small Capital Projects	\$207,740	\$48,515	Updated 7/28/2025
Plant Equipment Rehabilitation	\$1,343,000	\$1,075,894	Updated 7/28/2025
Infrastructure	\$50,000	\$15,508	Updated 7/28/2025
Rolling Stock	\$258,000	\$52,086	Updated 7/28/2025
Interceptor Rehab Engineering	\$192,000	\$186,233	Updated 7/28/2025
Phase II Interceptor Rehab Construction	\$650,000	\$332,042	Updated 7/28/2025
Phase III Interceptor Rehab Construction	\$512,750	\$486,810	PROJECT COMPLETE
Televising	\$650,000	\$2,825	Updated 7/28/2025
Primary Clarifier Improvements Engineering	\$654,700	\$332,896	Updated 7/28/2025
Primary Clarifier Improvements Construction	\$6,027,272	\$1,408,854	Updated 7/28/2025
Final Clarifier Engineering	\$416,400	\$71,855	Updated 7/28/2025
Intermediate Pump Station Engineering	\$199,285	\$23,605	Updated 7/28/2025

Combined Heat & Power Production Report



Road to Net Zero



■ Engine #1 Hrs
 ■ Engine #2 Hrs
 — Engine #1 kWh
 — Engine #2 kWh

Monthly CHP Production 2025 = \$0.08/kWh						
	Engine #1 Hrs	Engine #2 Hrs	Engine #1 kWh	Engine #2 kWh	\$ Saved	% Electricity Generated
January	363.70	466.70	107,116.00	136,133.00	\$20,223.89	33%
February	626.20	244.10	210,996.00	79,622.00	\$24,162.19	35%
March	346.90	628.90	114,851.00	229,951.00	\$28,667.08	46%
April	469.50	564.90	162,028.00	188,650.00	\$29,155.62	44%
May	659.80	692.60	208,926.00	201,405.00	\$34,115.21	58%
June	248.50	153.10	63,335.00	45,316.00	\$9,033.32	29%



Return on Investment Monetary Breakdown

	RECS	HSW/FOG Gallons Received	HSW Tipping Fees	Elec Energy Produced @ \$0.11/kWh	Maintenance Costs	Total + or -	Target to meet 8.8 Year Repayment Schedule	Hit + or Miss -
Calendar Year 2024								
January		404,700	\$24,282.00	\$20,172.58	\$82,276.78	-\$37,822.20	\$28,805.84	(66,628.04)
February		357,904	\$21,474.24	\$30,264.45		\$51,738.69	\$28,805.84	22,932.84
March		399,901	\$23,994.06	\$34,653.21	\$832.91	\$57,814.36	\$28,805.84	29,008.51
April		437,650	\$26,259.00	\$34,834.54		\$61,093.54	\$28,805.84	32,287.70
May		453,096	\$27,185.76	\$34,603.13		\$61,788.89	\$28,805.84	32,983.04
June		420,040	\$25,202.40	\$28,060.27	\$3,211.00	\$50,051.67	\$28,805.84	21,245.82
July	\$127,303.00	348,680	\$20,920.80	\$28,054.25	\$11,863.16	\$164,414.89	\$28,805.84	135,609.05
August		384,389	\$23,063.34	\$28,486.67	\$295.94	\$51,254.07	\$28,805.84	22,448.22
September		347,070	\$20,824.20	\$17,208.60	\$12,059.32	\$25,973.48	\$28,805.84	(2,832.36)
October		14,210	\$852.60	\$10,827.74	\$3,306.45	\$8,373.89	\$28,805.84	(20,431.95)
November		35,720	\$2,143.20	\$11,886.21		\$14,029.41	\$28,805.84	(14,776.44)
December		230,234	\$13,814.04	\$15,629.93	\$3,446.42	\$25,997.55	\$28,805.84	(2,808.29)
Annual Totals	\$127,303.00	3,833,594	\$230,015.64	\$294,681.56	\$117,291.98	\$534,708.22		
Repayment Balance	\$1,858,152.72							
Annual Payback on Investment	\$245,900.39							
Current Return on Investment in Years	7.6							
Calendar Year 2025								
January		304,790	\$18,287.40	\$20,223.89	\$21,875.75	\$16,635.54	\$28,805.84	(12,170.30)
February		325,450	\$19,527.00	\$24,162.19		\$43,689.19	\$28,805.84	14,883.34
March		371,111	\$22,266.66	\$28,667.08	\$400.00	\$50,533.74	\$28,805.84	21,727.90
April		399,060	\$23,943.60	\$29,155.62	\$1,562.75	\$51,536.47	\$28,805.84	22,730.62
May		333,943	\$20,036.58	\$34,115.21		\$54,151.79	\$28,805.84	25,345.95
June			\$0.00	\$9,033.32		\$9,033.32	\$28,805.84	(19,772.52)
July			\$0.00	\$0.00		\$0.00	\$28,805.84	(28,805.84)
August			\$0.00	\$0.00		\$0.00	\$28,805.84	(28,805.84)
September			\$0.00	\$0.00		\$0.00	\$28,805.84	(28,805.84)
October			\$0.00	\$0.00		\$0.00	\$28,805.84	(28,805.84)
November			\$0.00	\$0.00		\$0.00	\$28,805.84	(28,805.84)
December			\$0.00	\$0.00		\$0.00	\$28,805.84	(28,805.84)
Annual Totals	\$0.00	1,734,354	\$104,061.24	\$145,357.31	\$23,838.50	\$225,580.05		
Repayment Balance	\$1,632,572.68							
Annual Payback on Investment	\$275,333.37							
Current Return on Investment in Years	5.9							

SECTION 5.0

CONSENT AGENDA

SECTION 5.1

MINUTES –

JUNE 16, 2025

MEETING

GLENBARD WASTEWATER AUTHORITY
Executive Oversight Committee
Minutes
June 16, 2025
8:00 a.m.

Members Present:

Jim Burket	President, Village of Glen Ellyn
Anthony Puccio	President, Village of Lombard
Trustee Bacher	Trustee, Village of Lombard
Mark Franz	Village Manager, Village of Glen Ellyn
Scott Niehaus	Village Manager, Village of Lombard
Dave Buckley	Public Works Director, Village of Glen Ellyn

Others Present:

Matthew Streicher	Executive Director, GWA
Ron Dulceak	Assistant Executive Director, GWA
Andy Pakosta	Operations Superintendent, GWA
Michael Kavanaugh	Maintenance Superintendent, GWA
Daniella Martinez	Environmental Resources Coordinator, GWA
Gayle Lendabarker	Executive Assistant, GWA
Sabrina Irizarry	Assistant Village Manager, Village of Glen Ellyn
Patrick Brankin	Finance Director, Village of Glen Ellyn
Brent Perz	Baxter & Woodman Engineering
Mark Gockowski	Baxter & Woodman Engineering
Lindsey Busch	Carollo Engineering

1. Call to Order at 8:00 a.m.
2. Pledge of Allegiance
3. Roll Call: President Puccio, President Burket, Trustee Bachner, Mr. Niehaus, Mr. Franz, and Mr. Buckley, answered “Present”. Trustee Christiansen and Mr. Goldsmith were excused.
4. Public Comment
5. Consent Agenda – The following items are considered to be routine by the Executive Oversight Committee and will be approved with a single vote in the form listed below:

Motion the EOC to approve the following items including Payroll and Vouchers for the months of April and Mary of 2025 in the amount of \$1,569,053.94 (Trustee Christiansen).

Mr. Franz motioned and Mr. Niehaus seconded the *MOTION that the following items, on the Consent Agenda be approved. President Puccio, President Burket, Trustee Bachner, Mr. Niehaus, Mr. Franz, and Mr. Buckley responded “Aye” during a roll vote. The motion carried.*

- 5.1 Executive Oversight Committee Meeting Minutes:
April 10, 2025 EOC Meeting
- 5.2 Vouchers Previously Reviewed:
April and May 2025 – Trustee Christiansen
- 5.3 Request for Authorization to Purchase Gas Scrubbing Media from Unison Solutions in the Amount of \$30,720.

Prior to digester gas being used in the CHP's, the gas needs to be "scrubbed" in order to remove siloxanes and hydrogen sulfide, in order to help preserve the life of the engines. Although the life of the media is tracked, due to varying usage and gas conditions, it is difficult to exactly predict when the media will reach its useful life. Since there is little expiration notice, and the media has a long shelf life, we prefer to have the media onsite and available to keep the down time of the engines to a minimum. Therefore, staff obtained pricing ahead of schedule so that the purchase can be made, and the media available for use when needed.

The Authority also recommends to waive public bidding based on section "C.1.f Standardization Purchases," as Unison Solutions is the manufacture of the gas conditioning system, and therefore, for optimal performance it is recommended to continue using the Unison Solution media.

In the 2025 GWA budget, staff allocated \$100,000 for the purchase of this media in budget category Plant Equipment Rehabilitation account 40-580150. The budget amount was taking into account at least two purchases of the hydrogen sulfide media (similar to current request), and one purchase of the siloxane media.

The Authority requests approval to waive public bidding based on section "C.1.f Standardization Purchases," and authorize approval to purchase CHP media from Unison Solutions in the amount of \$30,720. This has been discussed with the TAC, and all are in agreement with the recommendation.

- 5.4 Request for Authorization to purchase a 2025 Ford Escape Hybrid from National Auto Fleet Group for \$39,959.59.

The Authority has identified the replacement of Unit 642, a 2010 Dodge Caravan with 55,578 miles, as part of its ongoing vehicle replacement plan. As the vehicle is now 15 years old and approaching the end of its service life, replacement is both timely and aligned with the Authority's operational and sustainability goals. The Authority has obtained pricing from National Auto Fleet Group, an approved Sourcewell consortium partner, for the purchase of a 2025 Ford Escape Hybrid. Due to Sourcewell being a qualified cooperative purchasing program, ***the Authority is requesting to waive a competitive bidding process per section C.1.d of Glen Ellyn's purchasing policy, and authorize the purchase of one (1) 2025***

Ford Escape Hybrid from National Auto Fleet Group per Quote #39598 in the amount of \$39,959.59. Funding for this purchase is available in the CY2025 Approved Budget, Fund 40-570155 (Rolling Stock – Vehicles), which allocated \$66,554 for this replacement.

6. Facility Plan Presentation

Per the Intergovernmental Agreement that the Authority was formed by, “Every five (5) years, the Authority shall conduct a review of the capital plan; said review shall be performed by an outside consultant and be known as the facilities plan. The result shall be used as the basis for updating the Authority’s ten (10) year capital plan.” In CY2024, the Authority sent a request for proposals to complete a new Facility Plan, and after a competitive process, the EOC authorized selecting two of the Authority’s shortlisted firms that had teamed up, Baxter & Woodman and Carollo Engineers.

For two main reasons, the RFP was structured differently than past years: (1) the 2019 Facility Plan was detailed and in-depth, and having been performed only five years ago, the majority of the Plan is still valid and applicable, and (2) the expected Phosphorus regulations on the Authority’s future permits warrant a closer look into the potential treatment options available to meet these regulations. Those new treatment processes will require significant reconstruction and upgrades to the Authority’s main facility, and this Facility Plan will serve as a roadmap to allow the Authority to plan and prepare for those significant changes.

After just over yearlong study, the final Facility Plan report was completed, with the Executive Summary being included in this agenda packet. Representatives from Baxter & Woodman will be in attendance to present on key findings of the study, and potential action items to move forward with.

Brent Perz and Mark Gockowski from Baxter Woodman as well as Lindsey Busch from Carollo Engineering presented the completed facility plan.

Trustee Bachner asked what GWA’s current phosphorus level was and what is being expected for 2040. Mr. Streicher advised that GWA does not intentionally remove phosphorus, but the plant currently discharges at roughly 3ppm, and just by the nature of the process GWA does remove approximately 50%; however, GWA faces a .35ppm limit coming up in 2040. Mr. Streicher added that GWA would have to have any process in place by 2038. Mr. Streicher noted that this would be a seasonal requirement, where during warm weather months, the limit would be the .35ppm with a geometric mean and during the cold weather GWA would have a limit of .5ppm. Trustee Bachner asked if the current limit was at 3ppm. Mr. Streicher indicated GWA does not currently have any phosphorus limit.

Mr. Niehaus asked what other unknown variables, whether it be regulations, and obviously, construction processes always have labor and commodities that could increase at the time of construction. Ms. Busch stated that different costs for the Micro-C,

for the biological removal that was discussed; as well as, an increase in the amount cake solids that need to be hauled, due to the chemicals, and an increase in energy costs. Mr. Perz added that what he sees are the unit pricing for all of the consumables, as well as not needing as much Micro-C as expected; however, Mr. Perz, noted that they intended to perform additional testing to get a better grasp on the quantity that will be needed.

Mr. Niehaus stated that typically, Village Boards are presented with only one (1) option for projects of this nature really, meaning is not a policy decision, and he appreciates that there are two (2) choices. Mr. Niehaus asked what the timeline was for having a policy discussion and ultimate direction given to GWA. Mr. Streicher stated that this was the main intent of this presentation; as per multiple discussions at TAC meetings, identifying the two (2) routes that can be taken, 1) chemical phosphorus removal; or 2) biological phosphorus removal. Mr. Streicher continued by stating that, if the decision is to go with biological removal, there are options for the placement of the tankage and depending on the option chosen, GWA may need to start next year or the year after with design. Mr. Streicher advised that the design process will take two (2) to three (3) years, with another two (2) to three (3) for construction, meaning the facilities would need to be in place and in operation by 2038.

Mr. Niehaus asked if there would be a drive to have a recommendation for project approval by GWA's November Annual meeting. Mr. Streicher stated that is the intent as the capital plan will need to be modified in the proposed CY2026 budget. Mr. Streicher clarified that there would not be any immediate projects starting next year, but there will be a significant change in the capital plan, and requests for proposals could be started as early as next year if, and therefore, it would be ideal to have the project properly depicted in the approved capital plan. Mr. Niehaus asked if, over the summer, as more data is gathered, some of the variables might be fine-tuned. Mr. Streicher stated that GWA has been conducting on-going quarterly testing, just to track the ongoing data.

Mr. Niehaus stated that typically in November the budget is presented to the Full Board, but can foresee, a policy recommendation on which process to select for this year's meeting. Mr. Franz added with further discussion on the capital side.

Mr. Streicher noted that another variable on the chemical phosphorus option is that GWA will still need to keep their current high purity oxygen system, and the costs of liquid oxygen, which has seen an annual cost increase of 5%, with no indications of any decreases.

Mr. Franz asked Mr. Streicher to provide a little more information about the high purity oxygen system, as GWA is one of few plants in the country that operate a facility of this nature. Mr. Streicher explained that high purity oxygen, activated sludge is a very effective treatment method, and while GWA did make its own oxygen, the facility was decommissioned in 2017, due to age; at which point, GWA began to purchase liquid oxygen from AirGas. Mr. Streicher noted that while the process is very effective, it is not very flexible, as with the existing system, GWA is not able to treat for phosphorus, unless there are significant modifications made.

President Burket asked if similar facilities, when faced with the option, chose the biological or chemical option. Mr. Streicher stated that from what he has seen, many go with the biological process, but deferred to Ms. Busch as her firm is more experienced to answer. Ms. Busch advised that most have chosen the biological process as it is more resilient for future regulations; invest the capital now, the costs are generally lower operating overall, as well as the option being more cost effective in the long run.

Mr. Franz noted that GWA needs to further evaluate and dial in on the operating costs for as far in the future as possible.

Mr. Streicher noted that if GWA decides to go the biological process and decide to build the aeration tanks on the property to the west of the Admin building, the tanks will run up to property lines with neighbors even after having to purchase several parcels; however, if the decision is made to build the aeration tanks where the current Admin and Maintenance buildings sit, it creates a time crunch, as the new buildings will need to be built before the demolition of the existing buildings can begin. Mr. Streicher noted that if the decision is to build the tanks across the road, then additional properties would need to be purchased, which is not a quick process either.

President Burket asked how many lots would be needed to build new buildings. Mr. Streicher indicated that he believes no additional parcels would be needed if the new buildings are built on parcels currently owned on the north end of GWA's property line, thus keeping everything on the east side of Sunnybrook; however, if the decision is to build the tanks or two (2) buildings across the road, then he believes at least one (1) additional parcel would be needed.

Mr. Niehaus noted that if the properties are currently for sale, it should be discussed at another meeting. Mr. Streicher advised that GWA did get an appraisal for one of the properties and can request one for the other. President Burket asked what the appraisal for the one came in at. Mr. Streicher advised around \$300,000. Mr. Niehaus noted that in the past GWA has been an attractive buyer, as the transaction can be done a cost savings to the sellers.

President Puccio asked what is the age of the current Admin and Maintenance buildings. Mr. Streicher stated that both buildings were completed in 1983. President Puccio asked if any of the plans was going to incorporate the swampy area on the east side of the river. Mr. Streicher indicated that the best use of that area is for a solar field and not any part of the process; however, research can be done to potentially place the Admin building there, but it is then disconnected from the plant.

President Burket asked how far above ground the tanks would sit. Mr. Gockowski advised approximately five feet (5ft) above ground and all of the appropriate OSHA fall protection and high fencing would be installed.

Mr. Franz asked if the tanks would be needed if a chemical process was chosen. Mr. Streicher advised that for a chemical process, GWA would re-purpose existing, close to 50 year-old structures, and would not be able to remove nitrogen in the future.

Mr. Buckley asked if there is current research being done for alternate biological process that is currently being done. Mr. Gockowski stated there is always research being done, to see if more can be done with less; however, the costs typically remain the same, with process and more staff training having to be done to accomplish the same time. Mr. Streicher added that GWA staff did investigate other biological options, but due to the low strength of the influent, many were not feasible.

Mr. Franz asked if there was a way to decommission existing clarifier tanks and build the new aeration tanks to where they are located within the current plant. Mr. Streicher advised, it would add more than the \$6 million dollars for the new buildings to the project cost.

Mr. Niehaus noted that acquiring the current properties that are for sale, is a sound suggestion to allow for maximum design flexibility.

President Puccio asked if there is a larger staffing demand when opting for the biological process. Mr. Streicher advised that there would be more training and possibly specialization of some staff for areas, such as specialized instrumentation training. Mr. Streicher added this is another reason why the IEPA is requiring GWA have the facility built by 2038, and will not be in GWA's permit until 2040, to allow for staff to fine tune operating procedures and consistently meet the anticipated permit limits.

Mr. Streicher noted that in the future GWA staff will be seeking direction on which process should be pursued and where the construction should be. Mr. Streicher noted that in doing preliminary high-level capital budget adjustments, the capital contributions from each Village did not increase; however, the impact on the O&M side will be substantial, but he is not able to project by how much.

President Puccio stated GWA should have a direction before the Full Board meeting in November. Mr. Niehaus stated that the EOC Committee typically makes the recommendation, to the Full Board for approval, just as it does with the recommendation to approval the annual budget.

Mr. Franz asked if the preference is to keep the entire process within the current footprint of plant. Mr. Streicher advised it is.

Mr. Franz asked if the possibility of keeping the Admin building where it is now to reduce the potential of an additional \$6 million cost to build new. Mr. Niehaus noted that considering the current age of the building, how much will need to be done to keep it functioning. Mr. Streicher noted that Staff has deferred numerous projects, other than the overhaul of the HVAC system five (5) years ago, due to the uncertainty of the pending IEPA requirements; and would, therefore, begin planning and budgeting for major

updates. President Puccio noted that there have been discussions on 20-year life cycles and the building is currently at 41 years. Mr. Niehaus reasoned that the \$6 million dollars is to keep everything on the same side of the road. Mr. Streicher noted, with the Admin building across the road, the Lab would be in the Admin building, meaning staff would routinely be crossing the road to access the lab throughout the day.

Mr. Streicher noted that before anything would be torn down, the entire process would need to be designed.

Mr. Franz asked if the upgrade to the electrical system that was completed several years back would need to be revamped as part of the project. Mr. Streicher advised that the project was designed for future use. Mr. Streicher highlighted that there are some projects that will be done within the next five (5) that are laying the ground work in preparation for the phosphorus removal process.

Mr. Franz asked if the EOC Committee wanted to provide direction on the purchase of additional property. Mr. Niehaus recommended that an Executive Session be scheduled for the topic.

President Burket asked if there was any way to limit the amount of phosphorus and nitrogen that currently come in to the plant. Mr. Streicher stated that a large majority is from residential users; and if GWA had larger industrial users that contributed nitrogen and phosphorus, placing limits on them would be one way of reducing the amount of those components. President Burkert asked if some sort of educational campaign could help reduce levels, and what the campaigns target. Mr. Streicher he would have to look into, but knows laundry detergents contribute to phosphorus levels; he could reach out to others who have utilized this type of campaign and get a gauge on how effective the programs were. Mr. Streicher did note that the campaigns would not be effective enough to meet the projected permit limits.

7. Request for Authorization to Approve the Maintenance Contract with Nissen Energies for Combined Heat and Power Engine's 20,000 Service Interval in the amount of \$124,516.74

With the installation of the Combined Heat and Power (CHP) System in 2016, the Authority has anticipated and budgeted for various service intervals on the engines and generators based on the number of hours they have been operating. One of the major service intervals is the 20,000-hour interval, which CHP #1 has now reached. Although most of the maintenance on the CHP system is performed in house, due to the larger scope and need for specific equipment, this work will be outsourced to the manufacturer of the CHP system

Due to the proprietary nature of the CHP system, the Authority is formally requesting competitive bidding to be waived based on Section C.1.f of the Village of Glen Ellyn's purchasing policy which waives competitive bidding for "Standardization purchases, defined as technical nature of certain items or services may result in the standardization

of a particular supplier's specifications being necessary or desirable to Village operations. Competitive bidding may be waived if the Village requires compatibility with existing software, machinery, or other existing equipment." The manufacturer of the CHP system, Nissen Energy, will be utilized to assist with the work. This approach was discussed and agreed upon by the TAC.

Due to staffing vacancies and transitions while the CY2025 budget was being put together, this cost was overlooked, and not properly budgeted for. However, currently, the Authority has unbudgeted revenue of nearly \$100,000 for the selling the renewable energy credits, is trending to earn \$50,000 or more than what was budgeted for fats oils and grease tripping fees, along with other miscellaneous revenue, and therefore, the Capital budget has sufficient funds to prevent this unbudgeted cost from making negative impacts. Funds will be sourced from budget line item 40-580180. The Technical Advisory Committee has also evaluated this approach and proposal.

The Authority recommends the EOC authorize the Authority to approve the contract with Nissen Energy in the amount of \$124,516.74 for the CHP 20,000 service interval. The funds will be taken from Fund 40-580180.

Mr. Niehaus asked if an amended budget for this expense needs to be submitted and approved as per the Village of Glen Ellyn's Financial policies.

Mr. Niehaus motioned and Mr. Buckley seconded the MOTION to approve the contract with Nissen Energy in the amount of \$124,516.74 for the CHP 20,000 service interval. Funds to be taken from Fund 40-580180. President Puccio, President Burket, Trustee Bachner, Mr. Niehaus, Mr. Franz, and Mr. Buckley responded "Aye" during a roll vote. The motion carried.

8. Retroactive approval for Authorization to Waive Competitive Bidding and Approve a Maintenance Contract with Hidrostal, LLC, for the repair of the "Low Flow" raw influent pump in the amount not to exceed \$36,740.10

The Authority's Maintenance team along with assistance from Electrical and Operations staff found one of the two "Low Flow" Main Raw Sewage Pumps that are manufactured by Hidrostal North America to have a bearing knock issue and overheating. The Hidrostal service technician was called to verify this, and after being unable to the correct issue on site, the technician recommended the pump needed to be sent to Hidrostal service shop for repairs and inspection. After inspection, the report confirmed the issue of an overheated pump due to seal wear that allowed the cooling oil to be contaminated and ineffective. The seal wear was confirmed from normal use and vibration, and no fault of the Authority.

Hidrostal is the sole vendor and manufacturer of the parts for this pump, and efforts to find aftermarket service were unsuccessful due to Hidrostal's proprietary patents. The Village of Glen Ellyn's approved purchasing policy defines Single source purchases as material or services that are available from only one vendor but are deemed necessary to

Village operations may be exempt from bidding requirements. This pump is vital to daily operations and used as a main raw sewage pump to maintain flow through the plant from the wet well and to begin the treatment process. The other Hidrostal low flow pump of same manufacturer and specifications is currently the only pump available, and as such the Authority is currently without redundancy for main raw sewage pumping until this can be repaired. Due to the lack of redundancy and need to get this pump back as soon as possible, emergency approval in a not to exceed amount of \$36,740.10 was given by Village Manager Franz on June 2, 2025. Due to the pumps being relatively new still, the Authority negotiated with Hidrostal to lower the cost of the repairs, as this type of failure should not be occurring so soon. After the emergency approval was given in the not to exceed amount of \$36,740.10, the cost of the repairs was lowered to \$24,912.98. In addition, Hidrostal agreed to perform extensive investigations as to why this failure occurred.

Therefore, the Authority is requesting retroactive Authorization to Waive Competitive Bidding and Approve a Maintenance Contract with Hidrostal, LLC, for the repair of the “Low Flow” raw influent pump in the amount not to exceed \$36,740.10. This is proposed to be sourced from the approved CY2025 Plant Equipment Rehabilitation Budget, where other items that were included in CY2025 have come under budget, leaving adequate funds for this repair.

Mr. Franz asked how of the pumps are installed. Mr. Streicher advised there are only two (2).

Mr. Niehaus motioned and Trustee Bachner seconded the MOTION to retroactively authorize the Waiving of Competitive Bidding and Approve a Maintenance Contract with Hidrostal, LLC, for the repair of the “Low Flow” raw influent pump in the amount not to exceed \$36,740.10 Funds to be charged to 40-580150. President Puccio, President Burket, Trustee Bachner, Mr. Niehaus, Mr. Franz, and Mr. Buckley responded “Aye” during a roll vote. The motion carried.

9. Discussion

9.1 Electric Supply Procurement For CY2026 – CY2029

After approved was given to seek procurement of a new electric supply contract at the January 9, 2025 EOC meeting, on May 22nd, 2025 the Authority locked in a new fixed rate of \$0.05943/kWh for three years beginning in February 2026 with Freepoint Energy. The existing \$0.03958/kWh rate that has been in place since February 2022 with Direct Energy was locked in during historical lows. Unfortunately, this new rate is about 50% higher than the existing rate, and the Authority is estimating that this could increase the Operations and Maintenance budget by nearly \$225,000. Although the Authority has historically locked in four-year engagements for electric supply, locking in the three year this cycle saved approximately \$0.006/kWh, saving the Authority an estimated \$70,000 a year in energy supply costs.

Mr. Buckley asked Mr. Streicher what rate other facilities locked in six (6) months after GWA had secured its current rate. Mr. Streicher stated that was not sure, but had heard that the rate was in the ball park of \$0.06/kWh.

Mr. Franz asked if the presentation by Baxter & Woodman and Carollo evaluate electrical costs of the two (2) different options. Mr. Streicher advised that it was part of the O&M costs, but without knowing what rates will be like that far in the future; however, he believes they did use a \$.05/kWh in their projections. Mr. Streicher noted that electrical costs are a little more with GWA's control, where on a commodity such as liquid oxygen, GWA is at the mercy of Airgas as we are their largest customer and their only customer in the area.

9.2 Regularly Scheduled Executive Oversight Committee Meetings Dates and Times

The decision was made to move the regularly scheduled EOC Committee meeting from the second Thursday of the month to the second Monday of each month at 8:00 a.m. Updated calendar notices will be sent out after the meeting.

Mr. Franz asked if there will be a need for a July meeting. Mr. Streicher indicated that at the current time he does not believe one will be needed.

Mr. Franz noted that the meetings need to be listed as "special meetings" as these were not previously posted meeting dates. Mr. Niehaus recommended Mr. Streicher base with legal counsel, just to make sure on the procedure.

9.3 New Staff Introductions

9.3.1 Daniella Martinez

Daniella Martínez joins GWA as the new Environmental Resources Coordinator. She has a 13-year industry background in wastewater and laboratory as well as an academic background in chemistry. Her interests include activities such as baking, cooking, and gardening, she enjoys applying her scientific knowledge to her culinary and horticultural pursuits. Outside of her individual interests, she enjoys spending quality time with her family and friends.

9.3.2 Ray Ismail

Rayiad Ismail has been with the Authority since late 2023 in the Part-Time Laborer position and was recently promoted to a Full Time Operator-in-Training. We look forward to continuing to work with Ray and developing his Operations skills.

9.3.3 Ethan Wolski

Ethan Wolski filled the last vacant Plant Operator position, starting with the Authority on June 10th. Ethan's title is Plant Operator-in-Training, and comes to the Authority after having previous roles with the City of Des Plaines Public Works Department and the Village of Deerfield Wastewater Treatment Facility.

9.3.4 Corey Artos

Corey Artos is starting with the Authority on June 16th as a Maintenance Mechanic III. Corey comes to us after having most recently working with Dreisilker Motors out of Glen Ellyn, as well as, several other mechanical positions prior to that.

10. Other Business

10.1 Technical Advisory Committee Updates

10.2 New Carbon/ Renewable Natural Gas Grant

In January 2025, the Executive Oversight Committee approved of the Authority entering into a Memorandum of understanding pertaining to a potential collaboration with NewCarbon on the development of a renewable natural gas project. New Carbon is a third party turn key provider, and the purpose of memorandum of understanding (MOU) was to obtain information from the Authority (and the other agencies in the consortium) to be able to apply for grants to determine the feasibility of constructing the renewable natural gas facilities at each agency. The Authority recently learned that Governor JB Pritzker and the Illinois Department of Commerce and Economic Opportunity (DCEO) have selected NewCarbon to receive funding to advance the development of renewable natural gas (RNG) projects at three wastewater treatment plants (WWTPs) in DuPage County; DuPage County Public Works, Wheaton Sanitary District, and the Glenbard Wastewater Authority. Enclosed in the packet is the official press release from NewCarbon, which also contains a link to the Governor's press release.

10.3 Other Business

11. ***Next EOC Meeting*** – **The next regularly scheduled EOC Meeting date and time to be set during the June 16, 2025 meeting.**

The EOC Committee discussed moving the date of all future EOC meeting dates to accommodate a change in availability for several Committee members.

EOC Meeting/June 2025
Minutes

The next meeting is scheduled for July, 14, 2025. A meeting reminder will be sent to all EOC Members updating the switch from the 2nd Thursday of each month to the 2nd Monday of each month.

Mr. Niehaus made the motion to adjourn the June 16, 2025 EOC Committee meeting, and President Puccio seconded the MOTION. Unanimous vote to adjourn the meeting adjourned at 9:15 a.m.

Submitted by:

Gayle A. Lendabarker
GWA Executive Assistant

SECTION 5.2

VOUCHER REPORTS

JUNE & JULY 2025

**GLENBARD WASTEWATER AUTHORITY
APPROVAL OF VOUCHERS
For the meeting in August 11, 2025**

EXPENDITURES:	Check Date	Paid Amount	
Accounts Payable 0625-1		\$ 392,902.21	
Accounts Payable 0625-2		\$ 986,060.47	
Accounts Payable 0625-3		\$ 11,206.44	doubled due to GE pmt
Accounts Payable 0625-4		\$ 5,416.19	
Accounts Payable 0725-1		\$ 466,722.74	
Accounts Payable 0725-2		\$ 281,850.36	
Accounts Payable 0725-3		\$ 6,283.24	doubled due to GE pmt
		<u>\$ 2,150,441.65</u>	<u>\$ 2,150,441.65</u>

PAYROLL EXPENDITURES:	June 13, 2025	June 27, 2025	
Net Employee Payroll Checks	<u>\$ 46,743.09</u>	<u>\$ 48,273.60</u>	
 <u>Employee & Employer Payroll Deductions:</u>			
Employee Deductions*	\$ 23,745.16	\$ 23,447.39	
IMRF - Employer contribution	\$ 3,418.77	\$ 3,423.32	
Social Security/Medicare Tax Withheld - Employer portion	\$ 5,192.87	\$ 5,294.86	
Total Payroll	<u>\$ 79,099.89</u>	<u>\$ 80,439.17</u>	\$ 159,539.06

	July 11, 2025	July 25, 2025	
Net Employee Payroll Checks	<u>\$ 48,573.22</u>	<u>\$ 50,117.43</u>	
 <u>Employee & Employer Payroll Deductions:</u>			
Employee Deductions*	\$ 24,291.22	\$ 25,170.39	
IMRF - Employer contribution	\$ 3,499.07	\$ 3,598.19	
Social Security/Medicare Tax Withheld - Employer portion	\$ 5,344.97	\$ 5,545.65	
Total Payroll	<u>\$ 81,708.48</u>	<u>\$ 84,431.66</u>	\$ 166,140.14

\$ 2,476,120.85

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
2 AAREN PEST CONTROL, INC.										
42705		05/28/2025		0625-1	963353	150.00	06/16/2025	INV	PD	PEST CONTROL SVCS - MAY 2
42833		07/16/2025		0725-2	963477	150.00	07/31/2025	INV	PD	MONTHLY PEST CONTROL- JUL
						300.00				
47 CINTAS CORPORATION #769										
4233804844		06/16/2025		0625-2	963389	187.63	06/30/2025	INV	PD	#14944758-MAINT SHOP TOWE
4236723943		07/14/2025		0725-2	963483	187.63	07/31/2025	INV	PD	#14944758-MAINT SHOP TOWE
						375.26				
50 COMMONWEALTH EDISON COMPANY										
0401069725-JUN2025		06/16/2025		0625-2	963391	23.53	06/30/2025	INV	PD	#0401069725-ELECTRICAL US
62 PADDOCK PUBLICATIONS, INC										
30759		06/05/2025		0625-3		201.80	06/05/2025	INV	PD	DAILY HERALD SUBSCRIPTION
30771		06/05/2025		0625-3		201.80	06/05/2025	INV	PD	DAILY HERALD BI-MONTHLY S
342010		07/06/2025		0725-2	963489	140.30	07/31/2025	INV	PD	#112117-PROJECT BID NOTIC
						543.90				
78 DUPAGE SECURITY SOLUTIONS, INC.										
65217		06/25/2025		0725-1	963442	358.57	07/15/2025	INV	PD	SECURITY KEYS-MAY 2025
65283		06/23/2025		0725-1	963442	29.95	07/15/2025	INV	PD	KEYSJUN 2025
						388.52				
94 FEDERAL EXPRESS CORPORATION										
2-381-21969		05/01/2025		0625-1	963367	257.96	06/30/2025	INV	PD	#1111-6255-7-CUSTOMS FEES
9-696-65391		06/03/2025		0625-1	963367	20.64	06/30/2025	INV	PD	#1111-69255-7-LATE FEES -
						278.60				
97 FIRST ENVIRONMENTAL LABORATORIES, INC.										
191300		05/29/2025		0625-2	963395	364.80	06/30/2025	INV	PD	LAB SERVICES - MAY 2025
192046		06/26/2025		0725-1	963443	364.80	07/15/2025	INV	PD	LAB SERVICES - JUN 2025
						729.60				
98 FISHER SCIENTIFIC										
2121318		07/08/2025		0725-2	963492	304.86	07/31/2025	INV	PD	#098651-001-LAB SUPPLIES
107 GASVODA & ASSOCIATES, INC.										
INV25EJB0011		06/18/2025		0625-2	963396	21,834.00	06/30/2025	INV	PD	#GLENBARD1-MAINT-MTR PUMP
INV25PTS0242		05/23/2025		0625-1	963368	4,644.60	06/16/2025	INV	PD	#GLENBARD1-MAINT PARTS -
INV25PTS0270		06/09/2025		0625-2	963396	4,106.01	06/30/2025	INV	PD	#GLENBARD1-MAINT PARTS-JU
						30,584.61				
119 HACH COMPANY										

VENDOR INVOICE LIST

INVOICE	P. O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
14518931		05/30/2025		0625-1	963373	474.00	06/16/2025	INV	PD	#071607-ELECTRICAL SUPPLI
14521640		06/02/2025		0625-2	963400	174.00	06/30/2025	INV	PD	#071607-ELECTRICAL SUPPLI
14532355		06/09/2025		0625-2	963400	90.49	06/30/2025	INV	PD	#071607-ELECTRICAL SUPPLI
124 HOME DEPOT USA, INC						738.49				
40873		07/10/2025		0725-2	963495	116.58	07/31/2025	INV	PD	#7714-ELECTRICAL SUPPLIES
4520681		06/26/2025		0725-1	963448	22.04	07/15/2025	INV	PD	#7114-MAINT SUPPLIES - JU
5022792		06/25/2025		0725-1	963448	90.15	07/15/2025	INV	PD	#7114-ELECTRICAL SUPPLIES
9087687		05/22/2025		0625-2	963402	13.74	06/30/2025	INV	PD	#7114-MAINT SUPPLIES - MA
9511057		06/11/2025		0625-2	963402	135.78	06/30/2025	INV	PD	#7114-ELECTRICAL PURCHASE
157 LEN'S ACE HARDWARE, INC.						378.29				
117544/3		06/06/2025		0625-2	963407	89.57	06/30/2025	INV	PD	#331050-OPERATIONS SUPPLI
117681/3		06/26/2025		0725-1	963453	15.98	07/15/2025	INV	PD	#331050-OPS SUPPLIES - JU
117701/3		07/02/2025		0725-1	963453	33.18	07/15/2025	INV	PD	#331050-OPS SUPPLIES - JU
117714/3		07/03/2025		0725-1	963453	30.93	07/15/2025	INV	PD	#331050-OPS SUPPLIES - JU
117731/3		07/07/2025		0725-1	963453	12.78	07/15/2025	INV	PD	#331050-BUCKETS FOR PLANT
117742/3		07/08/2025		0725-1	963453	11.98	07/15/2025	INV	PD	#331050-OPS SUPPLIES-JUL
117762/3		07/10/2025		0725-2	963501	12.78	07/31/2025	INV	PD	#331050-OPS SUPPLIES - JU
171 MCMASTER-CARR SUPPLY CO.						207.20				
46771659		06/05/2025		0625-2	963408	194.86	06/30/2025	INV	PD	#7735700-MAINT TOOLS-JUN
47400310		06/17/2025		0625-2	963408	44.34	06/30/2025	INV	PD	#7735700-ELECTRICAL SUPPL
48265305		07/03/2025		0725-2	963502	221.35	07/31/2025	INV	PD	#7735700-ELECTRICAL SUPPL
180 RELADYNE -MID-TOWN PETROLEUM INC.						460.55				
0711303-IN		07/11/2025		0725-2	963508	109.75	07/31/2025	INV	PD	#11-0002836-MAINT SUPPLIE
1693847-IN		07/15/2025		0725-2	963508	.15	07/31/2025	INV	PD	#11-0002836-MAINT FUEL CH
X587606-IN		07/10/2025		0725-2	963508	341.08	07/31/2025	INV	PD	#11-0002836-MAINT SUPPLIE
185 KONICA MINOLTA BUSINESS SOLUTIONS INC						450.98				
503028823		07/02/2025		0725-1	963451	100.00	07/15/2025	INV	PD	#146316-COPIER USAGE JULY
503029007		07/02/2025		0725-1	963451	100.00	07/15/2025	INV	PD	#146316-COPIER USAGE-JUN
206 NORTHERN ILLINOIS GAS COMPANY						200.00				
98515851800-FEB2025		03/10/2025		0625-4	963352	38.29	03/31/2025	INV	PD	#98515851800-SUNNYBROOK G
98515851800-JUN2025		07/09/2025		0725-2	963504	21.30	07/31/2025	INV	PD	#98515851800-SUNNYBROOK N
98515851800-MAY2025		06/09/2025		0625-2	963412	21.04	06/30/2025	INV	PD	#98515851800-NAT GAS SUNN
209 NCL OF WISCONSIN INC						80.63				
519799		05/13/2025		0625-1	963377	1,172.58	05/30/2025	INV	PD	LAB SUPPLIES - MAY 2025

VENDOR INVOICE LIST

INVOICE	P. O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
520203		05/22/2025		0625-1	963377	1,047.93	06/16/2025	INV	PD	#17348-LAB SUPPLIES - MAY
521405		06/19/2025		0625-2	963413	712.39	06/30/2025	INV	PD	#17348-LAB SUPPLIES - JUN
224 POLYDYNE INC						2,932.90				
1927644		05/13/2025		0625-1	963380	15,456.00	05/30/2025	INV	PD	#103379-POLYMER CHEMICALS
1939969		06/25/2025		0725-1	963462	15,456.00	07/15/2025	INV	PD	#103379-CHEMICALS- JUN 20
226 PORTER PIPE AND SUPPLY CO						30,912.00				
13029934-00		06/16/2025		0625-2	963416	79.25	06/30/2025	INV	PD	#1823-MAINT SUPPLIES-JUN
271 TERRACE SUPPLY COMPANY										
1069839		05/31/2025		0625-2	963425	53.01	06/30/2025	INV	PD	#315850-WELDING CYLINDER
1070725		06/30/2025		0725-1	963472	51.30	07/15/2025	INV	PD	#315850-WELDING GAS CYLIN
293 VILLAGE OF GLEN ELLYN						104.31				
432720-APR-MAY2025		06/01/2025		0625-1	963370	154.37	06/16/2025	INV	PD	#432720-WATER SVC/INSP FE
432720-MAYJUN2025		07/01/2025		0725-1	963445	4.37	07/15/2025	INV	PD	#432720-WATER SVC MAY/JUN
610130-APRMAY2025		06/01/2025		0625-1	963371	2,034.83	06/16/2025	INV	PD	#610130-WATER SVC-APR-MAY
610130-MAY-JUN2025		07/01/2025		0725-1	963444	2,253.40	07/15/2025	INV	PD	#610130-WATER SVC-MAY/JUN
6105		06/01/2025		0625-1	963369	100.00	06/16/2025	INV	PD	#9289-FALSE ALARM FEES-MA
6186		07/04/2025		0725-2	963493	100.00	07/31/2025	INV	PD	VGE PD FALSE ALARM CALL O
CHASE 0625		06/05/2025		0625-3	4082	5,603.22	06/30/2025	DIR	PD	CHASE 0625
CHASE 07/25		07/07/2025		0725-3	4083	3,141.62	07/31/2025	DIR	PD	CHASE 07/25
IFT-247		06/02/2025		0625-2	4079	14,916.67	06/02/2025	DIR	PD	MONTHLY IFT TRANSFER
IFT-248		07/02/2025		0725-2	4081	14,916.67	07/02/2025	DIR	PD	MONTHLY IFT TRANSFER
295 VILLAGE OF LOMBARD						43,225.15				
30042-001-APR2025		06/01/2025		0625-1	963375	601.94	06/16/2025	INV	PD	#30042-001-CSO WATER USAG
30042-001-MAY2025		07/01/2025		0725-1	963455	16.72	07/15/2025	INV	PD	#30042-001-WATER USAGE -
31774-001-APR2025		06/01/2025		0625-1	963376	16.72	06/16/2025	INV	PD	#31774-001-WATER USAGE-AP
31774-001-MAY2025		07/01/2025		0725-1	963454	16.72	07/15/2025	INV	PD	#31774-001-WATER USAGE-MA
297 W.W. GRAINGER, INC.						652.10				
9438003593		03/13/2025		0625-4	963350	414.82	03/31/2025	INV	PD	#801764762-MAITN PARTS-MA
9438197262		03/13/2025		0625-4	963350	23.99	03/31/2025	INV	PD	#801764762-MAINT SUPPLIES
9439051815		03/14/2025		0625-4	963350	-360.04	03/31/2025	CRM	PD	#801764762-RETURNED PART-
9439321465		03/14/2025		0625-4	963350	99.63	03/31/2025	INV	PD	#801764762-MAINT PARTS -
9440397355		03/17/2025		0625-4	963350	30.47	03/31/2025	INV	PD	#801764762-MAINT SUPPLIES
9441938603		03/17/2025		0625-4	963350	12.59	03/31/2025	INV	PD	#801764762-MAINT SUPPLIES
9446804081		03/20/2025		0625-4	963350	8.96	03/31/2025	INV	PD	#801764762-ELECTRICAL SUP
9447107104		03/21/2025		0625-4	963350	640.15	03/31/2025	INV	PD	#801764762-PUMP FOR ACID
9519552880		05/27/2025		0625-2	963397	11.19	06/30/2025	INV	PD	#801764762-MAINT SUPPLIES
9522064451		05/29/2025		0625-2	963397	-511.64	05/29/2025	CRM	PD	#801764762-CREDIT RETURNE
9522579425		05/29/2025		0625-2	963397	-1,156.56	06/30/2025	CRM	PD	CREDIT FOR RETURNED ITEM

VENDOR INVOICE LIST

INVOICE	P. O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION	
9527244827		06/03/2025		0625-2	963397	218.42	06/30/2025	INV	PD	#801764762-ELECTRICAL SUP	
9527347604		06/03/2025		0625-2	963397	137.70	06/30/2025	INV	PD	#801764762-ELECTRICAL SUP	
9528562128		06/04/2025		0625-2	963397	121.01	06/30/2025	INV	PD	#801764762-ELECTRICAL SUP	
9542917415		06/17/2025		0625-2	963397	674.47	06/30/2025	INV	PD	#801764762-REPLACEMENT LA	
9544276950		06/18/2025		0625-2	963397	720.23	06/30/2025	INV	PD	#801764762-ELECTRICAL TOO	
9546487449		06/19/2025		0625-2	963397	42.40	06/30/2025	INV	PD	#801764762-ELECTRICAL SUP	
9548561720		06/23/2025		0725-1	963446	632.81	07/15/2025	INV	PD	#801764762-GAS DETECTION	
9549337856		06/23/2025		0725-1	963446	350.53	07/15/2025	INV	PD	#801764762-MAINT SUPPLIES	
9550564281		06/23/2025		0725-1	963446	8.58	07/15/2025	INV	PD	#801764762-STAFF PPE-JUN	
9553600629		06/25/2025		0725-1	963446	45.24	07/15/2025	INV	PD	#801764762-SAFETY SIGNAGE	
9557010122		06/30/2025		0725-1	963446	828.18	07/15/2025	INV	PD	#801764762-MAINT SUPPLIES	
9558099124		07/01/2025		0725-1	963446	88.92	07/15/2025	INV	PD	#801764762-MAINT SUPPLIES	
9562871880		07/08/2025		0725-1	963446	98.97	07/15/2025	INV	PD	#8017664762-OPS PARTS -JU	
9564632744		07/08/2025		0725-2	963494	479.00	07/31/2025	INV	PD	#801764762-MAINT SUPPLIES	
9566776069		07/09/2025		0725-2	963494	219.74	07/31/2025	INV	PD	#801764762-MAINT TOOSL-JU	
9566776077		07/09/2025		0725-2	963494	83.96	07/31/2025	INV	PD	#801764762-MAINT PARTS -	
9571520221		07/14/2025		0725-2	963494	726.02	07/31/2025	INV	PD	#801764762-MAINT SUPPLIES	
9572987791		07/15/2025		0725-2	963494	223.41	07/31/2025	INV	PD	#801764762-JANITORIAL SUP	
9575770897		07/17/2025		0725-2	963494	471.26	07/31/2025	INV	PD	#801764762-MAINT TOOLS- J	
9576776687		07/18/2025		0725-2	963494	685.01	07/31/2025	INV	PD	#801764762-SUSTAINABILITY	
9576968300		07/18/2025		0725-2	963494	143.92	07/31/2025	INV	PD	#801764762-ELECTRICAL SUP	
9577982144		07/18/2025		0725-2	963494	742.62	07/31/2025	INV	PD	#801764762-ELECTRICAL PAR	
						6,955.96					
430 ILLINOIS EPA FISCAL SERVICES SEC.											
IL00215472025-2026		06/18/2025		0725-1	963450	52,500.00	07/15/2025	INV	PD	#IL0021547-IEPA ANNUAL PE	
IL0022471-2025-2026		06/18/2025		0725-1	963450	20,000.00	07/15/2025	INV	PD	#IL0022471-IEPA ANNUAL FE	
						72,500.00					
434 LAI, LTD.											
25-62612		07/18/2025		0725-2	963500	2,007.78	07/31/2025	INV	PD	MAINT SUPPLIES - JUL 2025	
477 UNITED PARCEL SERVICE, INC											
30757		06/05/2025		0625-3		5.00	06/05/2025	INV	PD	PAPER INVOICE FEE-MAY 202	
30761		06/05/2025		0625-3		.34	06/05/2025	INV	PD	UPS - FEES FOR CC PAYMENT	
30931		07/07/2025		0725-3		2.75	07/07/2025	INV	PD	UPS-LATE PAYMENT FEE	
30932		07/07/2025		0725-3		104.93	07/07/2025	INV	PD	ELECTRICAL-HACH SHIPPING	
30934		07/07/2025		0725-3		17.30	07/07/2025	INV	PD	ELECTRICAL-HACH SHIPPING	
						130.32					
480 IWEA - IL WATER ENVIRONMENT ASSOC.											
E6994		07/16/2025		0725-2	963496	30.00	07/31/2025	INV	PD	IWEA CONF REG-KVAVANAUGH-	
490 COMCAST CABLE COMMUNICATIONS, LLC											
0570017919-JUL2025		06/25/2025		0725-2	963486	420.55	07/31/2025	INV	PD	#8771200570017919-TV-INTE	
0570017919-JUNE2025		05/25/2025		0625-1	963361	420.51	06/30/2025	INV	PD	#8771200570017919-INTERNE	
						841.06					
574 NEENAH FOUNDRY CO.											

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION	
162064		08/30/2024		0625-2	963411	499.70	06/30/2025	INV	PD	#G46950-MAINT HARDWARE-AU	
622 EATON ELECTRICAL INC											
910075822		02/27/2025		0625-4	963349	3,100.00	03/31/2025	INV	PD	#15171-ELECTRICAL PARTS -	
630 WATER PRODUCTS OF AURORA											
329300		05/28/2025		0625-2	963428	2,100.00	06/30/2025	INV	PD	#203278-MAINT PARTS - MAY	
329757		06/18/2025		0625-2	963428	2,005.00	06/30/2025	INV	PD	203278-MAINT PARTS-JUN 20	
329758		06/18/2025		0625-2	963428	-2,100.00	06/18/2025	CRM	PD	#203278-PART RETURNED - J	
						2,005.00					
651 NORCHEM INDUSTRIES											
15901		07/07/2025		0725-1	963457	3,336.02	07/15/2025	INV	PD	REPLACEMENT BOOSTER PUMP	
738 SUBURBAN LABORATORIES, INC.											
GA5002852		06/03/2025		0625-2	963422	1,025.00	06/30/2025	INV	PD	INDUSTRIAL LAB SERVICES -	
GA5003299		07/02/2025		0725-1	963470	1,025.00	07/15/2025	INV	PD	INDUSTRIES TESTING-JUN 20	
						2,050.00					
743 GROOT, INC											
14511317t107		06/01/2025		0625-1	963372	460.12	06/16/2025	INV	PD	#310769434001-REFUSE SVCS	
14750462T107		07/01/2025		0725-1	963447	437.44	07/15/2025	INV	PD	#310769434001-REFUSE SVCS	
						897.56					
756 PETERSON AND MATZ, INC.											
715		06/24/2025		0725-1	963460	696.87	07/15/2025	INV	PD	MAINT PARTS - JUN 2025	
757 STEWART SPREADING, INC.											
4265		05/15/2025		0625-1	963381	33,423.00	05/30/2025	INV	PD	BIOSOLIDS HAULING - APR 2	
4303		05/31/2025		0625-1	963381	34,280.00	06/16/2025	INV	PD	BIOSOLIDS HAULING - MAY 2	
4337	20250007	06/23/2025		0725-2	963511	131,904.64	07/15/2025	INV	PD	DIGESTER CLEANING & DISPO	
4352		06/30/2025		0725-1	963469	26,567.00	07/15/2025	INV	PD	BIOSOLIDS HAULING-JUN 202	
						226,174.64					
759 NORTHERN SAFETY CO., INC.											
906942276		06/06/2025		0625-2	963414	24.62	06/30/2025	INV	PD	#10970382-PPE GLOVES - JU	
906977542		06/26/2025		0725-1	963458	755.40	07/15/2025	INV	PD	#10970382-PPE - GLVOES -	
						780.02					
768 CINTAS FIRST AID & SAFETY											
8407571226		06/20/2025		0625-2	963390	389.79	06/30/2025	INV	PD	#10127979-FIRST AID SVC-J	
8407637424		07/18/2025		0725-2	963484	393.58	07/31/2025	INV	PD	FIRST AID SERVICE-JUL 202	
						783.37					
820 COSTCO WHOLESALE CORPORATION											

VENDOR INVOICE LIST

INVOICE	P. O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION	
30760		06/05/2025		0625-3		130.00	06/05/2025	INV	PD	COSTCO *ANNUAL RENEWAL	
873 THE PITNEY BOWES BANK, INC											
05198416-JUN2025		06/05/2025		0625-1	963379	195.59	06/16/2025	INV	PD	8000909005198416-POSTAGE	
876 PITNEY BOWES, INC											
3107258999		06/10/2025		0725-1	963461	186.54	07/15/2025	INV	PD	#0016631770-POSTAGE METER	
877 RS AMERICAS, INC											
9020845419		05/29/2025		0625-2	963387	295.26	06/30/2025	INV	PD	#10057576-ELECTRICAL PART	
9020855610		06/02/2025		0625-2	963387	648.28	06/30/2025	INV	PD	#10057576-ELECTRICAL PART	
						943.54					
881 AIRGAS, INC											
5516649671		06/07/2025		0625-1	963354	134.05	06/16/2025	INV	PD	#2024961-CYLINDER RENT-MA	
5517344850		07/05/2025		0725-1	963430	134.25	07/15/2025	INV	PD	#2024961-CALIBRATION CYLI	
9160464490		04/23/2025		0725-1	963430	2,479.32	07/15/2025	INV	PD	#2024961-LIQUID OXYGEN-AP	
9161635565	20250002	05/31/2025		0625-1	963354	1,500.00	06/16/2025	INV	PD	YEAR 4 OF 5 LEASE OF ATMO	
9161883842		05/29/2025		0625-2	963386	440.20	06/30/2025	INV	PD	#2024961-CALIBRATION GAS-	
9162541878	20250002	06/30/2025		0725-1	963430	1,500.00	07/15/2025	INV	PD	YEAR 4 OF 5 LEASE OF ATMO	
9500908148		05/17/2025		0625-1	963354	12,401.08	05/30/2025	INV	PD	#2024961-LIQUID OXYGEN-MA	
9500908333		05/24/2025		0625-1	963354	2,418.86	05/30/2025	INV	PD	#2024961-LIQUID OXYGEN-MA	
9500908511		05/31/2025		0625-1	963354	12,174.73	06/16/2025	INV	PD	#2024961-LIQUID OXYGEN -	
9500912482		06/07/2025		0625-1	963354	8,513.71	06/16/2025	INV	PD	#2024961-LIQUID OXYGEN -	
9500912720		06/14/2025		0625-2	963386	9,298.68	06/30/2025	INV	PD	#2024961-LIQUID OXYGEN -	
9500912923		06/21/2025		0725-1	963430	3,443.06	07/15/2025	INV	PD	#2024961-LIQUID OXYGEN-JU	
9500913114		06/28/2025		0725-1	963430	9,197.25	07/15/2025	INV	PD	#2024961-LIQUID OXYGEN JU	
9500917005		07/05/2025		0725-1	963430	11,061.48	07/15/2025	INV	PD	#2024961-LIQUID OXYGEN -	
9500917227		07/12/2025		0725-2	963479	9,231.70	07/31/2025	INV	PD	#2024961-LIQUID OXYGEN-JU	
9500917426		07/19/2025		0725-2	963479	6,064.39	07/31/2025	INV	PD	#2024961-LIQUID OXYGEN-JU	
9801109774		04/11/2025		0625-2	963386	25.00	06/30/2025	INV	PD	CHECK RETURN FEE-APR 2025	
						90,017.76					
882 GRUNDFOS WATER UTILITY											
1900397038		06/10/2025		0625-2	963398	1,123.54	06/30/2025	INV	PD	#600008832-MAINT TOOLS -	
939 STAPLES CONTRACT & COMMERCIAL INC.											
6033558388		05/31/2025		0725-2	963510	31.25	07/31/2025	INV	PD	#DET1680518- OFFICE SUPPL	
6035082561		06/21/2025		0625-2	963421	8.06	06/30/2025	INV	PD	#DET1680518-OFFICE SUPPLI	
6035721690		06/28/2025		0725-1	963468	78.87	07/15/2025	INV	PD	DET1680518-HEAT SAFETY SU	
6035721691		06/28/2025		0725-1	963468	29.34	07/15/2025	INV	PD	DET1680518-OFFICE SUPPLIE	
6037374520		07/19/2025		0725-2	963510	31.25	07/31/2025	INV	PD	#DET1680518-OFFICE SUPPLI	
6037374522		07/19/2025		0725-2	963510	-31.25	07/19/2025	CRM	PD	DET1680518-REFUND FOR LOS	
6037374524		07/19/2025		0725-2	963510	25.08	07/19/2025	INV	PD	DET1680518-COFFEE SUPPLIE	
						172.60					
952 PROGRAM ONE PROFESSIONAL BUILDING SERVICES INC.											
183111		05/31/2025		0625-2	963417	282.00	06/30/2025	INV	PD	QUARTERLY WINDOW CLEANING	

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
958 BAXTER & WOODMAN, INC.										
273395		06/24/2025			0725-1 963432	1,863.50	07/15/2025	INV	PD	PROJ#2500494.01-PRETREAT
273722	20250008	06/25/2025			0725-1 963432	9,120.00	07/15/2025	INV	PD	INTERMEDIATE PUMP STATION
273906	20240005	06/30/2025			0725-1 963432	3,414.81	07/15/2025	INV	PD	FACILITY PLANNING STUDY
274467	20240005	07/18/2025			0725-2 963480	1,862.80	07/31/2025	INV	PD	FACILITY PLANNING STUDY
274487		07/18/2025			0725-2 963480	1,476.25	07/31/2025	INV	PD	\$2500494.01-PRETREATMENT
274490	20250008	07/18/2025			0725-2 963480	10,239.75	07/31/2025	INV	PD	INTERMEDIATE PUMP STATION
						27,977.11				
988 VERIZON WIRELESS SERVICES LLC										
6114344217		05/23/2025			0625-1 963384	894.24	06/16/2025	INV	PD	#942620536-00001-STAFF CE
6114958020		06/01/2025			0625-1 963383	275.70	06/16/2025	INV	PD	#842065533-00001-REMOTE S
6116853450		06/23/2025			0725-1 963473	941.39	07/15/2025	INV	PD	#942620536-00001-CELL SVC
6117467849		07/01/2025			0725-1 963474	279.22	07/15/2025	INV	PD	#84206553300001-REMOTE SI
						2,390.55				
994 DIRECT ENERGY MARKETING, INC.										
251400056989884		05/20/2025			0625-1 963366	10,716.46	05/30/2025	INV	PD	#1152328-ELECTRIC USAGE S
251410056999365		05/21/2025			0625-1 963365	43,751.09	05/30/2025	INV	PD	#1846612-ELECTRIC USAGE-M
251680057173724		06/17/2025			0625-2 963392	28,063.68	06/30/2025	INV	PD	#1846612-ELECTRIC USAGE-A
251710057194700		06/20/2025			0625-2 963393	5,125.70	06/30/2025	INV	PD	#1152328-ELECTRIC USAGE-M
252020057399538		07/21/2025			0725-2 963490	4,062.24	07/31/2025	INV	PD	#1152328-ELECTRIC USAGE -
						91,719.17				
1001 TROTTER AND ASSOCIATES, INC.										
25-24977	20250005	05/31/2025			0625-2 963426	14,936.25	06/30/2025	INV	PD	2025 FINAL CLARIFIER REHA
25-24992	20240015	05/31/2025			0625-2 963426	5,770.50	06/30/2025	INV	PD	ENGINEER-PRIMARY CLARIFIE
25-25061	20240015	06/29/2025			0725-2 963512	6,515.50	07/31/2025	INV	PD	ENGINEER-PRIMARY CLARIFIE
25-25094	20250005	06/29/2025			0725-2 963512	18,618.76	07/31/2025	INV	PD	2025 FINAL CLARIFIER REHA
						45,841.01				
1006 PHENOVA, INC.										
216525		06/10/2025			0625-2 963415	1,055.00	06/30/2025	INV	PD	LAB-ANNUAL DMRQA TESTING
1055 SMG SECURITY SYSTEMS, INC.										
213468		06/18/2025			0725-1 963466	482.50	07/15/2025	INV	PD	#HR10670-ALARM PROGRAMMIN
1074 UNISON SOLUTIONS, INC.										
2025-10810	20250009	07/14/2025			0725-2 963513	29,971.00	07/31/2025	INV	PD	GAS SCRUBBING MEDIA \$30,7
1087 NOVASPECT, INC.										
CD99337234		07/17/2025			0725-2 963506	2,502.33	07/31/2025	INV	PD	95376-MOYNO PUMP SEALS-JU
1103 HOERR CONSTRUCTION INC.										
PAYMENT-1	20240009	04/30/2025			0625-2 963401	332,041.50	06/30/2025	INV	PD	NR INTERCEPTOR PHASE 2 CO

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION	
1133 LAUTERBACH & AMEN, LLP											
106244		07/02/2025		0725-1	963452	2,000.00	07/15/2025	INV	PD	FY24 FINAL BILLING	
1138 CONSTELLATION ENERGY SERVICES INC											
4321013		05/23/2025		0625-1	963363	8,980.89	06/30/2025	INV	PD	#BG-11933-NATURAL GAS USA	
4328001		06/06/2025		0625-1	963364	4,157.08	06/30/2025	INV	PD	#BG-11933-NATURAL GAS - A	
4351835		07/10/2025		0725-2	963488	2,242.84	07/31/2025	INV	PD	#BG-11933-NATURAL GAS USA	
						15,380.81					
1147 ILLINOIS AMERICAN WATER COMPANY											
220008432566-MAY2025		05/27/2025		0625-1	963374	106.35	06/16/2025	INV	PD	#1025220008432566-WATER S	
220008432566JUN2025		06/25/2025		0725-1	963449	106.35	07/15/2025	INV	PD	#1025220008432566-VVLS WA	
						212.70					
1160 CHICAGO METROPOLITAN FIRE PREVENTION CO.											
IN00460727		05/31/2025		0625-2	963388	1,978.00	06/30/2025	INV	PD	#6799-ST CHAS REPAIR-MAY	
IN00461163		06/26/2025		0725-1	963435	280.00	07/15/2025	INV	PD	#6799-ALARM REPAIRS-JUN 2	
IN00463804		07/12/2025		0725-2	963482	192.75	07/31/2025	INV	PD	#6799-ALARM MONITORING-VV	
						2,450.75					
1168 NORTHERN TOOL & EQUIPMENT											
4DAF3A36		07/23/2025		0725-2	963505	683.99	07/31/2025	INV	PD	TOOL FOR SUSTAINABILITY P	
1181 SWANSON FLO CO											
9301850		05/29/2025		0625-2	963423	497.75	06/30/2025	INV	PD	1032521-ELECTRICAL PARTS	
1191 ENVIRONMENTAL SYSTEMS RESEARCH INSTITUTE, INC.											
30770		06/05/2025		0625-3		-66.83	06/05/2025	INV	PD	ESRI - SALES TAX REFUND O	
1194 THE CONSERVATION FOUNDATION											
30656		06/03/2025		0625-1	963362	250.00	06/30/2025	INV	PD	ANNUAL MEMBERSHIP 2025/20	
1212 RJN GROUP, INC											
30500229	20250001	06/02/2025		0625-2	963418	11,800.00	06/30/2025	INV	PD	YEAR 3 OF 6 YEAR CONTRACT	
30500230	20250001	07/02/2025		0725-2	963509	11,800.00	07/15/2025	INV	PD	YEAR 3 OF 6 YEAR CONTRACT	
389124	20220014	06/06/2025		0625-2	963418	10,409.15	06/30/2025	INV	PD	INTERCEPTOR REHABILITATIO	
389125	20220014	07/02/2025		0725-1	963463	3,627.40	07/15/2025	INV	PD	INTERCEPTOR REHABILITATIO	
425203	20250003	06/06/2025		0625-2	963418	2,484.03	06/30/2025	INV	PD	DESIGN/CONSTRUCTION ENGIN	
425204	20250003	07/02/2025		0725-1	963463	2,824.64	07/15/2025	INV	PD	DESIGN/CONSTRUCTION ENGIN	
						42,945.22					
1218 COLLEY ELEVATOR CO.											
280603		06/01/2025		0625-1	963360	231.00	06/16/2025	INV	PD	#BE0945-ELEVATOR SVC - J	
282153		07/01/2025		0725-1	963438	231.00	07/15/2025	INV	PD	#BE0945-MONTHLY ELEVATOR	

VENDOR INVOICE LIST

INVOICE	P. O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
1223 CAPITAL ONE NATIONAL ASSN						462.00				
317513625031145		05/16/2025		0625-2	963409	37.14	06/30/2025	INV	PD	#535690-OPERATIONS SUPPLI
317514025085653		05/20/2025		0625-2	963409	116.29	06/30/2025	INV	PD	#535690-MAINT SUPPLIES -
317514225032709		05/22/2025		0625-2	963409	21.30	06/30/2025	INV	PD	#535690-OPERATIONS SUPPLI
317514325124251		05/23/2025		0625-2	963409	28.26	06/30/2025	INV	PD	#535690-OPERATIONS SUPPLI
317514825091268		05/28/2025		0625-2	963409	28.86	06/30/2025	INV	PD	#535690-MAINT SUPPLIES -
317516125037505		06/10/2025		0625-2	963409	27.91	06/30/2025	INV	PD	#535690-OPERATIONS TOOLS-
317516325106873		06/12/2025		0625-2	963409	173.42	06/30/2025	INV	PD	#535690-OPS SUPPLIES - JU
317516425040538		06/13/2025		0625-2	963409	5.55	06/30/2025	INV	PD	#535690-OPS SUPPLIES - JU
317516925013615		06/18/2025		0725-1	963456	58.27	07/15/2025	INV	PD	#535690-OPS SUPPLIES-JUN
317517025069179		06/19/2025		0725-1	963456	43.18	07/15/2025	INV	PD	#535690-OPS SUPPLIES - JU
317517125108637		06/20/2025		0725-1	963456	31.27	07/15/2025	INV	PD	#535690-OPS SUPPLIES - JU
317517625028768		06/25/2025		0725-1	963456	42.96	07/15/2025	INV	PD	#535690-OPS SUPPLIES - JU
317517725071915		06/26/2025		0725-1	963456	63.95	07/15/2025	INV	PD	#535690-OPS SUPPLIES - JU
317518925021658		07/08/2025		0725-2	963503	70.06	07/31/2025	INV	PD	#535690-OPS SUPPLIES - JU
317519125046551		07/10/2025		0725-2	963503	27.20	07/31/2025	INV	PD	#535690-OPS SUPPLIES - JU
317519525034153		07/14/2025		0725-2	963503	16.79	07/31/2025	INV	PD	#535690-OPS SUPPLIES - JU
317519625034488		07/15/2025		0725-2	963503	47.94	07/31/2025	INV	PD	#535690-OPS TOOLS - JUL 2
1246 FOX MARKETING GROUP						840.35				
44026		06/05/2025		0625-1	963355	75.00	06/16/2025	INV	PD	#1535-MARTINEZ BUSINESS C
1248 CONCENTRIC INTEGRATION										
273288		06/23/2025		0725-1	963439	498.75	07/15/2025	INV	PD	PROJ#202166.00-IT SUPPORT
273289		06/23/2025		0725-1	963439	276.00	07/15/2025	INV	PD	PROJ#2400519.00-CONSULTIN
274478	20240010	07/18/2025		0725-2	963487	9,386.50	07/31/2025	INV	PD	DATA ANALYSIS & REPORTING
						10,161.25				
1260 APPLIED INDUSTRIAL TECHNOLOGIES INC										
7032256166		05/29/2025		0625-1	963357	440.34	06/16/2025	INV	PD	#1251999-MAINT SUPPLIES -
1274 GSM FILTRATION, INC.										
INVGSM8034		05/22/2025		0625-2	963399	7,796.00	06/30/2025	INV	PD	REPLACEMENT PRESS FILTER
1278 TYCO FIRE & SECURITY (US) MANAGEMENT, INC.										
41359064		06/09/2025		0625-2	963405	200.00	06/30/2025	INV	PD	133259417-INSTALLATION CH
41359327		06/09/2025		0625-2	963404	159.12	06/30/2025	INV	PD	#133259417-RADIO MONITORI
41520084		07/12/2025		0725-2	963499	148.35	07/31/2025	INV	PD	#133268280-ALARM SVCS-MAI
						507.47				
1282 TALLGRASS RESTORATION, LLC										
2034653		05/23/2025		0625-2	963424	560.00	06/30/2025	INV	PD	POLLINATOR GARDEN MAINT V
2034983		06/26/2025		0725-1	963471	560.00	07/15/2025	INV	PD	STEWARDSHIP 2025-2ND VIST

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION	
						1,120.00					
1287 INDEPENDENT BEARING INC											
13862		06/11/2025		0725-2	963498	135.32	07/31/2025	INV	PD	MAINT PARTS - JUN 2025	
1290 AST CONSULTING INC.											
1660		07/16/2025		0725-2	963491	800.00	07/31/2025	INV	PD	ANNUAL CSE TRAINING-JUL 2	
1302 PACE ANALYTICAL SERVICES INC											
257219693		07/14/2025		0725-2	963507	1,504.00	07/31/2025	INV	PD	TOXCITY TESTING-JUL 2025	
1307 CONSERV FS INC											
65197968		07/09/2025		0725-1	963440	648.60	07/15/2025	INV	PD	#0809450-MAINT SUPPLIES -	
1317 VEOLIA WATER TECHNOLOGIES, INC.											
25000273RI05700		03/13/2025		0625-4	963351	1,407.33	03/31/2025	INV	PD	#1069008-MAINT PARTS - MA	
25000549RI05700		05/27/2025		0625-2	963406	26.29	06/30/2025	INV	PD	#1069008-MAINT PARTS - MA	
						1,433.62					
1320 VEGA AMERICAS, INC.											
654060		07/23/2025		0725-2	963514	3,083.95	07/31/2025	INV	PD	LEVEL MONITORS - JUL 2025	
1335 U.S. PEROXIDE, LLC											
CIN470026582		05/21/2025		0625-1	963382	12,906.57	05/30/2025	INV	PD	#UC500694.001-HYDROGEN PE	
1346 SEBERT LANDSCAPING											
294890	20250006	06/01/2025		0625-2	963419	3,560.00	06/30/2025	INV	PD	YR 2 OF 3 FOR LANDSCAPE S	
296359	20250006	07/01/2025		0725-1	963465	3,560.00	07/15/2025	INV	PD	YR 2 OF 3 FOR LANDSCAPE S	
						7,120.00					
1355 PACKEY WEBB FORD											
30764		06/05/2025		0625-3		543.75	06/05/2025	INV	PD	RUNNING BOARDS FOR NEW OP	
30952		07/07/2025		0725-3		543.75	07/07/2025	INV	PD	ELECTRICAL VEHICLE #649 R	
						1,087.50					
1364 B&B NETWORKS, INC.											
30779		06/05/2025		0625-3		318.27	06/05/2025	INV	PD	MONTHLY TELEPHONE SUPPORT	
30953		07/07/2025		0725-3		318.27	07/07/2025	INV	PD	TELEPHONE SUPPORT - JUN 2	
						636.54					
1372 PEERLESS NETWORK, INC.											
76604		06/01/2025		0625-1	963378	247.13	06/16/2025	INV	PD	#GLENBARW9564-PHONE SVS-J	
78438		07/01/2025		0725-1	963459	247.20	07/15/2025	INV	PD	#GLENBARW9564-PHNE SVCS-J	

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
1403 COLLIFLOWER, INC.						494.33				
02703951		07/18/2025		0725-2	963485	875.88	07/31/2025	INV	PD	#901795-HOSES & CONNECTOR
1405 CLOUDMELLOW CONSULTING LTD. CO.										
252486		06/01/2025		0625-1	963359	95.00	06/16/2025	INV	PD	WEBSITE HOSTING SVCS - JU
252955		07/01/2025		0725-1	963437	95.00	07/15/2025	INV	PD	WEBSITE HOSTING FEE-JUL 2
						190.00				
1413 AMAZON.COM SALES, INC										
113J-M9TJ-NMJ7		07/01/2025		0725-1	963431	868.05	07/15/2025	INV	PD	#A59JV3BH7Z8XE-ONLINE PUR
1GK6-WJGY-VMRP		07/01/2025		0725-1	963431	-47.40	07/15/2025	CRM	PD	#A59JV3BH7Z8XE-CREDIT FOR
1LW7-G17N-MG43		06/01/2025		0625-1	963356	1,683.34	06/16/2025	INV	PD	#A59JV3BH7Z8XE-MISC PURCH
						2,503.99				
1415 BRECHBUHLER SCALES INC										
18002310		05/29/2025		0625-1	963358	262.20	06/16/2025	INV	PD	18000242-SCALE CALIBRATIO
1417 VISSERING CONSTRUCTION COMPANY										
PAYMENT-07	20240013	04/21/2025		0625-1	963385	89,628.23	06/16/2025	INV	PD	PRIMARY CLARIFIER & GRAVI
PAYMENT-08	20240013	05/29/2025		0625-1	963385	82,878.37	06/16/2025	INV	PD	PRIMARY CLARIFIER & GRAVI
PAYMENT-09	20240013	06/24/2025		0725-1	963475	274,407.44	07/15/2025	INV	PD	PRIMARY CLARIFIER & GRAVI
						446,914.04				
1420 WATERLY LLC										
1618		06/15/2025		0625-2	963429	5,200.00	06/30/2025	INV	PD	OPWORKS SOFTWARE ANNUAL L
1432 JEWEL OSCO 3340										
30935		07/07/2025		0725-3		102.44	07/07/2025	INV	PD	SUPPLIES FOR EMPLOYEE LUN
30939		07/07/2025		0725-3		21.96	07/07/2025	INV	PD	ICE FOR SENDING LAB SAMPL
						124.40				
1435 YODECK.COM										
30766		06/05/2025		0625-3		16.00	06/05/2025	INV	PD	INTERNAL INFO BOARD MONTH
30944		07/07/2025		0725-3		16.00	07/07/2025	INV	PD	INTERNAL INFO BOARD SUBSC
						32.00				
1436 ZOOM.US										
30767		06/05/2025		0625-3		13.59	06/05/2025	INV	PD	VRTUAL MEETING FEE MONTHL
30945		07/07/2025		0725-3		14.44	07/07/2025	INV	PD	VIRUTAL MEETING ROOM MONT
						28.03				
1437 ATT*BILL PAYMENT										
30755		06/05/2025		0625-3		109.93	06/05/2025	INV	PD	BACKUP INTERNET SVC-JUN 2

VENDOR INVOICE LIST

INVOICE	P. O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION	
30762		06/05/2025		0625-3		109.93	06/05/2025	INV	PD	BACKUP INTERNET SVCS-MAY	
30940		07/07/2025		0725-3		109.93	07/07/2025	INV	PD	BACKUP INTERNET SVC-JUL 2	
1438 TAYST COFFEE ROASTER						329.79					
30754		06/05/2025		0625-3		77.80	06/05/2025	INV	PD	COFFE SUPPLIES	
30929		07/07/2025		0725-3		59.10	07/07/2025	INV	PD	COFFEE SUPPLIES-JUN 2025	
30938		07/07/2025		0725-3		59.10	07/07/2025	INV	PD	COFFEE SUPPLIES - JUL 202	
1439 CSWEA						196.00					
30947		07/07/2025		0725-3		300.00	07/07/2025	INV	PD	CSWEA CONF REGISTRATION -	
30948		07/07/2025		0725-3		75.00	07/07/2025	INV	PD	CSWEA CONF REG - JUN 2025	
1440 WATER ONE LLC						375.00					
37402TO		06/02/2025		0625-2	963427	34.55	06/30/2025	INV	PD	#1029292-BOTTLED WATER SV	
38556TO		06/25/2025		0725-1	963476	82.25	07/15/2025	INV	PD	#1029292-BOTTLED WATER SV	
38946TO		07/15/2025		0725-2	963515	98.15	07/31/2025	INV	PD	1029292-BOTTLED WATER SVC	
1445 CHICAGO TRIBUNE SUBSCRIPTION						214.95					
30941		07/07/2025		0725-3		237.25	07/07/2025	INV	PD	TRIBUNE SUBSCRIPTION-JUN-	
1447 PAYPAL OWP SAC STATE											
30777		06/05/2025		0625-3		879.00	06/05/2025	INV	PD	ELECTRICAL PARTS	
30937		07/07/2025		0725-3		17.50	07/07/2025	INV	PD	HON FILE CABINET REPLACEM	
30950		07/07/2025		0725-3		264.90	07/07/2025	INV	PD	GATE-DOOR OPENERS - JUN 2	
30951		07/07/2025		0725-3		68.40	07/07/2025	INV	PD	GATE-DOOR OPENERS-JUN 202	
1449 MICROSOFT						1,229.80					
30954		07/07/2025		0725-3		28.15	07/07/2025	INV	PD	MICROSOFT SOFTWARE LICENS	
1451 TOTAL WATER TREATMENT											
AU78662		06/25/2025		0725-1	963434	179.50	07/15/2025	INV	PD	LAB CHEMICALS-JUN 2025	
1456 BEV'S HALLMARK											
30758		06/05/2025		0625-3		4.99	06/05/2025	INV	PD	ALTOTT RETIREMENT CARD	
1464 RADWELL INTERNATIONAL											
30776		06/05/2025		0625-3		353.31	06/05/2025	INV	PD	RADWELL INTERNATIONAL-ELE	
1476 NATIONAL POWER RODDING CORP											
55588	20250004	05/21/2025		0625-2	963410	486,810.00	06/16/2025	INV	PD	NRI PHASE III CONSTRUCTIO	

VENDOR INVOICE LIST

INVOICE	P. O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
1480 TXFUL.CC/DRIVING-TESTS										
30768		06/05/2025		0625-3		200.00	06/05/2025	INV	PD	STAFF DRIVING-TESTS
30946		07/07/2025		0725-3		200.00	07/07/2025	INV	PD	CDL ONLINE DRIVING-TESTS
30949		07/07/2025		0725-3		56.76	07/07/2025	INV	PD	CDL DRIVING-TESTS - JUN 2
						456.76				
1483 ENHANCED NETWORKS, INC.										
20250287		06/11/2025		0625-2	963394	4,460.90	06/30/2025	INV	PD	IT CONSUTLING SVCS-APR/MA
1484 AMZ*JOHN M ELLSWORTH										
30778		06/05/2025		0625-3		-199.98	06/05/2025	INV	PD	CREDIT FOR RETURNED ITEMS
1485 BRILLIANTPROMOS.COM										
30756		06/05/2025		0625-3		417.00	06/05/2025	INV	PD	SQUEEZIE TOYS
1492 RON DULCEAK										
05302025		05/30/2025		0725-1	963464	40.09	07/15/2025	INV	PD	2025 CSWEA UTILITY/REGULA
1496 HILTON										
30769		06/05/2025		0625-3		1,026.43	06/05/2025	INV	PD	CSWEA MTG HOTEL
1503 SOLARIS ROOFING SOLUTIONS LLC										
52471		06/02/2025		0625-2	963420	795.00	06/30/2025	INV	PD	ROOFING REPAIRS-JUN 2025
52611		07/08/2025		0725-1	963467	790.00	07/15/2025	INV	PD	BLDG A-ROOF REPAIR-JUL 20
52612		07/08/2025		0725-1	963467	695.00	07/15/2025	INV	PD	BLDG B - ROOFING REPAIRS
52653		07/08/2025		0725-1	963467	334.00	07/15/2025	INV	PD	ADMIN BLDG ROOF REPAIRS -
						2,614.00				
1506 BEST WESTERN HOTELS										
30773		06/05/2025		0625-3		463.50	06/05/2025	INV	PD	CSWEA MTG HOTEL
30774		06/05/2025		0625-3		13.00	06/05/2025	INV	PD	CSWEA MTG PARKING
						476.50				
1507 STAKING UNIVERSITY										
30765		06/05/2025		0625-3		50.00	06/05/2025	INV	PD	JULIE DIG CLASS
1508 UNITED AIRLINES										
30763		06/05/2025		0625-3		507.72	06/05/2025	INV	PD	PETERS FLIGHT TO NACWA CO
1509 STARBUCKS STORE #02425										
30772		06/05/2025		0625-3		9.91	06/05/2025	INV	PD	CSWEA CONFERENCE BREAKFAS
1510 WEB NETWORK SOLUTIONS										

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
30775		06/05/2025		0625-3		131.97	06/05/2025	INV	PD	WEBSITE DOMAIN RENEWAL 20
1511 SOFTWARE SERVICES USA										
30780		06/05/2025		0625-3		84.99	06/05/2025	INV	PD	SOFTWARE PURCHASE
1512 IMPERIAL SERVICE SYSTEMS, INC										
179271		05/31/2025		0625-2	963403	787.86	06/30/2025	INV	PD	JANITORIAL SVCS-MAY 2025
179437		06/15/2025		0625-2	963403	1,707.00	06/30/2025	INV	PD	JANITORIAL SERVICES - JUN
180098		07/15/2025		0725-2	963497	1,707.00	07/31/2025	INV	PD	JANITORIAL SVCS-JUL 2025
						4,201.86				
1515 BRAND IT ON APPAREL COMPANY										
2792		05/27/2025		0725-1	963433	513.00	07/15/2025	INV	PD	CORIA UNIFORM-JUN 2025
2794		06/23/2025		0725-1	963433	162.00	07/15/2025	INV	PD	CHEJLAVA UNIFORMS-JUN 202
2795		06/23/2025		0725-1	963433	172.00	07/15/2025	INV	PD	DILLMANN UNIFORM-JUN 2025
2796		06/23/2025		0725-2	963481	269.00	07/31/2025	INV	PD	UNIFORMS-DULCEAK-JUN 2025
2797		06/23/2025		0725-1	963433	460.00	07/15/2025	INV	PD	FREEMAN UNIFORM JUN 2025
2798		06/23/2025		0725-1	963433	36.00	07/15/2025	INV	PD	ISMAIL UNIFORM - JUN 2025
2799		05/26/2025		0725-2	963481	40.00	07/31/2025	INV	PD	UNIFORMS-KAVANAUGH JUN 20
2801		06/23/2025		0725-1	963433	374.00	07/15/2025	INV	PD	MCCABE UNIFORM - JUN 2025
2802		06/23/2025		0725-1	963433	206.00	07/15/2025	INV	PD	SOLITA UNIFORM- JUN 2025
2803		05/26/2025		0725-1	963433	65.00	07/15/2025	INV	PD	STREICHER UNIFORM-JUN 202
2804		05/26/2025		0725-1	963433	107.00	07/15/2025	INV	PD	WASSELL UNIFORM JUN 2025
2809		06/23/2025		0725-2	963481	362.00	07/31/2025	INV	PD	UNIFORMS-MARTINEZ - JUN 2
2847		06/24/2025		0725-1	963433	72.00	07/15/2025	INV	PD	SEASONAL TSHIRTS-JUN 2025
2859		07/09/2025		0725-2	963481	202.00	07/31/2025	INV	PD	UNIFORMS-WOLSKI JUL 2025
2860		07/09/2025		0725-2	963481	276.00	07/31/2025	INV	PD	UNIFORMS-ARTOS JUL 2025
						3,316.00				
1516 CONNIE L RIVERA										
14579		06/26/2025		0725-1	963436	500.00	07/15/2025	INV	PD	LANDSCAPE DESIGN SVCS-JUN
1517 WASTE MANAGEMENT OF ILLINOIS										
0000091-2269-8		07/01/2025		0725-1	963441	960.88	07/15/2025	INV	PD	#328902383002-LANDFILL DU
1518 PITNEY BOWES LEASING										
30930		07/07/2025		0725-3		186.54	07/07/2025	INV	PD	POSTAGE METER EQUIPMENT L
30933		07/07/2025		0725-3		186.54	07/07/2025	INV	PD	POSTAGE METER RENT - JAN-
						373.08				
1519 ETSY.COM*STEELMAN24DE										
30942		07/07/2025		0725-3		-9.34	07/07/2025	INV	PD	PETERS RETIREMENT GIFT SA
30943		07/07/2025		0725-3		122.53	07/07/2025	INV	PD	PETERS RETIREMENT GIFT -
						113.19				
1520 BASS PRO ONLINE U.S.										

VENDOR INVOICE LIST

INVOICE	P.O.	INV DATE	VOUCHER	WARRANT	CHECK #	INVOICE NET	DUE DATE	TYPE	STS	INVOICE DESCRIPTION
30936		07/07/2025		0725-3		37.42	07/07/2025	INV	PD	SAFETY RING STORAGE-JUN 2
	1522 WCAP HOLDINGS LLC									
4944		07/22/2025		0725-2	963478	2,125.65	07/31/2025	INV	PD	HVAC REPAIR-JUL 2025
	1860 ILLINOIS DEPT OF EMPLOYMENT SECURITY									
#1017864	06042025	06/05/2025		0625-1	4080	3,270.00	06/15/2025	DIR	PD	PERIOD 01/01/25-03/31/25
333 INVOICES						2,150,441.65				

** END OF REPORT - Generated by Michele Chaparro **

SECTION 5.3

DECLARATION OF SURPLUS

MEMORANDUM

TO: Executive Oversight Committee

FROM: Matt Streicher, P.E., BCEE

DATE: August 11, 2025

RE: Declaration of Surplus



The Authority received approval from the Executive Oversight Committee in June 2025 to purchase a new 2025 Ford Escape Hybrid. This new vehicle will replace the Authority's existing 2010 Dodge Grand Caravan Mini-Van, and therefore, will be requesting the existing vehicle be marked as surplus as considerable funds can be recouped by auctioning off the vehicle.

The Authority regularly purchases a product called Clarifloc from Polydyne, Inc. Clarifloc is a polymer that is used in the dewatering phase of the treatment process and helps create a thicker biosolid and allows our belt filter presses to remove more water from the solids. The polymer is delivered to the authority in 2300 lb. totes that, once emptied, have historically been scheduled for pickup through the distributor for re-use/recycling. The Authority also occasionally uses a few totes for the storage of other liquid waste products such as used engine oil or used cooking oil. The use of the totes is built into the cost of the polymer and there is no additional charge if these totes are used for other purposes and not returned to the distributor.

Per staff suggestion, the Authority requested and moved forward with auctioning off a large lot of these totes several times in the past, and has been successful in getting them sold and picked up. The Authority intends to continue requesting surplus declaration for these totes a couple of times per year to keep their storage space to a minimum and to capture funds from their sale.

Once declared surplus by the EOC, the Authority will work with the Village of Glen Ellyn's Fleet Services Department to appropriately post the vehicle to govdeals.com, an online government auction website, with the expectation that some financial benefit would be recovered. The Totes will also be posted to the same auction site.

Therefore, enclosed with this memo is the formal resolution auctioning off the Authority's 21 Polymer totes, and a 2010 Dodge Grand Caravan Mini-Van, VIN 2D4RN4DE8AR390345

**GLENBARD WASTEWATER AUTHORITY
Executive Oversight Committee**

RESOLUTION NO. 003-2025

**A resolution authorizing the
sale of equipment --
Twenty-One Empty Polymer Totes, and a 2010 Dodge Grand Caravan Mini-Van, VIN
2D4RN4DE8AR390345**

WHEREAS, the Executive Director has made a recommendation for the disposal of a certain item of equipment owned by the Authority, specifically, Twenty-One Empty Polymer Totes, and a 2010 Dodge Grand Caravan Mini-Van, VIN 2D4RN4DE8AR390345;

WHEREAS, pursuant to the Intergovernmental Agreement between the Villages of Glen Ellyn and Lombard in Regard to the Glenbard Wastewater Authority, as amended and restated April 17, 2014 (“IGA”), Section II.C.v, this Committee may authorize the sale of equipment of the Authority which it determines to be obsolete and no longer necessary for the operations of the Authority;

NOW, THEREFORE, Be It Resolved by the Executive Oversight Committee of the Glenbard Wastewater Authority, DuPage County, Illinois, as follows:

Section 1. The recitals above are incorporated herein as findings of the Committee.

Section 2. It is hereby determined that the Equipment, as identified above, is obsolete and no longer necessary for the operation of the Authority.

Section 3. The Executive Director is hereby directed to conduct a public auction for the Equipment. If said auction does not result in an acceptable bid, the Executive Director is authorized to donate any unsold items of surplus property to any charitable cause, with preference given to those charities located, or having a presence, in the service area of the Authority. In the event no charitable cause can be found for such purposes, the Executive Director may give the surplus property to any non-profit organization or, at his option, have the items disposed of.

Section 4. The proceeds of the sale shall be deposited into the Capital Fund of the Authority.

Section 5. All resolutions or orders of the Authority, or parts thereof, in conflict with the provisions of this Resolution are, to the extent of such conflict, hereby repealed.

Section 6. This Resolution shall take effect forthwith upon its approval.

PASSED this 11th day of August 2025, by the following vote:

AYES: _____

NAYS: _____

ABSTAIN: _____

ABSENT: _____

APPROVED this _____ day of _____, 2025.

**EXECUTIVE OVERSIGHT COMMITTEE OF
GLENBARD WASTEWATER AUTHORITY,
DU PAGE COUNTY, ILLINOIS**

By: _____
Presiding Officer

Attest: _____
Secretary

STATE OF ILLINOIS)
) SS
COUNTY OF DU PAGE)

CERTIFICATION

I, the undersigned, do hereby certify that I am the duly qualified and acting Secretary of the Executive Oversight Committee of the Glenbard Wastewater Authority, DuPage County, Illinois, and that as such official I am the keeper of the records and files of the Board.

I do further certify that the foregoing is a full, true, and complete copy of the resolution adopted by the Committee at a meeting of the Committee held on the 9th day of January, 2025.

I do further certify that the deliberations of the Committee on the adoption of said resolution were conducted openly, that the vote on the adoption of said resolution was taken openly, that said meeting was duly given to all newspapers, radio or television stations and other news media requesting such notice, that said meeting was called and held in strict compliance with the provisions of the Open Meetings Act of the State of Illinois, as amended, and that the Committee has complied with all of the provisions of said Act and with all of the procedural rules of the Authority and the Committee in the conduct of said meeting.

IN WITNESS WHEREOF, I hereunto affix my official signature this ____ day of _____, 20__.

Secretary, Executive Oversight Committee

SECTION 6.0

MOTION TO APPROVE LEGAL NOTICE OF CHANGE OF EXECUTIVE OVERSIGHT COMMITTEE MEETING DATES

MEMORANDUM

TO: Executive Oversight Committee

FROM: Matt Streicher, P.E., BCEE

DATE: August 11, 2025

RE: Request for a Motion to Approve Legal Notice of Change in EOC Meeting Dates



Due to schedules of new Executive Oversight Committee (EOC) members, a proposed change in the regularly scheduled EOC meetings has been made to shift them from the second Thursday of each month to the second Monday of each month. As described by the Authority's legal representation, per the Open Meetings Act, "If a change is made in regular meeting dates, at least 10 days' notice of such change shall be given by publication in a newspaper of general circulation in the area in which such body functions. Notice of such change shall also be posted at the principal office of the public body or, if no such office exists, at the building in which the meeting is to be held. Notice of such change shall also be supplied to those news media which have filed an annual request for notice as provided in paragraph (b) of Section 2.02.

Therefore, the Authority requests a motion to approve of the enclosed updated calendar of meetings and the enclosed legal notice to be published.



Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137
Telephone: 630-790-1901 – Fax: 630-858-8119

EXECUTIVE OVERSIGHT COMMITTEE MEETING SCHEDULE

Updated: 07/25/25

<u>Date:</u>	<u>Status:</u>
January 9, 2025	
February 13, 2025	Cancelled
March 13, 2025	Cancelled
April 10, 2025	
May 11, 2025	Cancelled
June 16, 2026	Special Meeting
July 10, 2025	Cancelled
August 14, 2025	
September 8, 2025	
October 13, 2025	
November 10, 2025	
GWA Full Board Meeting- TBD	
December 8, 2025	

Protecting the Environment for Tomorrow

**GLENBARD WASTEWATER AUTHORITY
EXECUTIVE OVERSIGHT COMMITTEE**

NOTICE OF CHANGE IN REGULAR MEETING DATES

PLEASE TAKE NOTICE that the regular public meetings of the Executive Oversight Committee of Glenbard Wastewater Authority, established by an intergovernmental agreement between the Villages of Lombard and Glen Ellyn, for the remainder of the 2025 calendar year have been changed from the second Thursday of each month to the second Monday of each month, specifically: September 8, October 13, November 10, and December 8, 2025.

Matt Streicher, Executive Director
Glenbard Wastewater Authority

**GLENBARD WASTEWATER AUTHORITY
EXECUTIVE OVERSIGHT COMMITTEE**

NOTICE OF CHANGE IN REGULAR MEETING DATES

PLEASE TAKE NOTICE that the regular public meetings of the Executive Oversight Committee of Glenbard Wastewater Authority, established by an intergovernmental agreement between the Villages of Lombard and Glen Ellyn, for the remainder of the 2025 calendar year have been changed from the second Thursday of each month to the second Monday of each month, specifically: September 8, October 13, November 10, and December 8, 2025.

Matt Streicher, Executive Director
Glenbard Wastewater Authority

SECTION 7.0

AUTHORIZATION TO APPROVE THE CY2025 TELEVISIONING CONTRACT

MEMORANDUM

TO: Executive Oversight Committee

FROM: Ron Dulceak, Assistant Executive Director

DATE: July 25, 2025

RE: **Request for Authorization**
Sanitary Sewer System-Wide Multi-Sensor and Closed Caption Television
Inspections, and Data Analysis



Per the Authority's approved Illinois Environmental Protection Agency Capacity, Management, Operations, and Maintenance (CMOM) plan, the Authority is required to inspect its entire collection system every five years. This inspection last occurred in CY2019 and although a small portion of the Authority's sewers were televised in CY2023, the majority of the system is overdue to be performed again in CY2025.

Project Scope:

The project includes work that will consist of approximately 27,305 LF of multi-sensor inspections ranging from 18" to 66" in diameter, sanitary sewer cleaning, laser investigation and televising ranging from 8" to 10" in diameter and other related and incidental work. Sanitary sewer cleaning and televising work shall include light and heavy cleaning, root cutting, and other related and incidental work.

The project was publicly advertised on July 2, 2025, with seven plan holders receiving packets. After the bid opening that took place at 10am on July 23, 2025, the below bids were received;

- **RedZone Robotics:** \$291,833.95
- **Taplin Group:** \$562,643.91
- **National Power Rodding:** \$774,285.00

Red Zone Robotics submitted the lowest bid and is a well-regarded contractor with a strong track record in the industry. Red Zone Robotics provided similar maintenance services under contract with the Authority in 2019 and delivered reliable performance and documentation. The engineer of record, RJN, has worked with RedZone on several successful projects and has provided the Authority an enclosed letter of recommendation.

Recommendation:

Staff recommends authorizing the Authority to award the contract to **RedZone Robotics** in the amount of **\$291,833.95**. Funds are available in the **CY2025 Approved Budget**, under **Fund 40-580150 – Capital**, which allocated **\$650,000** for this project. This fund total included the engineering services fees for RJN which has already been approved.

Requested Action:

A motion to authorize the Authority to proceed with awarding the Sanitary Sewer System-Wide Multi-Sensor and Closed Caption Television Inspections, Construction Management, and Data Analysis to RedZone Robotics for \$291,833.95.



July 23, 2025

Matt Streicher P.E., BCEE
Executive Director
Glenbard Wastewater Authority
945 Bemis Road
Glen Ellyn, Illinois 60137

SUBJECT: GLENBARD WASTEWATER AUTHORITY, SANITARY SEWER MULTI-SENSOR INSPECTION, CLEANING, AND TELEVISIONING PROJECT - CONTRACT AWARD RECOMMENDATION

Dear Mr. Streicher:

Three bids were received for the above-referenced project from RedZone Robotics, Inc. of Warrendale, PA, Taplin Group, L.L.C. of Kalamazoo, MI, and National Power Rodding Corp. of Chicago, IL. A fourth bid was received from Duke’s Root Control but was thrown out after missing an addendum acknowledgement and completed bid sheet. A summary of the three approved bids received for this project are as follows:

RedZone Robotics, Inc.....	\$291,833.95
Taplin Group, L.L.C.	\$562,643.91
National Power Rodding Corp.....	\$776,237.80

The engineer’s estimate for the above-mentioned bid was \$427,560.95. The lowest responsible bidder, RedZone Robotics, Inc. (RedZone), was approximately 32% under the engineer’s estimate.

RJN Group has had numerous positive experiences working with RedZone on previous sanitary sewer inspection and televising projects. RedZone has close familiarity with the project scope and has the equipment and personnel needed to complete the work efficiently with minimal impact after providing similar services in 2018. Therefore, we recommend that the Glenbard Wastewater Authority award the contract for the Sanitary Sewer MSI, Cleaning, and Televising Project to RedZone of Warrendale, PA in the bid amount of \$291,833.95.

Sincerely yours,

RJN GROUP, INC.

Patrick Hulsebosch, P.E.
Senior Project Manager

Kiran Lantrip, E.I.
Staff Engineer

Attachments: Bid Tabulation

GLENBARD WASTEWATER AUTHORITY PROJ: Sanitary Sewer Multi-Sensor Inspection, Cleaning, and Televising Project OPNBD: 7/23/2025 at 10 AM LOCATION: 945 BEMIS ROAD GLEN ELLYN, IL 60137				APPROVED ENGINEER'S ESTIMATE OF COST		RedZone Robotics, Inc.		Taplin Group, LLC.		National Power Rodding Corporation				
ITEM NO.	BASE BID DESCRIPTION	QUANTITY	UNITS	UNIT PRICE	COST	UNIT PRICE	COST	UNIT PRICE	COST	UNIT PRICE	COST			
1	PRE-CONSTRUCTION SURFACE TELEVISIONING	1	LSUM	\$ 5,000.00	\$ 5,000.00	\$ 1,000.00	\$ 1,000.00	\$ 18,850.20	\$ 18,850.20	\$ 25,000.00	\$ 25,000.00			
2	MULTI-SENSOR INSPECTIONS (18" - 36")	10575	LF	\$ 13.50	\$ 142,758.45	\$ 9.35	\$ 98,873.45	\$ 18.03	\$ 190,667.25	\$ 24.00	\$ 253,792.80			
3	MULTI-SENSOR INSPECTIONS (48")	1250	LF	\$ 14.00	\$ 17,500.00	\$ 9.35	\$ 11,687.50	\$ 17.61	\$ 22,012.50	\$ 24.00	\$ 30,000.00			
4	MULTI-SENSOR INSPECTIONS (60")	10030	LF	\$ 15.00	\$ 150,450.00	\$ 9.35	\$ 93,780.50	\$ 17.75	\$ 178,032.50	\$ 24.00	\$ 240,720.00			
5	MULTI-SENSOR INSPECTIONS (66")	5450	LF	\$ 15.00	\$ 81,750.00	\$ 9.35	\$ 50,957.50	\$ 17.63	\$ 96,083.50	\$ 24.00	\$ 130,800.00			
6	VIDEO INSPECTION WITH LT CLEANING (8" - 10")	1925	LF	\$ 4.00	\$ 7,700.00	\$ 5.55	\$ 10,683.75	\$ 12.83	\$ 24,697.75	\$ 30.00	\$ 57,750.00			
7	HEAVY CLEANING (8")	435	LF	\$ 1.50	\$ 652.50	\$ 3.75	\$ 1,631.25	\$ 11.78	\$ 5,124.30	\$ 5.00	\$ 2,175.00			
8	ROOT CUTTING (8")	200	LF	\$ 1.25	\$ 250.00	\$ 8.00	\$ 1,600.00	\$ 12.27	\$ 2,454.00	\$ 5.00	\$ 1,000.00			
9	MANHOLE ROOT CUTTING	3	EA	\$ 500.00	\$ 1,500.00	\$ 540.00	\$ 1,620.00	\$ 1,573.97	\$ 4,721.91	\$ 5,000.00	\$ 15,000.00			
10	CONTINGENCY CASH ALLOWANCE	1	LSUM	\$ 20,000.00	\$ 20,000.00	\$ 20,000.00	\$ 20,000.00	\$ 20,000.00	\$ 20,000.00	\$ 20,000.00	\$ 20,000.00			
APPROVED ENGINEER'S ESTIMATE:					\$427,560.95	CORRECTED:		\$291,833.95	CORRECTED:		\$562,643.91	CORRECTED:		\$776,237.80
TOTAL:					\$427,560.95	AS READ:		\$291,836.75	AS READ:		\$562,643.91	AS READ:		\$774,285.00
TOTAL:					\$427,560.95	TOTAL:		\$291,833.95	TOTAL:		\$562,643.91	TOTAL:		\$776,237.80

SECTION 9.1

TECHNICAL ADVISORY COMMITTEE UPDATES

T.A.C. MEETING MINUTES

JUNE 2025



Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137
Telephone: 630-790-1901 – Fax: 630-858-8119

GWA Technical Advisory Committee (TAC) Meeting Agenda June 18, 2025 10:30am

1. EOC Agenda Items (Standing Agenda Item)

a. Executive Session to discuss property purchase

The TAC recommended moving forward with obtaining an appraisal for an additional property in order to have productive discussion at a future Executive Session EOC meeting. Although the Authority may have no immediate use for these additional properties, the TAC still suggested there could be potential use, and it would be good to discuss this with the EOC.

b. Budget Discussion

i. Long Term Capital Plan

ii. New Buildings vs. Property Acquisition

1. Excel Spreadsheets attached – only look at highlighted areas on long term capital plan sheet

Mr. Streicher presented two scenarios of the long-term capital plan; moving forward with the new biological phosphorus removal project across the street in acquired parcels, or moving forward with the new biological phosphorus removal project on plant grounds where existing buildings site and then relocate those buildings. In general, due to the age of the existing buildings, the TAC did not disagree with the more expensive route of placing the new process where existing buildings sit, and building new buildings to replace those. Mr. Buckley pointed out that a facilities assessment needs study could be performed on the existing buildings, but that could cost up to \$25k, and if the EOC is already leaning towards that option anyways it would be money wasted. This would be a topic of discussion for the EOC. Mr. Streicher was able to demonstrate that even at the existing predicted capital contribution increases, the Authority's capital cash on hand would not go into a deficit until 2040, providing the Authority would be able to obtain funding for this project either via a state low interest loan or a bond. The EOC will eventually need to discuss how to address that deficit in the future. Lastly, Mr. Streicher presented the most up to date version of the draft CY2026 budget where it's showing roughly a 6.5% increase in O&M, and stated this is the highest O&M increase since he's been doing the budget, as it usually is at or under the CPI. The sole reason for this high of an increase is the new electric supply contract that will be going into effect in February 2026, where the Authority's rate will be 50% higher, which added another \$250k in the budget.

2. Hiring Updates

a. Lab staff

i. Advertised week of 5/12

ii. Interviews currently being scheduled

Mr. Dulceak noted that he had reached out to set up interviews with 3 of the applicants for the Lab Resources Coordinator position. All 3 had promising resumes with wastewater lab experience.

3. VOL Assistance at CSO with asphalt "patching?"

Mr. Streicher requested from Mr. Goldsmith that Village of Lombard Streets help provide a small amount of hot patch to remedy a situation at the Authority's CSO plant in Lombard. This would be a temporary fix to get the Authority by until major reconstruction occurs at the plant in 2028.

4. Old Business

a. Glenbard Firefighter Training Facility @ CSO

i. VOGE setting up meeting with VOL

1. Village Managers/Assistant
2. Fire Chiefs

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3. GWA

Mr. Streicher informed the TAC that the Village of Glen Ellyn set up a meeting at the Authority's CSO plant to discuss a potential joint firefighter training facility being built. Mr. Streicher forwarded the meeting invitation to Manager Niehaus.

- b. Admin Building Landscaping Project
 - i. Meet City Escape and requested a proposal for design
Mr. Dulceak informed the TAC that he was waiting on two designs from the contractor that the Authority would use to bid out the job. He reported the designs should be coming very soon.
- c. USEPA Local Limits Study
 - i. GWA's ERC to follow up on when settled in
Mr. Streicher simply kept this on the agenda to note that after the Authority's new Environmental Resources Coordinator settles into her position, the Authority will begin working with the Village's to modify their sewer use ordinances (SUO) to include the new USEPA approved local limits. The Authority may also take the opportunity to update the SUO's with other regulations that would be applicable.
- d. Janitorial Services
 - i. Updated Cost/overhead impacts
 - 1. Current Scenario (Contracted out, including GWA staff time)
 - a. CY2026 - \$33,486.40
 - 2. Proposed VOG E Services (Part time VOG E staff, VOG E management, GWA purchased supplies)
 - a. CY2026 - \$36,432 (additional \$23,200 to overhead, \$12k in supplies)
Mr. Streicher presented revised numbers to the TAC that he received from Glen Ellyn's Finance Director. The Authority's overhead fees would increase by roughly \$23,200 to account for the part-time custodian that would be assigned to the Authority, and the Authority's janitorial supplies would go from \$2,500 to \$12k, as previously GWA's contract janitorial service was responsible for the supplies.
- e. Primary Clarifier Improvements Project Update
 - i. Ground breaking expected late July, complicated shutdowns
 - 1. Will schedule public meeting
Mr. Dulceak stated that the Contractor was on-site today performing more measurements in anticipation for the work beginning in late July. Mr. Streicher noted that he intends to send out a letter to adjacent residents with information and impacts about the project, and to poll the residents to see if a public meeting should be held. Mr. Buckley recommended not to poll the group and just schedule the meeting regardless. Both Mr. Buckley and Mr. Goldsmith said to include them on an invitation.
- f. Intermediate Clarifier/Pump Station Rehabilitation
 - i. Kickoff meeting held, design and information requests in process
Mr. Dulceak informed the TAC that this was still in preliminary stages, but that the consultants survey crew was on site today.
- g. NRI Rehab Phase II updates
 - i. Work Complete
 - ii. Waiting to hear more on FPD and County permit closeouts
Mr. Dulceak informed the TAC that Phase II was complete and that the Authority was simply waiting for the two governing agencies, Forest Preserve of DuPage County and DuPage County Stormwater, to perform their inspections to close out the permit.
- h. Final Clarifier Improvements design
 - i. Coordinating a 30% design review meeting
Mr. Dulceak informed the TAC that the consultant was on site today performing survey work and a subsequent 30% design meeting would follow.
- i. Filling in old lagoons
 - i. RFP Development
 - 1. No update
- j. Televising bid
 - i. Advertised (or shortly)
 - ii. Bid opening July 2



Glenbard Wastewater Authority

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Mr. Dulceak notified the TAC that this would be advertised very soon. Mr. Goldsmith asked the scope of the televising work, Mr. Streicher responded that it will be the Authority's entire collection system, except the two areas that were rehabilitated in the past two years. The televising will be a multi-sensor inspection due to the size of the Authority's sewers.

- k. GWA Summons Update
 - i. Dave!?!

Mr. Buckley received a summons and will be deposed relating to the goose dropping case. The information requested in the summons was already provided to the plaintiff's council.

- l. Exhibits and language for Village/GWA Connection points at
 - i. Agreement between VOL and VOGI for Hill Ave Force Main point of entry
 - ii. Language in IGA's with other entities

Meeting adjourned 11:42 AM

T.A.C. MEETING MINUTES

JULY 2025



Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137
Telephone: 630-790-1901 – Fax: 630-858-8119

GWA Technical Advisory Committee (TAC) Meeting Agenda July 23, 2025 1:30pm

1. EOC Agenda Items (Standing Agenda Item)
 - a. Executive Session to discuss property purchase
 - i. Property may have sold already
 - ii. Other property did sell for \$590k
 1. Appraiser said that would essentially be its “appraised value” now
Since it appears the home will be sold to another party, this would not be needed any longer
 - b. Televising Contract Award
 - i. Bid Opening July 23 at 10am
The apparent low bidder came in at just under \$292k, and most likely, GWA will be recommending award to that bidder. The overall budget for engineering and “construction” on this was \$650k, so with engineering accounting for \$75k already, this came in well under the \$575k remaining in the budget
 - c. Declaration of Surplus
 - i. Polymer totes? Is it necessary for these?
GWA purchases polymer to use to assist the dewatering process. The polymer comes in 250 gallon totes that GWA has no use for after the polymer has been used. Historically, GWA has the EOC declare the totes as surplus, and then they’re auctioned off for a small amount of money. Mr. Streicher asked the TAC that if GWA simply swaps 3 totes for a large volume of mulch if this would be acceptable. The TAC agreed that since these are simply containers that a consumable product came in, we can dispose of the empty containers however we wish. We would only declare them surplus if we were going to auction them off and earn profit.
 - d. Audit
Mr. Streicher stated that the CY2024 Audit is complete, and GWA has the memo and associated paperwork from Glen Ellyn Finance
 - e. Budget Discussion
Mr. Streicher stated that this would only be a preliminary discussion with the EOC, as GWA is seeing roughly a 7% increase in O&M, and coupled with the fixed 2.5% increase in capital, there is roughly a 5% increase overall. The main contribution to the large O&M increase is due to a new electric supply contract taking effect in CY2026
2. Hiring Updates
 - a. Lab staff
GWA’s new Laboratory Resources Coordinator will be starting August 11th
 - b. Part-Time Laborer
GWA has 4 interviews lined up for this position this week.
3. VOL Assistance at CSO with asphalt “patching?”
Mr. Goldsmith sent his crew to the CSO facility, but misdirected them to the wrong location, so he will reach back out. Mr. Dulceak offered to paint the area so the Lombard crew can easily identify it.
4. Non-compliance Status with EPA
 - a. Claims CMOM was not submitted prior to deadline
 - b. Matt has proof of submittal

Mr. Streicher explained that while researching the USEPA Enforcement History Compliance Online (ECHO) database, he discovered that GWA was in significant non-compliance, which is a fairly serious matter. In deeper digging, he discovered the reason was that IEPA claims to never have received GWA’s updated Capacity Management Operations and Maintenance Plan, which is due to the IEPA every March 31st. Mr. Streicher had email proof of submission that he supplied to IEPA’s compliance division, and the significant

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non-compliance status was removed. Mr. Streicher noted that ECHO still shows GWA being in “reportable” noncompliance, a much less serious matter, however, IEPA explained that is due to slow reporting on their part – and that once they report everything to USEPA, we will be shown to be in full compliance.

5. Auction Updates

- a. Crane Truck
- b. F-250
- c. Lab Equipment

Mr. Dulceak updated the TAC that GWA received \$60k for the crane truck, \$13k for the F250, and around \$1k for all of the old lab equipment.

6. Budget update

Mr. Streicher informed the TAC that GWA is more than 50% through putting together the draft CY2026 budget. He gave kudos to GWA staff for making cuts in the O&M to try and soften the blow with the large increase in electric supply. In CY2024, GWA fell over \$450k under budget, and while that’s a benefit to be able to transfer a larger sum of money into capital, it is not guaranteed the EOC would always approve of that transfer. Mr. Buckley asked if there was a policy in place that operational surplus would always be transferred to capital; Mr. Streicher and Mr. Goldsmith said this had been discussed, but it was ultimately decided that this should be a year-to-year decision.

7. Flow Bill Correction

- a. Miscalculations for February, April, and June
 - i. ~\$500 discrepancy

Mr. Streicher notified the TAC that an error was discovered in the spreadsheet that calculates the flow bills. Months that do not have 31 days (February, April, June, September, and November) were being calculated incorrectly due to a formula error in the spreadsheet. Since the new spreadsheet started to be used in March 2024, the April, June, September, and November of 2024 flow bills were incorrect, roughly totaling that Lombard should have paid a total of ~\$500 less, and Glen Ellyn about ~\$500 more. Upon notifying Village of Glen Ellyn Finance, since the books for CY2024 have been closed out, and this was such an insignificant number overall, it would remain that way. Since the February, April, and June of 2025 flow bills have not been “trued up” or paid by the Villages yet, Mr. Brankin will correct the mistakes with the first true up.

8. Hypochlorite Pump Failure

- a. ~\$6k replacement

Mr. Streicher was simply notifying the TAC (mainly Mr. Buckley since a request for approval will have to be sent) that GWA will be seeking approval to purchase a new peristaltic pump for the CSO facility, as one of the existing hypochlorite pumps failed. A temporary solution was put in place, but the new pump will be needed prior to the next calendar years budget

9. Roofing Consultant/Roofing Evaluation

- a. Use Arcon Consulting
 - i. Continuing relationship

Mr. Streicher explained that GWA intends to retain Arcon Consulting to perform a plant wide roof and building assessment that will be used to update the roof replacement plan in the Capital Budget. The existing plan was last updated roughly 20 years ago and needs to be reassessed. GWA would propose to waive the competitive selection process, as this can be viewed as a continuation of services from an existing relationship, as GWA has been using Arcon for roofing consulting for the past 10 years and has done other competitive selection processes resulting in Arcon being selected. Mr. Buckley also mentioned that Glen Ellyn did a competitive selection process that resulted in Arcon being selected, so that would also be beneficial to mention when seeking approval for this agreement.

10. Old Business

- a. Glenbard Firefighter Training Facility @ CSO
 - i. VOGE/VOL Meeting @ CSO on July 14
 - 1. Village Managers/Assistant
 - 2. Fire Chiefs
 - 3. GWA

Mr. Goldsmith stated that he has sent over Lombard’s consent to use the CSO property (owned by Lombard) for a grant application to apply for funds for the construction of a joint fire training facility at the CSO plant. GWA is in agreement with the construction of



Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137
Telephone: 630-790-1901 – Fax: 630-858-8119

the facility, as it would include upgrades to an existing building, and would not impact GWA operations at all.

b. Hidrostal Pump Updates

i. Flygt retrofit option

Mr. Streicher explained to the TAC GWA is still without redundancy for its influent pumping, as the Hidrostal pump that unexpectedly failed is still under repair for approximately the past 6 weeks. Since this is the second catastrophic failure from a Hidrostal pump since their installation 6 years ago, Mr. Streicher worked on getting a proposal for a retrofit option if this were to happen again in the future. Although costly, the thought is that GWA would be ready to go with another option if another catastrophic failure occurred.

c. Admin Building Landscaping Project

d. USEPA Local Limits/SUO Revisions

The USEPA required revisions to each village's Sewer Use Ordinance (SUO) has been put on each Village's board agendas for late August.

e. Janitorial Services

i. GWA hire directly?

Mr. Streicher sent a memo to Manger Franz and Manger Niehaus in regards to the Village of Glen Ellyn providing janitorial services to GWA instead of using contract services. It would be slightly more expensive to GWA, but would provide better service overall. Since the Village would be hiring a part time employee for only GWA, Mr. Streicher floated the idea of GWA just hiring that individual, which would save costs for the Village having to manage that individual. Mr. Buckley mentioned that would also be an option, but to remember some of the other benefits of having the individual be part of the Villages team – such as redundancy in number of people who could fill in, the Village's Facilities Maintenance Management, etc. Mr. Streicher and Mr. Dulceak said they will need to discuss this further internally.

f. Primary Clarifier Improvements Project Update

i. Project Updates

Mr. Dulceak stated that the contractor will be onsite 7/28 to perform utility located for the project & install the silt fence. Also, that construction may begin on 8/4 if permits are received from the Village of Glen Ellyn.

ii. Public Meeting Summary

Mr. Dulceak stated that 12-15 neighbors attend the public meeting. The neighbors asked great questions, but were mostly concerned with odor control and that the newly completed Bemis Road can with stand the additional truck traffic.

g. Intermediate Clarifier/Pump Station Rehabilitation

i. Project Updates

Mr. Dulceak stated that Baxter & Woodman's structural team was onsite to review the drained clarifier tank on 7/23. B&W said that the tank was in great condition. B&W would be back onsite Friday, 7/25 to review the south drained clarifier tank. The inspection is needed to determine the scope of the project.

ii. Design Build Approach?

Mr. Streicher sought input from the TAC on potentially going to a design build approach with this project since it would be a good fit for that type of approach. Design build approaches have many advantages in terms of cost and time savings, but sometimes can appear to lack a competitive approach. Mr. Goldsmith asked how this would work since GWA is already in contract with a design engineer. Mr. Streicher felt that since the design is only about 30% complete, this is still within time to convert the approach away

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from a design bid build. Mr. Buckley asked how this fits into the purchasing policy since design build is not an option per the policy. He suggested looking at past instances where a design build approach has been performed and follow suite with what was previously done.

- h. NRI Rehab Phase II updates
Mr. Dulceak stated that the contractor has planted the seed mix to close the Forest Preserve permit. RJN, the engineer of record is awaiting the final closeout documents from the contractor.
 - i. Final Clarifier Improvements design
 - i. Project Updates
Mr. Dulceak stated on 7/1 GWA had a meeting with the design team to discuss the 30% completion progress. Trotter & Associates discussed materials, lead times, equipment, and possible alternates.
 - ii. Design Build Approach?
See item 10.g.ii above
 - j. Filling in old lagoons
 - i. RFP Development
 - 1. No update
Mr. Streicher has not been actively pursuing this, as there is no immediate need to do so. Mr. Goldsmith stated that there may be an opportunity to benefit both Lombard and GWA, so he will keep GWA in mind.
 - k. GWA Summons Update
 - i. Dave's was on 7/3
Mr. Buckley summarized his deposition on 7/3 stating that it came to an end rather quickly after he stated that he did not feel goose droppings on concrete was a hazard, as he had a significant amount of experience related to that issue with his experience maintaining golf courses. He stated it was only an aesthetic impairment. Mr. Streicher explained that this resulted in the Plaintiffs attorney filing a motion to subpoena for all TAC meeting minutes going back 5 years. Mr. Goldsmith questioned whether this was allowable, to which Mr. Buckley stated that since they are being included in EOC packets, it was allowable.
 - l. Exhibits and language for Village/GWA Connection points at
 - i. Agreement between VOL and VOGÉ for Hill Ave Force Main point of entry
 - ii. Language in IGA's with other entities
No discussion
11. Dave's last TAC meeting
Congrats on the retirement, Dave, and thank you for all of your hard work and dedication towards GWA!

SECTION 10.0

NEXT EOC MEEETING

SEPTEMBER 8, 2025

AT 8:00 A.M