GLENBARD WASTEWATER AUTHORITY Executive Oversight Committee Agenda June 9, 2022 8:00 a.m. Meeting will be held at the Glenbard Wastewater Plant 945 Bemis Rd, Glen Ellyn, IL

- 1. Call to Order
- 2. Pledge of Allegiance
- 3. Roll Call
- 4. Public Comment
- 5. Consent Agenda The following items are considered to be routine by the Executive Oversight Committee and will be approved with a single vote in the form listed below:

Motion the EOC to approve the following items including Payroll and Vouchers for part of the month of April 2022 \$567,772.04 (Trustee Christiansen).

- 5.1 Executive Oversight Committee Meeting Minutes: April 14, 2022 EOC Meeting
- 5.2 Vouchers Previously Reviewed: April 2022 – Trustee Christiansen
- 6. Approval of CY2021 Audit

2021 Audited Financial Statements

Attached is the Annual Audited Financial Statements for the Glenbard Wastewater Authority for the fiscal year that ended December 31, 2021.

Financial highlights for the Authority's fiscal year 2021 (FY2021) are presented on pages 6-7 of the report. A complete narrative summary of the Authority's operations and financial position is found in Management's Discussion and Analysis on pages 5-14. I will present highlights of the financial report during the EOC meeting and our audit partner, Jamie Wilkey, will present the auditor's opinion.

The Authority again received an unmodified audit opinion from the auditing firm, Lauterbach & Amen LLP, which is the highest and best opinion.

Operating Fund Surplus

The Operating Fund Surplus, before the long-term pension adjustment, was \$155,452. We annually adjust the partners' contributions to match expenses. Using this measure,

the Village of Lombard is owed \$92,634 and Glen Ellyn is owed \$62,818 for the fiscal year ended December 31, 2021.

As of December 31, 2021, the Authority's working cash was 30.6% of operating expenses, or \$252,323 above minimum 25% as set in the current intergovernmental agreement. A complete schedule detailing the working cash calculation may be found in the notes to the financial statements (page 31-32). As the year end amount is below the working cash minimum, we can distribute the entire amount.

The operating surplus may be either rebated back to each community or may be distributed to the Capital Fund. In the past, the operating surplus has been distributed to the Capital Fund and has been used for either specific projects or to offset future Capital Fund rate increases to both Villages.

Other Communications

There are two other communications that are included as attachments to this memo.

SAS114 Letter: This letter is a required communication between the auditors and those charged with governance. It highlights certain areas that auditors are required to disclose each year to those charged with governance.

Management Letter: This letter only highlights forthcoming accounting standards for the coming year. There are no internal control matters reported in the letter.

Proposed Action Items:

Motion to accept the Audited Financial Statements of the Glenbard Wastewater Authority for the fiscal year ended December 31, 2021 and to forward the audit report to the full Authority Board for final approval at the next annual meeting.

Motion to allocate the 2021 operating surplus of \$155,452 to the Capital Fund.

7. Request for Approval for House Demolition Services

In 2018 the Authority purchased the house/property adjacent to the main treatment plant at 1S641 Sunnybrook Road. The property was acquired to provide for any future needs, but at this time mainly is providing a buffer zone between the treatment plant and neighboring residents. The existing house on the site is vacant, and now can be viewed as a liability to the Authority. Therefore, in preparation for future use, and to lower any liability to the Authority, a bid invitation was advertised to have the house demolished.

Based on qualifications, reference checks, and price, it is requested the EOC authorize the Authority to award the project to **Anthem Excavation & Demo** in the amount of **\$38,650**. The Authority budgeted \$60,000 in the CY2022 budget for this work. If approved, the House Demolition Services shall be invoiced to Fund 40-580120.

8. Request for Authorization to Approve Fire Monitoring System Upgrade

Siemens Fire Monitoring System located throughout the Authority's buildings and remote sites has reached the end of its useful service life, and many parts/repairs are becoming obsolete. This equipment was initially installed via the Bio-Solids Project in 2004, and monitors the Primary Diversion Structure & Scum Building, Sludge Pump & Metering Building, Anaerobic Digester Building, Sludge Dewatering Building, Maintenance Garage, and Administration Building. Parts of the system were replaced during the 2021 Biosolids Dewatering Improvements Project, as the building permit issuance was reliant on the system being brought up to standards, however, the remainder of the plant and remote sites still need to be upgraded to current technology.

A quote was obtained in 2021 for this work, coming in at \$235,365.87. Therefore, funds for this expenditure "Fire Alarm System Upgrade" were included in the CY-22 Budget, Fund 40, Small Capital account 580120, in the amount of \$235,000. Since some of the work was completed with the Biosolids project, an updated quote was received. As this is purchase is for a highly specialized piece of equipment, the Authority is requesting to waive competitive bidding for this purchase based on Section C.1.f of the purchasing policy, which waives competitive bidding for "Standardization purchases, defined as technical nature of certain items or services may result in the standardization of a particular supplier's specifications being necessary or desirable to Village operations. Competitive bidding may be waived if the Village requires compatibility with existing software, machinery, or other existing equipment." This item has been discussed with the TAC and all are in agreement.

Therefore, the Authority recommends the EOC authorize the Authority to award Siemens with a notice to proceed in the amount of \$190,500 to complete this work. This work will be sourced from the 2022 GWA Capital budget 40-580120.

9. Electric Rehabilitation Project Settlement

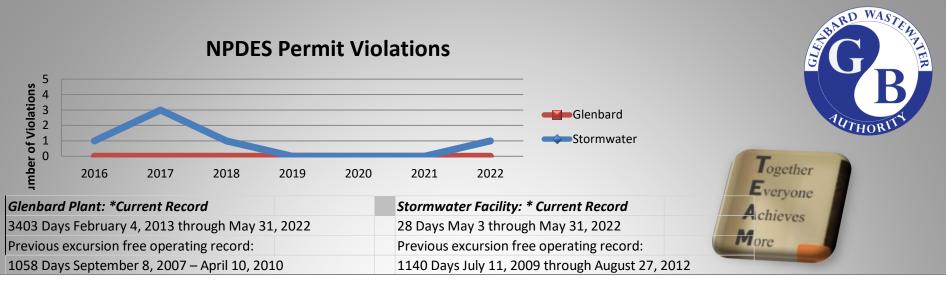
Throughout the course of the 2020 Electrical Service Distribution System Rehabilitation and Upgrades project, the contractor and their subcontractors have submitted numerous requests for change orders due to material price escalations. The underlying reason for the material price increases is due to the large amount of inflation that has occurred in materials since this project was originally bid in February 2020, just prior to the pandemic. The Authority has continually rejected the requests due to contract language that states the material prices are at the risk of the contractor, except in rare circumstances, which the pandemic did not fit under. However, after numerous rejections, the contractor formally filed a claim, of which the Authority again rejected. In March 2022, the Authority received a letter from the contractor's legal representation stating reasons they felt the material price escalation claims were per contract, and requested to meet with the Authority. The Authority, its legal representation, the contractor, and their legal representation met in April 2022 and discussed these matters. Essentially, the contractor was threatening litigation, as they felt there are allowances in the contract to allow for such price increases.

After consulting with the Authority's legal representation, although it was felt that the case would not have been in the contractor's favor if it proceeded to litigation, for a number of reasons it was agreed to settle with the contractor. However, the settlement would only meet the contractor half way on the dollar amount being requested. Benefits to agreeing on the settlement are to avoid legal fees in litigation, avoid the possibility of the contractor pulling off the job prior to completion and the Authority having to pull performance bonds, avoid excessive use of staff time for litigation purposes, and to continue the Authority's positive reputation in the industry (in order to continue receiving good, competitive bids on future projects).

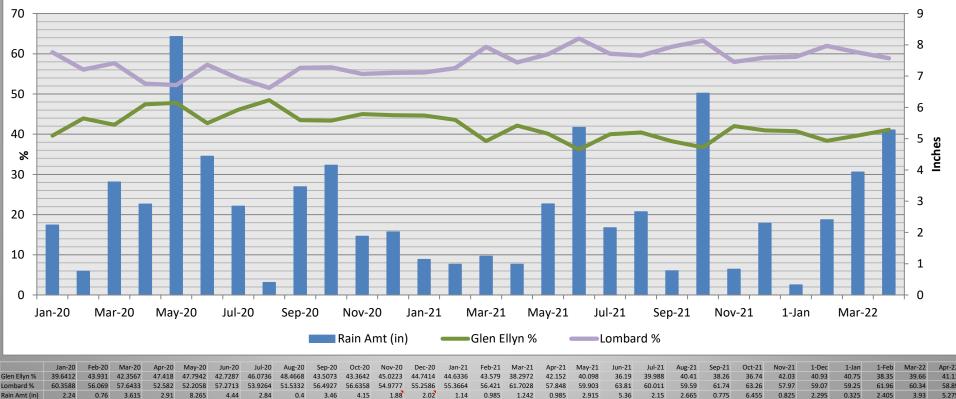
Therefore, the original requested price escalation from the contractor of \$172,641.00 was negotiated down to the releasing of the remaining \$13,141 in cash allowances that were not used in the project but approved by the EOC, and accept a change order increasing the overall contract cost by \$74,859 – totaling \$88,000. The Authority also included that the contractor be liable for \$1,000 per day for every day they go past the Final Completion date of May 27, 2022, as part of the settlement. Both parties agreed to these terms.

It is requested that the EOC authorize the Authority to sign the enclosed settlement agreement with Broadway Electric, Inc. to allow for the release of the remaining \$13,141 in cash allowances that were not used in the project but approved by the EOC, and accept a change order increasing the overall contract cost by \$74,859 – totaling \$88,000.

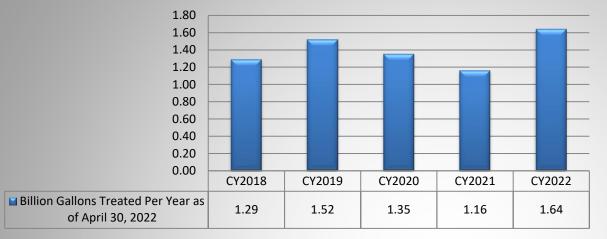
- 10. Discussion
 - 10.1 Capital Improvement Projects Update
 - 10.2 5/3/2022 CSO Excursion Report
 - 10.3 CHP Discussion
- 11. Other Business
 - 11.1 Technical Advisory Committee Updates
- 12. Next EOC Meeting The next regularly scheduled EOC Meeting is set for Thursday, July 14, 2022 at 8:00 a.m.



Flow Billing Comparison









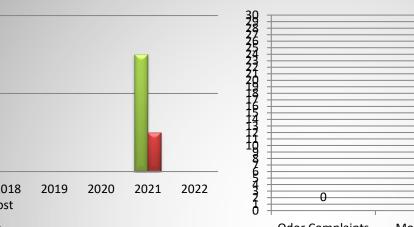
Total Rainfall in Inches as of April 30, 2022



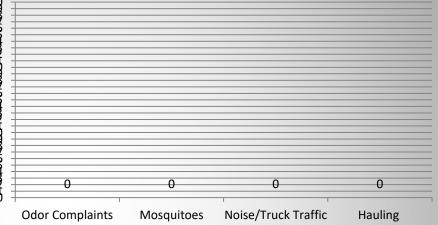
The Authority Key Performance Indicators Regarding Safety and Neighborhood Impacts



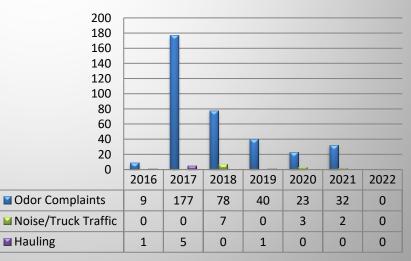
Injuries + Lost Time



April 2022 Complaints



Annual Complaint Comparison





| Year | 2018 | 2019 | 2020 | 2021 | 2022 |
|-----------|------|------|------|------|------|
| Injuries | 0 | 0 | 0 | 1 | 0 |
| Days Lost | 0 | 0 | 0 | 3 | 0 |



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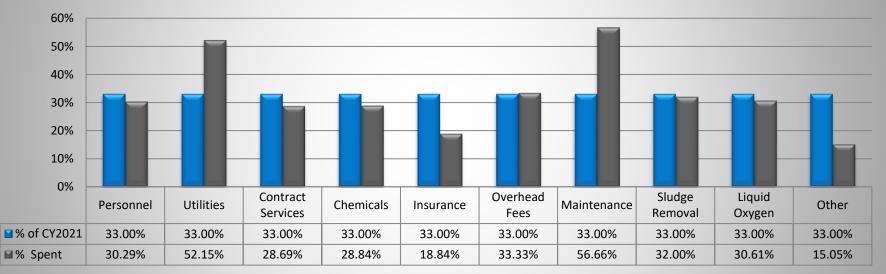
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ARD WASTER April 2022 O&M Expense \$ Reporting 1,600,000 1,500,000 1,400,000 UTHOR 1,300,000 1,200,000 1,100,000 Together 1,000,000 Everyone Achieves 900,000 800,000 700,000 600,000 More 500,000 400,000 300,000 200,000 100,000 0 CY2022 Budget Spent Year to Date Personnel \$579,207 \$1,912,464 Utilities \$548,600 \$286,114 Contract Services \$354,325 \$101,652 Insurance \$413,900 \$77,965 Overhead Fees \$139,238 \$46,413 **Maintenance** \$135,473 \$239,106 Sludge Removal \$211,656 \$67,738 **∐** Other \$308,929 \$46,499

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| | Personnel | Utilities | Contract Services | Chemicals | Insurance | Overhead Fees | Maintenance | Sludge Removal | Liquid Oxygen | Other |
|--------------------|-------------|-----------|-------------------|-----------|-----------|---------------|-------------|----------------|---------------|-----------|
| CY2022 Budget | \$1,912,464 | \$548,600 | \$354,325 | \$210,000 | \$413,900 | \$139,238 | \$239,106 | \$211,656 | \$325,000 | \$308,929 |
| Spent Year to Date | \$579,207 | \$286,114 | \$101,652 | \$60,560 | \$77,965 | \$46,413 | \$135,473 | \$67,738 | \$99,493 | \$46,499 |
| % of CY2022 | 33% | 33% | 33% | 33% | 33% | 33% | 33% | 33% | 33% | 33% |
| % Spent | 30.29% | 52.15% | 28.69% | 28.84% | 18.84% | 33.33% | 56.66% | 32.00% | 30.61% | 15.05% |

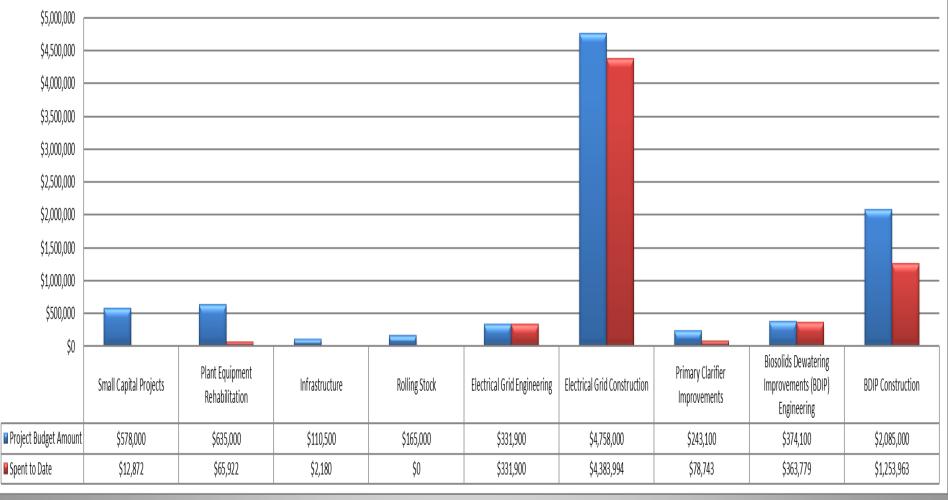




April 2022 O&M Expense % Reporting



Feburary 2022 Project Updates



CY2022 Capital Projects

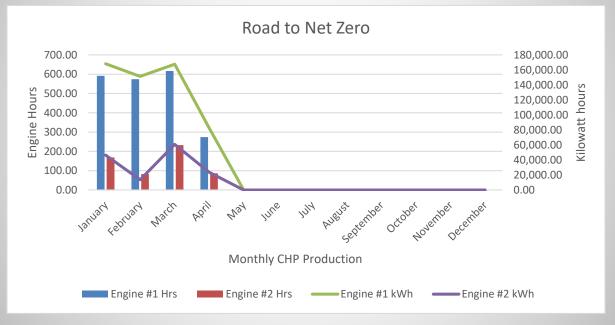


| Description | Project Budget Amount | Spent to Date | Updates |
|-----------------------------------|-----------------------------|--------------------|--------------|
| Small Capital Projects | \$578,000 | \$12,872 | May 24, 2022 |
| Plant Equipment Rehabilitation | \$635 <i>,</i> 000 | \$65,922 | May 24, 2022 |
| Infrastructure | \$110,500 | \$2,180 | May 24, 2022 |
| Rolling Stock | \$165,000 | \$0 | May 24, 2022 |
| Electrical Grid Engineering | \$331,900 | \$331 <i>,</i> 900 | May 24, 2022 |
| Electrical Grid Construction | \$4,758,000 | \$4,383,994 | May 24, 2022 |
| Primary Clarifier Improvements | \$243,100 | \$78,743 | May 24, 2022 |
| Biosolids Dewatering | | | |
| Improvements (BDIP) | \$374,100 | \$363,779 | May 24, 2022 |
| Engineering | | | |
| BDIP Construction | \$2,085,000 | \$1,253,963 | May 24, 2022 |

Combined Heat & Power Production Report







| | Monthly | | | | | |
|----------|---------------|---------------|---------------|---------------|-------------|------------------------|
| | Engine #1 Hrs | Engine #2 Hrs | Engine #1 kWh | Engine #2 kWh | \$ Saved | % Electricty Generated |
| January | 592.00 | 168.50 | 168,293.00 | 46,570.00 | \$16,410.92 | 36% |
| February | 574.10 | 82.40 | 151,479.00 | 13,536.00 | \$12,603.61 | 29% |
| March | 616.60 | 232.40 | 167,593.00 | 60,716.00 | \$17,437.91 | 42% |
| April | 273.70 | 86.20 | 82,776.00 | 23,745.00 | \$8,135.92 | #DIV/0! |

Return on Investment Monetary Breakdown

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| | HSW/FOG Gallons RECS Received | | HSW Tipping Fees | Elec Energy Produced @ \$0.07/kWh | Maintenance Costs | Total + or - | meet 8.8 Year Repayment Schedule | Hit + or Miss - | |
|-------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Calendar Year 2021 | | | | | | | | | |
| January | | 235,008 | \$11,750.40 | \$14,997.41 | \$1,247.28 | \$25,500.53 | \$29,251.31 | (3,750.78) | |
| February | | 201,730 | \$9,276.50 | \$21,180.89 | \$1,108.06 | \$29,349.33 | \$29,251.31 | 98.02 | |
| March | | 244,483 | \$11,974.50 | \$31,950.21 | \$19,660.08 | \$24,264.63 | \$29,251.31 | (4,986.68) | |
| April | \$47,040.99 | 129,772 | \$6,488.60 | \$19,180.64 | \$620.00 | \$25,049.24 | \$29,251.31 | (4,202.06) | |
| May | | 247,017 | \$12,350.85 | \$28,636.96 | \$2,928.82 | \$38,058.99 | \$29,251.31 | 8,807.68 | |
| June | | 289,711 | | \$10,156.14 | \$28,696.78 | -\$4,055.09 | \$29,251.31 | (33,306.40) | |
| July | | 248,491 | \$12,424.55 | \$19,475.42 | \$619.67 | \$31,280.30 | \$29,251.31 | 2,028.99 | |
| August | | 220,450 | \$11,022.50 | \$7,957.05 | \$2,021.03 | \$16,958.52 | | (12,292.79) | |
| September | | 289,424 | \$14,471.20 | \$3,065.11 | \$399.44 | \$17,136.87 | | (12,114.44) | |
| October | | 369,790 | \$18,489.50 | \$7,092.35 | \$649.63 | \$24,932.22 | | (4,319.09) | |
| November | | 341,230 | \$17,061.50 | \$16,404.27 | \$79,950.00 | -\$46,484.23 | \$29,251.31 | (75,735.54) | |
| December | | 237,479 | \$11,873.95 | \$17,829.79 | \$0.00 | \$29,703.74 | \$29,251.31 | 452.44 | |
| Annual Totals | \$47,040.99 | 3,054,585 | \$151,669.60 | \$197,926.25 | \$137,900.79 | \$211,695.06 | | | |
| Repayment Balance | \$3,088,938.04 | | | | | | | | |
| Annual Payback on Investment | \$234,963.86 | | | | | | | | |
| Current Return on Investment in Years | 13.1 | | | | | | | | |
| | | HSW/FOG | | Elec Energy | | | Target to meet 8.8 Year | Hit + or Miss - | |
| | RECS | Gallons Received | HSW Tipping Fees | Produced @ | Maintenance Costs | Total + or - | Repayment | | |
| alendar Year 2022 | RECS | Gallons | HSW Tipping Fees | Produced @ | | Total + or - | | | |
| alendar Year 2022 January | RECS | Gallons | | Produced @ | | Total + or - \$26,570.92 | Repayment Schedule | (2,680.38) | |
| | RECS | Gallons Received | Tipping Fees | Produced @ \$0.07/kWh | Costs | | Repayment Schedule \$29,251.31 | | |
| January | RECS | Gallons Received 203,200 | <i>Tipping Fees</i> \$10,160.00 | Produced @ \$0.07/kWh \$16,410.92 | Costs \$0.00 | \$26,570.92 | Repayment Schedule \$29,251.31 \$29,251.31 | (2,680.38) | |
| January February March | RECS | Gallons Received 203,200 202,792 | Symposium \$10,160.00 \$10,139.60 | Produced @ \$0.07/kWh \$16,410.92 \$12,603.61 | Costs \$0.00 \$0.00 | \$26,570.92 \$22,743.21 | Repayment Schedule \$29,251.31 \$29,251.31 \$29,251.31 | (2,680.38) (6,508.10) | |
| January February | RECS | Gallons Received 203,200 202,792 159,801 | Tipping Fees \$10,160.00 \$10,139.60 \$7,990.05 | Produced @ \$0.07/kWh \$16,410.92 \$12,603.61 \$17,437.91 | Costs \$0.00 \$0.00 \$0.00 \$0.00 | \$26,570.92 \$22,743.21 \$25,427.96 | Repayment Schedule \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 | (2,680.38) (6,508.10) (3,823.35) | |
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| January February March April May June July August September October November | RECS | Gallons Received 203,200 202,792 159,801 | Tipping Fees \$10,160.00 \$10,139.60 \$7,990.05 \$12,053.10 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | Produced @ \$0.07/kWh \$16,410.92 \$12,603.61 \$17,437.91 \$8,135.92 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | Costs \$0.00 \$0.00 \$0.00 \$0.00 | \$26,570.92 \$22,743.21 \$25,427.96 \$20,189.02 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | Repayment Schedule \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 | (2,680.38) (6,508.10) (3,823.35) (9,062.29) (29,251.31) (29,251.31) (29,251.31) (29,251.31) (29,251.31) (29,251.31) | |
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| February March April May June July August September October November December Annual Totals | \$0.00 | Gallons Received | Tipping Fees \$10,160.00 \$10,139.60 \$7,990.05 \$12,053.10 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | Produced @ \$0.07/kWh \$16,410.92 \$12,603.61 \$17,437.91 \$8,135.92 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | Costs \$0.00 \$0.00 \$0.00 \$0.00 | \$26,570.92 \$22,743.21 \$25,427.96 \$20,189.02 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | Repayment Schedule \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 \$29,251.31 | (2,680.38) (6,508.10) (3,823.35) (9,062.29) (29,251.31) (29,251.31) (29,251.31) (29,251.31) (29,251.31) (29,251.31) | |

SECTION 5.0

CONSENT AGENDA

SECTION 5.1 MINUTES – APRIL 14, 2022

MEETING

GLENBARD WASTEWATER AUTHORITY Executive Oversight Committee MINUTES April 14, 2022 Meeting held at the Glenbard Wastewater Plant 945 Bemis Road, Glen Ellyn, IL

Members Present:

| Keith Giagnorio | President, Village of Lombard |
|--------------------|----------------------------------------------|
| Robert Bachner | Trustee, Village of Lombard |
| Kelli Christiansen | Trustee, Village of Glen Ellyn |
| Mark Franz | Village Manager, Village of Glen Ellyn |
| Dave Buckley | Public Works Director, Village of Glen Ellyn |
| Carl Goldsmith | Public Works Director, Village of Lombard |
| | |

Others Present:

| Executive Director, GWA |
|---------------------------------------------------|
| Assistant Director, GWA |
| Maintenance Superintendent, GWA |
| Operations Superintendent, GWA |
| Environmental Resources Coordinator, GWA |
| Assistant Finance Director, Village of Glen Ellyn |
| |

- 1. Call to Order at 8:00 a.m.
- 2. Pledge of Allegiance
- 3. Roll Call: President Giagnorio, Trustee Bachner, Trustee Christiansen, Mr. Franz, Mr. Goldsmith and Mr. Buckley answered "Present". President Senak and Mr. Niehaus were excused.
- 4. Public Comment
- 5. Staffing Update

Mr. Streicher advised that *Mr.* Romza left *GWA* to return to the private sector and an advertisement for an Assistant Director/Engineer has been posted with some of the qualifications being changed to be directed not only at engineers, but basically anyone with a related Bachelor's Degree. *Mr.* Streicher noted that this was done as right now, engineers are a particularly hot commodity in the industry and to get one is going to be extremely difficult. *Mr.* Streicher indicated that the advertisement is due to expire this Friday and based on the type of responses, he may need to revise the job description. *Mr.* Streicher noted that changing the job description is something he wants to take some time to consider before reposting.

Mr. Streicher advised that as Andy Pakosta was promoted to the Operations Superintendent position and another Operator, left GWA to pursue opportunities elsewhere after being passed over, leaving the Operations staff down a person as well. Mr. Streicher advised that there is a second interview scheduled in the afternoon with a qualified candidate and hopes to have that position filled soon.

Mr. Buckley asked if there were any applicants for the Assistant Director/Engineer position. Mr. Streicher advised there were none. Mr. Buckley shared that he has been in touch with two (2) employment recruiting firms that a consultant engineer he has worked with has used in the past recommended to see if one of these firms can assist with finding candidates to fill the engineer positions at Public Works, Community Development and at *GWA*. Mr. Buckley noted that the he was not sure what the cost structure would be, but feels this may be the best option to fill the vacant engineering positions.

6. Consent Agenda - The following items are considered to be routine by the Executive Oversight Committee and will be approved with a single vote in the form listed below:

Motion the EOC to approve the following items including Payroll and Vouchers for part of the month of February 2022 and March 2022 \$2,156,271.43 (Trustee Christiansen).

Trustee Christiansen motioned and Mr. Buckley seconded the *MOTION* that the following items, on the Consent Agenda be approved. President Giagnorio, Trustee Bachner, Trustee Christiansen, Mr. Franz, Mr. Goldsmith and Mr. Buckley responded "Aye" during a roll vote. The motion carried.

- 6.1 Executive Oversight Committee Meeting Minutes
 - February 10, 2022 meeting
- 6.2 Vouchers previously reviewed by Trustee Christiansen
 - February 2022
 - o March 2022
- 6.3 Approval to purchase CHP Media

Prior to digester gas being used in the CHP's, the gas needs to be "scrubbed" in order to remove siloxanes and hydrogen sulfide, in order to help preserve the life of the engines. Although the life of the media is tracked, due to varying usage and gas conditions, it is difficult to exactly predict when the media will be reaching its useful life. Since there is little expiration notice, and the media has a long shelf life, we prefer to have the media onsite and available to keep the down time of the engines to a minimum. Therefore, staff obtained pricing ahead of schedule so that the purchase can be made, and available for use when needed.

In the 2021 GWA budget, staff allocated \$100,000 for the purchase of this media in budget category Plant Equipment Rehabilitation account 40-580150. The budget amount was taking into account at least two purchases of the hydrogen sulfide media (similar to current request), and one purchase of the siloxane media. Therefore, we motion the EOC to authorize approval to purchase CHP media from Unison Solutions in the amount of \$24,498.00. This has been discussed with the TAC, and all are in agreement with the recommendation.

7. Request to Authorization to Approve Proposal for National Pollutant Discharge Elimination System (NPDES) Permit Special Condition Assistance

In early 2022 the Authority received it's renewed NPDES Permit's for both the main plant and the Combined Sewer Outfall (CSO) plant. The NPDES permits are mandated at a federal level by the United States Environmental Protection agency, who delegates authority to the Illinois Environmental Protection Agency (IEPA). These permits essentially dictate the operation of the Authority, by setting pollutant removal requirements, water quality standards, operating requirements, special condition projects, and other various requirements.

Traditionally, these permits are renewed every 5 years, at which time the IEPA (through the USEPA) may impose new permit requirements or special conditions. The Authority's previous permits had expired August 31, 2020. Many of the special conditions were being negotiated over the two years it took to issue the new permit. Although most of the pollutant removal requirements and water quality standards have not changed in the new permits, many of the special conditions require studies, evaluations, or other written reports to be completed each permit cycle. In addition, several new requirements in the special conditions have been added.

Although many of the special condition requirements will be completed in-house by Authority staff, due to both the complexity and the volume of work to complete several of the requirements, Authority staff will need assistance from a consulting engineer familiar with the NPDES process.

There are three major components of this project; the local limits evaluation, the Capacity, Management, Operations, and Maintenance (CMOM), and the Combined Sewer Outfall Plan Updates. The CMOM Plan and CSO Plans will begin immediately and are due back to the IEPA at the beginning of the 2023. Those two components (total of \$19,400) will be charged to CY2022's budget Fund 270-520816, which has \$20,000 budgeted currently. The local limits evaluation (\$24,000) will begin in 2023, and will be charged to CY2023's budget Fund 270-530107 (once approved by the EOC.

Therefore, it is recommended that the EOC allow waiving of the RFP process for selecting a consultant, and authorize the Authority to award Baxter & Woodman, Inc. the contract for the National Pollutant Discharge Elimination System (NPDES) Permit Special Condition Assistance in the amount not to exceed \$43,400. This has been discussed with the TAC, and all are in agreement with the recommendation.

Mr. Goldsmith motioned and Trustee Bachner seconded the motion to award Baxter & Woodman, Inc. the contract for National Pollutant Discharge Elimination System (NPDES) Permit Special Condition Assistance in the amount not to exceed \$43,400 with \$19,400 charged to CY 2022 Budget account 270-520816 and \$24,000 to be charged to CY2023 Budget, once approved, budget account 270-530107. President Giagnorio, Trustee Bachner, Trustee Christiansen Mr. Franz, Mr. Goldsmith, and Mr. Buckley responded "Aye" during a roll vote. The motion carried.

Mr. Streicher advised that he was going to ask Ashley Staat, GWA's Environmental Resources Coordinator, to provide the information for this agenda item.

Ms. Staat explained that there are special conditions associated with the new NPDES permit, which GWA requires assistance completing, namely local limits evaluation, CMOM, and completing a CSO plan. Ms. Staat added that as Baxter & Woodman has been working with other members of the DuPage River Salt Creek Workgroup on these items, it makes sense to contract with them to assist GWA. Ms. Staat explained that the total contract is \$43,400, with \$19,400 for the CMOM and CSO plan work to be done in CY2022 and \$24,000 in 2023 for the local limits evaluation, which is mainly laboratory testing fees.

Mr. Franz asked if these costs were in addition to the costs GWA has been paying for the DRSCWG. Mr. Streicher explained that these costs are not related to the work group and that everyone in the work group has received similar special conditions and as Baxter & Woodman is assisting other work group members with the same work, it makes sense to have them assist GWA.

8. Discussion

8.1 Capital Improvement Projects Update

Medium Voltage Electrical Grid Project

Mr. Streicher advised that the project was granted substantial completion status on March 28, 2022 with the remaining items being a combination of punch list items, demolition and restoration work, with the latter items originally designated to be completed prior to substantial completion; however, GWA agreed to add them to the punch list. Mr. Streicher advised that the contract had \$38,000 in allowances and only \$25,000 was used over the course of the project to date and typically a contract reduction is sought when closing out the contract if there is a surplus of allowance funds. Mr. Streicher noted that Strand did a lot of work to keep the project in line.

Mr. Streicher did note that the Contractor has made a claim for price escalation costs, which staff is still in discussions with the contractor.

Biosolids Dewatering Improvement Project

Mr. Streicher advised that both belt filter presses have been refurbished and change orders are in the negative, with only \$16,000 of the \$30,000 allowance being used. *Mr.* Streicher stated that he anticipates a final change order that will lower the final contract amount by the remaining allowance balance. *Mr.* Streicher added that at this time, the substantial completion has not yet been issued as the manufacturer of the belt presses is scheduled to be onsite the following week to do some fine tuning on the equipment, after which, GWA anticipates issuing the substantial completion notice. *Mr.* Streicher added that a punch list has been compiled and the contractor is working to address the items. *Mr.* Streicher added that the project has gone relatively smoothly overall, while there were some delays relating to supply chain issues, which GWA cannot pin on the contractor. *Mr.* Streicher indicated that there are some liquidated damages; however, GWA is able to stay out of this one as the consulting engineer is working directly with the manufacturer on the supply chain issues and will not affect GWA's contract.

RAS/Return Activated Sludge Header Replacement

Mr. Streicher advised that this project was a hybrid, with a contractor and GWA's Maintenance staff working together to get the project completed in one day, as well as recognition to the Operations staff for their adaptability to keep the plant operating as the project required shutting down part of the process so the replacement work could be completed. Mr. Streicher added that the Maintenance team is also handling the replacement of actuators that were installed in 1977, and the Maintenance and Electrical groups working together to replace the mag meters that were in need of replacement.

Primary Clarifier/Gravity Thickener Improvements

Mr. Streicher stated that the project is still in the planning stages; and that staff did make a site visit to St. Charles to evaluate tank covers as the current cover will most likely be replaced with a flat cover. Mr. Streicher advised that IEPA funding is being pursued for this project and noted that Senators Duckworth and Durbin were able to appropriate \$211 million dollars for infrastructure projects, so GWA submitted an application for \$2 million dollars that would basically be a grant as it would be eligible for loan forgiveness. Mr. Streicher explained that when the project was originally budgeted, it was budgeted as a \$2 million project; however, due to inflation and supply chain issues, the project is more in the ball park of \$4 million dollars and believes the purpose of the \$211 million appropriation was to help fund these types of infrastructure projects that are being impacted by pandemic and other conditions. Mr. Streicher noted that he is hopeful, but as GWA is not an environmental justice area, he is not confident that funding for the project will be received.

8.2 Fire Monitoring Panel Future Approval Discussion

Siemens Fire Monitoring System located throughout the Authority's buildings and remote sites has reached the end of its useful service life, and many parts/repairs are becoming obsolete. Parts of the system were replaced during the 2021 Biosolids Dewatering Improvements Project, as the building permit issuance was reliant on the system being brought up to standards, however, the remainder of the plant and remote sites still need to be upgraded to current technology. A quote was obtained in 2021 for this work, coming in at \$235,365.87. Therefore, that amount was inserted into the approved CY2022 budget. Since some of the work was completed with the Biosolids project, a new quote was requested, however, it has not been received. As this is purchase is for a highly specialized piece of equipment, I am requesting to waive competitive bidding for this purchase based on Section C.1.f of the purchasing policy, which waives competitive bidding for "Standardization purchases, defined as technical nature of certain items or services may result in the standardization of a particular supplier's specifications being necessary desirable or to Village operations. Competitive bidding may be waived if the Village requires compatibility with existing software, machinery, or other existing equipment." This item has been discussed with the TAC during a meeting in 2021.

The intent of this discussion is to make the EOC aware of the future request for approval, in event timing between EOC meetings becomes a hindering issue.

Mr. Streicher noted that he wanted discuss this item in the event an approval is needed prior to the next meeting or in the event there is no May meeting. *Mr.* Streicher highlighted that the main panel in the Admin Building and the panel in the Biosolids Dewatering Building were both replaced during the Biosolids project; however, the remainder of the panels need updating as they have reached the end of their useful life and the Electrical Department has been procuring replacements parts from E-bay in order to keep the system operating. *Mr.* Streicher noted that the panels are no longer manufactured, and support services are no longer available as well. *Mr.* Streicher added that there had been a meeting with the Glen Ellyn Fire Department to insure that GWA is meeting all of their requirements. *Mr.* Streicher added that *Mr.* Freeman budgeted \$235,000 for the project, but staff does not anticipate the cost being that high as the quote included replacement of the Admin Building panel, which has already been replaced.

Mr. Streicher explained that the quote was supposed to be delivered to GWA the previous week, but it has yet to be submitted and depending on the timing

of when it actually arrives and how long the pricing will be held, he may need to do a quick phone poll to get approval for the project to proceed.

- 9.0 Other Business9.1 Technical Advisory Committee Update
- 10. *Next EOC Meeting* The next regularly scheduled EOC Meeting is set for *Thursday*, *May 12, 2022 at 8:00 a.m.*

Mr. Streicher noted that depending on agenda items, the May meeting could be cancelled, but he does anticipate the June meeting taking place as the Assistant Finance Director, Patrick Brankin, will have the CY2021 Audit report to present to the EOC Committee for acceptance and recommendation to the Full Board for approval.

Mr. Streicher requested the EOC Committee meeting be adjourned and move into *Executive Session for the purpose of discussing potential litigation under* 5 ILCS 120/2(c)(11).

Mr. Franz made the motion to adjourn the April 14, 2022 EOC Committee meeting and adjourn to Executive Session for the purposes of discussion and will not return to open meeting, and Mr. Goldsmith seconded the MOTION. President Giagnorio, Trustee Bachner, Trustee Christiansen, Mr. Franz, Mr. Buckley and Mr. Goldsmith responded "Aye" during a roll call. The motion carried. The meeting adjourned at 8:21 a.m.

Submitted by:

Gayle A. Lendabarker GWA Administrative Secretary

SECTION 5.2 VOUCHER REPORTS APRIL 2022

GLENBARD WASTEWATER AUTHORITY APPROVAL OF VOUCHERS For the meeting in June 2022

| EXPENDITURES: | Check Date | Paid Amount | | |
|---------------------------------|-------------------|-------------|------------|--|
| Accounts Payable Warrant 0422-1 | 4/14/2022 | \$ | 157,746.57 | |
| Accounts Payable Warrant 0422-2 | 4/28/2022 | \$ | 157,736.43 | |

| \$ 315,483.00 | \$ |
|------------------|----|

| PAYROLL EXPENDITURES: | A | pril 8, 2022 | April 22, 2022 | May 6, 2022 | May 20, 2022 | |
|----------------------------------------------------------|----|--------------|-----------------|-----------------|-----------------|------------------|
| Net Employee Payroll Checks | \$ | 37,635.14 | \$ 39,206.48 | \$ 34,371.97 | \$ 33,973.54 | |
| Employee & Employer Payroll Deductions: | | | | | | |
| Employee Deductions* | \$ | 19,246.32 | \$ 21,276.98 | \$ 18,162.55 | \$ 18,247.40 | |
| IMRF - Employer contribution | \$ | 3,362.61 | \$ 3,861.01 | \$ 3,319.84 | \$ 3,388.47 | |
| Social Security/Medicare Tax Withheld - Employer portion | \$ | 4,148.06 | \$ 4,438.91 | \$ 3,831.14 | \$ 3,818.62 | |
| Total Payroll | \$ | 64,392.13 | \$ 68,783.38 | \$ 59,685.50 | \$ 59,428.03 | \$ 252,289.04 |
| | | | | | | |
| | | | | | GRAND TOTAL | \$ 567,772.04 |

* Employee deductions include contributions for pensions, health insurance, union dues and other employee directed deductions such as tax withholdings, 457 & 125 plan contributions and supplemental life insurance.



VENDOR INVOICE LIST

| 1268 JP MO | RGAN CHASE NA | | | |
|-------------------------------------|-------------------------------------------------------------|--------------------------------------|--------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1906933 | 04/15/2022 | 0422-2 | 3215 | 500.00 04/30/2022 DIR PD MIDWAY TRAILER - DEPOSIT |
| 1946739 | 04/05/2022 | 0422-2 | 3216 | 700.00 04/30/2022 DIR PD ESRI - GIS SOFTWARE LICEN |
| 25229 | 04/05/2022 | 0422-2 | 3217 | 12.74 04/30/2022 DIR PD ZOOM - SUBSCRIPTION |
| 1946544 | 04/05/2022 | 0422-2 | 3218 | 13.79 04/30/2022 dir pd amazon - maint. Welding w |
| 25230 | 04/05/2022 | 0422-2 | 3219 | 17.49 04/30/2022 DIR PD JEWEL - NEIGHBORS FAREWEL |
| 25231 | 04/05/2022 | 0422-2 | 3220 | 41.52 04/30/2022 DIR PD STAPLES - COPIES OF PLANT |
| 25232 | 04/05/2022 | 0422-2 | 3221 | 122.53 04/30/2022 DIR PD AMAZON - WEIGHT ROOM EQUI |
| 25233 | 04/05/2022 | 0422-2 | 3222 | 51.88 04/30/2022 DIR PD AMAZON - WEIGHT ROOM EQUI |
| 25234 | 04/05/2022 | 0422-2 | 3223 | 100.00 04/30/2022 DIR PD CHICAGO TRIBUNE - BI-MONT |
| 25235 | 04/05/2022 | 0422-2 | 3224 | 20.00 04/30/2022 DIR PD CSWEA - SEMINAR REGISTRAT |
| 25236 | 04/05/2022 | 0422-2 | 3225 | 133.76 04/30/2022 DIR PD BRANDTECH SUPPLIES - PART |
| 25237 | 04/05/2022 | 0422-2 | 3226 | 232.75 04/30/2022 DIR PD PIPETTE SUPPLIES - PARTS |
| 25238 | 04/05/2022 | 0422-2 | 3227 | 20.00 04/30/2022 DIR PD CSWEA - SEMINAR REGISTRAT |
| 25239 | 04/05/2022 | 0422-2 | 3228 | 224.00 04/30/2022 DIR PD IAWWA - SEMINAR REG - CHE |
| 25240 | 04/05/2022 | 0422-2 | 3229 | 89.00 04/30/2022 DIR PD AT&T- BACK-UP INTERNET SE |
| 25241 | 04/05/2022 | 0422-2 | 3230 | 370.87 04/30/2022 DIR PD QDOBA - FAREWELL LUNCHEON |
| 1946641 | 04/05/2022 | 0422-2 | 3231 | 18.99 04/30/2022 DIR PD AMAZON - PROTECTIVE SCREE |
| 25242 | 04/05/2022 | 0422-2 | 3232 | 869.99 04/30/2022 DIR PD AMAZON - LENOVO THINK PAD |
| 25243 | 04/05/2022 | 0422-2 | 3233 | 463.77 04/30/2022 DIR PD VERIZON - JAN-FEB 2022 MO |
| 293 VILLA | GE OF GLEN ELLYN | | | |
| 10131100 | 04/15/2022 | 0422-2 | 3234 | 14,861.50 04/30/2022 DIR PD MONTHLY IFT TRANSFER |
| 1136 ADVAN | CE STORES COMPANY, INC | ORPORATED | | |
| 25157 | 04/06/2022 | 0422-1 | 960705 | 13.58 04/15/2022 INV PD #1872150873-MAINT SUPPLIE |
| 881 AIRGA | S, INC | | | |
| 25159 20 25115 25139 25160 | 220004 04/02/2022 03/19/2022 03/26/2022 04/02/2022 | 0422-1 0422-1 0422-1 0422-1 | 960706 960706 960706 960706 | 1,500.00 04/15/2022 INV PD LEASE OF ATMOSPHERIC VAPO 6,820.36 03/31/2022 INV PD #2024961-LIQUID OXYGEN - 4,853.96 03/31/2022 INV PD 2024961 - LIQ OXY - MAR 2 6,603.44 04/15/2022 INV PD #2024961-LIQUID OXYGEN MA |

DOCUMENT P.O. INV DATE VOUCHER WARRANT CHECK # INVOICE NET DUE DATE <u>TYPE STS INVOICE DESCRIPTION</u>



| DOCUMENT | P.O. INV DATE VOUCHE | ER WARRANT | CHECK # | INVOICE NET DUE DATE TYPE STS INVOICE DESCRIPTION |
|----------------|----------------------------|------------------|------------------|--------------------------------------------------------------------------------------------------------------|
| 25189 25158 | 04/09/2022 04/02/2022 | 0422-1 0422-1 | 960706 960706 | 8,723.65 04/15/2022 INV PD #2024961-LIQUID OXYGEN MA 80.41 04/15/2022 INV PD #2024961-ELECTRICAL GAS C |
| | - , - , - | | 500700 | 28,581.82 |
| 9 ALE | XANDER CHEMICAL CORPORATIO | DN | | |
| 25224 | 04/05/2022 | 0422-1 | 960707 | 9,449.08 04/15/2022 INV PD #100255-CSO CHEMICALS - A |
| 1260 APP | LIED INDUSTRIAL TECHNOLOG | IES INC | | |
| 25190 | 04/07/2022 | 0422-1 | 960708 | 336.94 04/15/2022 INV PD #1251999-MAINT SUPPLIES - |
| 768 CIN | TAS FIRST AID & SAFETY | | | |
| 25191 | 04/08/2022 | 0422-1 | 960709 | 365.65 04/15/2022 INV PD #10127979-FIRST AID SUPPL |
| 1218 COL | LEY ELEVATOR CO. | | | |
| 25192 | 04/01/2022 | 0422-1 | 960710 | 206.00 04/15/2022 INV PD #BE0945-ELEVATOR SVCS - A |
| 50 COM | MONWEALTH EDISON COMPANY | | | |
| 25156 | 03/14/2022 | 0422-1 | 960711 | 13.84 03/31/2022 INV PD 6243526021 0322 |
| 490 COM | CAST CABLE COMMUNICATIONS, | , LLC | | |
| 25161 | 03/25/2022 | 0422-1 | 960712 | 269.71 04/15/2022 INV PD #8771200570017919-INTERNE |
| 1138 CON | STELLATION ENERGY SERVICES | 5 INC | | |
| 25225 25121 | 04/11/2022 03/17/2022 | 0422-1 0422-1 | 960713 | -219.22 04/11/2022 CRM PD #BG-11933-USAGE ADJUST-RE 10,895.71 03/31/2022 INV PD #BG-11933-NATURAL GAS USA |
| 25227 | 04/12/2022 | 0422-1 | 960713 960713 | 8,953.28 04/15/2022 INV PD #BG-11933-NATURAL GAS BIL |
| 994 DIR | ECT ENERGY MARKETING, INC. | | | 19,629.77 |
| 25122 | 03/18/2022 | 0422-1 | 960714 | 52,634.00 03/31/2022 INV PD #1152328-ELECTRIC USAGE - |
| 1209 ENV | IRONMENAL SAMPLING SUPPLY, | INC. | | |
| 25162 | 03/03/2022 | 0422-1 | 960715 | 247.29 04/15/2022 INV PD #1472440-GAS TESTING SUPP |
| 1167 KOR | KLEEN INC. | | | |
| 25163 | 03/28/2022 | 0422-1 | 960716 | 22.50 04/15/2022 INV PD 6307901901-LAUNDRY SVCS - |
| 293 VIL | LAGE OF GLEN ELLYN | | | |
| 25216 | 04/01/2022 | 0422-1 | 960717 | 62.36 04/15/2022 INV PD #432720-JAN/FEB 2022 |
| 297 W.W | . GRAINGER, INC. | | | |
| 25167 | 03/29/2022 | 0422-1 | 960718 | 276.70 04/15/2022 INV PD #801764762-JANITORIAL SUP |
| 25166 | 03/29/2022 | 0422-1 | 960718 | 200.76 04/15/2022 INV PD #801764762-ELECTRICAL SUP |



| DOCUMENT P.O. | INV DATE VOUCH | R WARRANT | CHECK # | INVOICE NET DUE DATE TYPE STS INVOICE DESCRIPTION |
|-------------------------------------------|--------------------------------------------------------------------|------------------------------------------------|----------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 25164 25165 25195 25194 25193 | 03/31/2022 03/31/2022 04/06/2022 04/06/2022 04/08/2022 | 0422-1 0422-1 0422-1 0422-1 0422-1 | 960718 960718 960718 960718 960718 960718 | 49.20 04/15/2022 INV PD #801764762-MAINT SUPPLIES 112.38 04/15/2022 INV PD #801764762-ELECTRICAL SUP 268.69 04/15/2022 INV PD #801764762-ELECTRICAL TOO 52.60 04/15/2022 INV PD #701764762-ELECTRICAL SUP 176.21 04/15/2022 INV PD #801764762-MICROWAVE-LUNC |
| 743 groot, in | с | | | 1,136.54 |
| 25168 | 04/01/2022 | 0422-1 | 960719 | 407.97 04/15/2022 INV PD #310769434-001-REFUSE SVC |
| 119 НАСН СОМР | ANY | | | |
| 25169 | 03/21/2022 | 0422-1 | 960720 | 142.24 04/15/2022 INV PD #71607-ANALYZER SUPPLIES |
| 124 HOME DEPO | T USA, INC | | | |
| 25197 25196 25198 | 04/06/2022 04/07/2022 03/31/2022 | 0422-1 0422-1 0422-1 | 960721 960721 960721 | 17.49 04/15/2022 INV PD #7114-MAINT SUPPLIES- APR 11.37 04/15/2022 INV PD #7114-MAINT SUPPLIES - AP 43.38 04/15/2022 INV PD #7114-ELECTRICAL PARTS - 72.24 |
| 1166 IDEA MARK | ETING GROUP, INC | | | |
| 25171 | 04/01/2022 | 0422-1 | 960722 | 95.00 04/15/2022 INV PD MONTHLY WEBSITE HOSTING F |
| 1147 ILLINOIS | AMERICAN WATER COMPA | NY | | |
| 25172 | 03/23/2022 | 0422-1 | 960723 | 139.27 04/15/2022 INV PD #1025220008432566-VVLS WA |
| 136 JACKSON-H | IRSH INC | | | |
| 25173 | 03/29/2022 | 0422-1 | 960724 | 98.40 04/15/2022 INV PD #9800499-LAMINATING SUPPL |
| 185 KONICA MI | NOLTA BUSINESS SOLUT | IONS INC | | |
| 25174 | 03/25/2022 | 0422-1 | 960725 | 65.26 04/15/2022 INV PD #146316-COPIER USAGE MAR |
| 157 LEN'S ACE | HARDWARE, INC. | | | |
| 25127 25126 25175 | 03/15/2022 03/24/2022 03/28/2022 | 0422-1 0422-1 0422-1 | 960726 960726 960726 | 12.78 03/31/2022 INV PD #331050-OPERATIONS SUPPLI 37.58 03/31/2022 INV PD #331050-OPERATIONS SUPPLI 2.39 04/15/2022 INV PD #331050-MAINT SUPPLIES - 52.75 |
| 517 LIPKE-KEN | TEX CORP. | | | 52.75 |
| 25176 | 03/31/2022 | 0422-1 | 960727 | 438.73 04/15/2022 INV PD #G01901-LAUNDRY SUPPLIES |
| 1333 LOGSDON S | TATIONERS, INC | | | |
| 25178 25177 | 03/25/2022 03/25/2022 | 0422-1 0422-1 | 960728 960728 | -43.48 04/15/2022 CRM PD #135872-01-CREDIT FOR RET 203.46 04/15/2022 INV PD #135272-01-OFFICE SUPPPLI |



| DOCUME | ENT P.O. | INV DATE | VOUCHER | WARRANT | CHECK # | INVOICE NET | DUE DATE | TYPE | STS | INVOICE DESCRIPTION |
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| | | | | | | 159.98 | | | | |
| | 295 VILLAGE OF | LOMBARD | | | | | | | | |
| 25218 25219 | | 04/01/2022 04/01/2022 | | 0422-1 0422-1 | 960729 960729 | 15.35 | 04/15/2022 04/15/2022 | | | #30042-001-WATER SVC - FE #31774-001-WATER SVC - FE |
| | 171 MCMASTER-C | ARR SUPPLY C | ο. | | | 474.22 | | | | |
| 25182 25181 25179 25180 | | 03/22/2022 03/24/2022 03/31/2022 03/31/2022 | | 0422-1 0422-1 0422-1 0422-1 | 960730 960730 960730 960730 | 207.71 55.57 | 04/15/2022 04/15/2022 04/15/2022 04/15/2022 | INV INV | PD PD PD PD | #7735700-MAINT REPAIR KIT #7735700-ELECTRICAL SUPPL #7735700-MAINT SUPPLIES - #7735700-MAINT TOOLS - MA |
| | 190 SID TOOL CO | D, INC | | | | | | | | |
| 25199 | | 04/06/2022 | | 0422-1 | 960731 | 4.01 | 04/15/2022 | INV | PD | #1622985-MAINT TOOLS - AP |
| | 574 NEENAH FOU | NDRY CO. | | | | | | | | |
| 25228 | | 04/06/2022 | | 0422-1 | 960732 | 522.71 | 04/15/2022 | INV | PD | #G46950-MAINT PARTS - APR |
| | 199 NEUCO, INC | | | | | | | | | |
| 25223 | | 04/11/2022 | | 0422-1 | 960733 | 1,784.25 | 04/15/2022 | INV | PD | #GL016-MAINT REPAIR KITS |
| | 206 NORTHERN I | LLINOIS GAS | COMPANY | | | | | | | |
| 25220 | | 04/11/2022 | | 0422-1 | 960734 | 187.90 | 04/15/2022 | INV | PD | #95412930760-SUNNYBROOK G |
| | 209 NCL OF WIS | CONSIN INC | | | | | | | | |
| 25130 25145 | | 03/18/2022 03/24/2022 | | 0422-1 0422-1 | 960735 960735 | 658.57 | 03/31/2022 03/31/2022 | | PD PD | #17348-LAB SUPPLIES - MAR 17348 - OP SUPPLIES - MAR |
| | 759 NORTHERN SA | AFETY CO., I | NC. | | | 1,414.25 | | | | |
| 25200 | | 04/06/2022 | | 0422-1 | 960736 | 690.69 | 04/15/2022 | INV | PD | #10970382-PPE GLOVES- APR |
| 1 | L168 NORTHERN TO | OOL & EQUIPM | ENT | | | | | | | |
| 25202 | | 04/06/2022 | | 0422-1 | 960737 | 199.00 | 04/15/2022 | INV | PD | #199902-MAINT TOOL-APR 20 |
| 1 | L340 PETRARCA, (| GLEASON, BOY | LE & IZZO | LLC | | | | | | |
| 25204 | | 03/31/2022 | | 0422-1 | 960738 | 1,196.00 | 04/15/2022 | INV | PD | #G2700-LEGAL SVCS MISC. P |
| | 224 POLYDYNE I | NC | | | | | | | | |
| 25183 | | 03/21/2022 | | 0422-1 | 960739 | 3,381.00 | 04/15/2022 | INV | PD | #103379-CHEMICALS - MAR 2 |
| | 412 NESTLE WAT | ERS NORTH AM | ERICA | | | | | | | |
| | | | | | | | | | | |



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| 25205 | 04/06/2022 | 0422-1 | 960740 | 112.92 04/15/2022 | 2 INV | PD | #8100616302-BOTTLED WATER |
| 180 | RELADYNE -MID-TOWN PETE | ROLEUM INC. | | | | | |
| 25206 25185 | 04/08/2022 04/01/2022 | 0422-1 0422-1 | 960741 960741 | 238.88 04/15/2022 296.23 04/15/2022 535.11 | | | #11-0002836-MAINT SUPPLIE #11-0002836-MAINT SUPPLIE |
| 1212 | RJN GROUP, INC | | | 555.TT | | | |
| 25207 | 20220002 04/06/2022 | 0422-1 | 960742 | 9,649.00 04/15/2022 | 2 INV | PD | FLOW MONITORING SERVICES |
| 939 | STAPLES CONTRACT & COMM | MERCIAL INC. | | | | | |
| 25208 | 04/06/2022 | 0422-1 | 960743 | 35.88 04/15/2022 | 2 INV | PD | #DET1680518-OFFICE SUPPLI |
| 738 | SUBURBAN LABORATORIES, | INC. | | | | | |
| 25186 25187 25188 25209 | 03/30/2022 03/31/2022 03/31/2022 04/07/2022 | 0422-1 0422-1 0422-1 0422-1 | 960744 960744 960744 960744 | 1,141.25 04/15/202 420.00 04/15/202 750.00 04/15/202 1,360.00 04/15/202 | 2 INV 2 INV | PD PD PD PD | LAB SERVICES - MAR 2022 LAB SERVICES - MAR 2022 LAB SERVICES - MAR 2022 LANDFILL SLUDGE TESTING - |
| 1271 | SYNAGRO-WWT | | | 3,671.25 | | | |
| 25222 | 04/01/2022 | 0422-1 | 960745 | 17,203.20 04/15/2022 | 2 INV | PD | #3430-SLUDGE HAULING-MAR |
| 271 | TERRACE SUPPLY COMPANY | | | | | | |
| 25210 | 03/31/2022 | 0422-1 | 960746 | 61.07 04/15/2022 | 2 INV | PD | #315850-WELDING GAS CYLIN |
| 477 | UNITED PARCEL SERVICE, | INC | | | | | |
| 25211 | 03/26/2022 | 0422-1 | 960747 | 59.31 04/15/2022 | 2 INV | PD | #9YF103-ELECTRICA SHIPPIN |
| 289 | HD SUPPLY FACILITIES MA | AINT LTD | | | | | |
| 25212 | 03/26/2022 | 0422-1 | 960748 | 53.27 04/15/2022 | 2 INV | PD | #222656-SAFETY SUPPLIES-L |
| 1344 | VEGA BUILDING MAINTENAM | NCE & SUPPLIES INC | | | | | |
| 25213 | 20220001 03/31/2022 | 0422-1 | 960749 | 1,148.00 04/15/2022 | 2 INV | PD | JANITORIAL SERVICES |
| 988 | VERIZON WIRELESS SERVIC | CES LLC | | | | | |
| 25214 | 04/01/2022 | 0422-1 | 960750 | 243.12 04/15/2022 | 2 INV | PD | #842065533-00001-REMOTE S |
| 881 | AIRGAS, INC | | | | | | |
| 25244 25277 | 04/16/2022 04/23/2022 | 0422-2 0422-2 | 960751 960751 | 2,851.78 04/30/202 7,340.03 04/30/202 | | PD PD | 2024961-LIQ OXYGEN - 04/2 #2024961-LIQUID OXYGEN-AP |



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| | | | | | | 10,191.81 | | | | |
| 218 | PATTEN INDUSTR | IES, INC. | | | | - | | | | |
| 25257 25271 | | /18/2022 /20/2022 | | 0422-2 0422-2 | 960752 960752 | | 04/30/2022 04/30/2022 | | | #1512901-VVLS ANNUAL LOAD #1512901-ST CHAS GENERATO |
| | | /20/2022 | | 0422-2 | 5007 52 | 4,010.00 | 04/ 30/ 2022 | TINA | FD | #1312301-31 CHAS GENERATO |
| 33 | CALCO, LTD. | | | | | | | | | |
| 25258 | 04 | /14/2022 | | 0422-2 | 960753 | 162.00 | 04/30/2022 | INV | PD | #8061-CHEMICALS - APR 202 |
| 1160 | CHICAGO METROP | OLITAN FI | RE PREVEN | NTION CO. | | | | | | |
| 25272 | 04 | /16/2022 | | 0422-2 | 960754 | 177.00 | 04/30/2022 | INV | PD | #6799-VVLS ALARM MONITORI |
| 50 | COMMONWEALTH E | DISON COM | IPANY | | | | | | | |
| 25259 | 04 | /12/2022 | | 0422-2 | 960755 | 14.05 | 04/30/2022 | INV | PD | #6243526021-14.05-SUNNYBR |
| 1248 | CONCENTRIC INT | EGRATION | | | | | | | | |
| 25283 | 04 | /22/2022 | | 0422-2 | 960756 | 1,913,06 | 04/30/2022 | TNV | PD | PROJECT 202166.00-T&M SUP |
| | PADDOCK PUBLIC | | NC | 0.22 2 | 500750 | 2,020100 | 01,00,2022 | 2.00 | | |
| 25247 | | | inc | 0422.2 | 000757 | | 04/20/2022 | T N N / | | |
| | | /10/2022 | | 0422-2 | 960757 | 30.05 | 04/30/2022 | TWA | PD | 112117 - LEGAL NOTICE - 0 |
| 994 | DIRECT ENERGY | MARKETING | , INC. | | | | | | | |
| 25260 | 04 | /15/2022 | | 0422-2 | 960758 | 48,092.52 | 04/30/2022 | INV | PD | #1152328-ELECTRIC USAGE - |
| 97 | FIRST ENVIRONM | IENTAL LAB | ORATORIES | 5, INC. | | | | | | |
| 25261 | 01 | /04/2022 | | 0422-2 | 960759 | 50.40 | 04/30/2022 | INV | PD | #GLENBD-LAB SERVICES - JA |
| 293 | VILLAGE OF GLE | N ELLYN | | | | | | | | |
| 25215 | 04 | /01/2022 | | 0422-2 | 960760 | 664.81 | 04/15/2022 | INV | PD | #610130-WATER SVC - FEB 2 |
| 297 | W.W. GRAINGER, | INC. | | | | | | | | |
| 25250 | 04 | /13/2022 | | 0422-2 | 960761 | 82.40 | 04/30/2022 | INV | PD | 801764762-AIR FILTERS-04/ |
| 25249 25248 | | /13/2022 /14/2022 | | 0422-2 0422-2 | 960761 960761 | | 04/30/2022 04/30/2022 | | PD PD | 801764762-HIGH WATER ALAR 801764762 - MTNCE SUP - 0 |
| 25252 | 04 | /15/2022 | | 0422-2 | 960761 | 395.50 | 04/30/2022 | INV | PD | 801764762 - FLUOR BULBS - |
| 25251 | 04 | /15/2022 | | 0422-2 | 960761 | 1,112.86 | 04/30/2022 | INV | PD | 801764762-FLOAT-04/22 |
| 124 | HOME DEPOT USA | , INC | | | | , | | | | |
| 25273 | 04 | /18/2022 | | 0422-2 | 960762 | 80.26 | 04/30/2022 | INV | PD | #7714-MAINT SUPPLIES -APR |
| 1278 TYCO FIRE & SECURITY (US) MANAGEMENT, INC. | | | | | | | | | | |



| DOCUMENT | P.O. INV DATE VOUCHER | R WARRANT | CHECK # | INVOICE NET | DUE DATE | TYPE | STS | S INVOICE DESCRIPTION |
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| 25263 25262 | 04/09/2022 04/09/2022 | 0422-2 0422-2 | 960763 960763 | | 04/30/2022 04/30/2022 | | PD PD | #1300-133259417-ST CHAS A #1300133268280-ALARM MONI |
| 23202 | 04/03/2022 | 0422-2 | 900703 | 302.31 | 04/30/2022 | TINV | PD | #1300133208280-ALARM MONI |
| 157 | LEN'S ACE HARDWARE, INC. | | | | | | | |
| 25266 | 04/15/2022 04/25/2022 | 0422-2 | 960764 | | 04/30/2022 | | PD | #331050-MAINT SUPPLIES - |
| 25284 25264 | 04/23/2022 04/13/2022 | 0422-2 0422-2 | 960764 960764 | | 04/30/2022 04/30/2022 | | PD PD | #331050-OPERATIONS SUPPLI #331050-OPERATIONS SUPPLI |
| 1184 | MATTHEW STREICHER | | | 32.44 | | | | |
| 25276 | 04/13/2022 | 0422-2 | 960765 | 25.00 | 04/29/2022 | INV | PD | CSWEA EDUCATIONAL SEMINAR |
| 171 | MCMASTER-CARR SUPPLY CO. | | | | | | | |
| 25253 | 04/12/2022 | 0422-2 | 960766 | 88.09 | 04/30/2022 | INV | PD | 7735700 - OPER SUPPL - 04 |
| 209 | NCL OF WISCONSIN INC | | | | | | | |
| 25254 | 04/13/2022 | 0422-2 | 960767 | | 04/30/2022 | | PD | 17348 - GLASS FLASK - 04/ |
| 25255 | 04/14/2022 | 0422-2 | 960767 | 694.64 822.60 | 04/30/2022 | INV | PD | 17348 - OPER SUPPL - 04/2 |
| 759 | NORTHERN SAFETY CO., INC. | | | 022.00 | | | | |
| 25285 | 04/20/2022 | 0422-2 | 960768 | 174.12 | 04/30/2022 | INV | PD | #10970382-EYEWASH REPLACE |
| 1168 | NORTHERN TOOL & EQUIPMENT | | | | | | | |
| 25267 | 04/12/2022 | 0422-2 | 960769 | | 04/30/2022 | | PD | #199902-MAINT TOOLS - APR |
| 25268 | 04/15/2022 | 0422-2 | 960769 | 334.98 872.98 | 04/30/2022 | INV | PD | #199902-MAINT TOOLS - APR |
| 1372 | PEERLESS NETWORK, INC. | | | 072.50 | | | | |
| 25203 | 04/15/2022 | 0422-2 | 960770 | 1,130.22 | 04/15/2022 | INV | PD | #1209792-PHONE SVCS - APR |
| 233 | PVS MINIBULK, INC | | | | | | | |
| 25256 | 04/04/2022 | 0422-2 | 960771 | 11,400.50 | 04/30/2022 | INV | PD | 42485 (175912 SHIP ID) - |
| 1212 | RJN GROUP, INC | | | | | | | |
| 25269 | 20220003 04/08/2022 | 0422-2 | 960772 | 23,857.85 | 04/30/2022 | INV | PD | ENGINEERING SERVICES FOR |
| 1346 | SEBERT LANDSCAPING | | | | | | | |
| 25274 | 20220006 04/01/2022 | 0422-2 | 960773 | 3,299.00 | 04/30/2022 | INV | PD | LANDSCAPE MAINTENANCE |
| 939 | STAPLES CONTRACT & COMMERCIAL | INC. | | | | | | |
| 25275 25281 | 03/05/2022 04/19/2022 | 0422-2 0422-2 | 960774 960774 | | 04/30/2022 04/30/2022 | | PD PD | #DET1680518-OFFICE SUPPLI DET1680518-OFFICE SUPPLIE |
| C J Z O T | 04/19/2022 | 0422-2 | 900774 | 25.99 | 04/30/2022 | TINV | PD | DEII000310-OFFICE SUPPLIE |



VENDOR INVOICE LIST

| DOCUMENT | P.O. | INV DATE | VOUCHER | WARRANT | CHECK # | INVOICE NET DUE DATE | TYPE | STS | INVOICE DESCRIPTION |
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| 25280 | | 04/19/2022 | | 0422-2 | 960774 | 11.49 04/30/2022 | INV | PD | #DET1680518-OFFICE SUPPLI |
| 25279 | | 04/19/2022 | | 0422-2 | 960774 | 77.94 04/30/2022 | INV | PD | #DET1680518-OFFICE SUPPLI |
| | | | | | | 123.42 | | | |
| 1001 | TROTTER AND | ASSOCIATES | , INC. | | | | | | |
| 25282 | 20220005 | 04/19/2022 | | 0422-2 | 960775 | 29,752.50 04/30/2022 | TNV | PD | ENGINEERING SERVICES 2022 |
| | 20220000 | 0., 10, 10, 1011 | | 0.22 2 | 5007.5 | 20,02100 0.000,2022 | 2 | | |
| 988 | VERIZON WIR | ELESS SERVI | CES LLC | | | | | | |
| 25286 | | 04/18/2022 | | 0422-2 | 960776 | 463.40 04/30/2022 | | PD | #687026363-00001-CELL SVC |
| 25200 | | 04/10/2022 | | 0422-2 | 500770 | 403.40 04/30/2022 | TIME | FD | #007020303-00001-CEEE 3VC |
| | | 133 | INVOICES | | | 315,483.00 | | | |
| | | - 133 | LITTOLCED | | | 515,105.00 | | | |

** END OF REPORT - Generated by Colette Ameche **

SECTION 6.0 CY2021 AUDIT

APPROVAL

| TO: | Executive Oversight Committee | BARD WAST |
|-------|---------------------------------------------|-----------|
| FROM: | Patrick Brankin, Assistant Finance Director | EG_ |
| DATE: | June 9, 2022 | |
| RE: | 2021 Audited Financial Statements | AUTHORIT |

2021 Audited Financial Statements

Attached is the Annual Audited Financial Statements for the Glenbard Wastewater Authority for the fiscal year that ended December 31, 2021.

Financial highlights for the Authority's fiscal year 2021 (FY2021) are presented on pages 6-7 of the report. A complete narrative summary of the Authority's operations and financial position is found in Management's Discussion and Analysis on pages 5-14. I will present highlights of the financial report during the EOC meeting and our audit partner, Jamie Wilkey, will present the auditor's opinion.

The Authority again received an unmodified audit opinion from the auditing firm, Lauterbach & Amen LLP, which is the highest and best opinion.

Operating Fund Surplus

The Operating Fund Surplus, before the long-term pension adjustment, was \$155,452. We annually adjust the partners' contributions to match expenses. Using this measure, the Village of Lombard is owed \$92,634 and Glen Ellyn is owed \$62,818 for the fiscal year ended December 31, 2021.

As of December 31, 2021, the Authority's working cash was 30.6% of operating expenses, or \$252,323 above minimum 25% as set in the current intergovernmental agreement. A complete schedule detailing the working cash calculation may be found in the notes to the financial statements (page 31-32). As the year end amount is below the working cash minimum, we can distribute the entire amount.

The operating surplus may be either rebated back to each community or may be distributed to the Capital Fund. In the past, the operating surplus has been distributed to the Capital Fund and has been used for either specific projects or to offset future Capital Fund rate increases to both Villages.

Other Communications

There are two other communications that are included as attachments to this memo.

SAS114 Letter: This letter is a required communication between the auditors and those charged with governance. It highlights certain areas that auditors are required to disclose each year to those charged with governance.

Management Letter: This letter only highlights forthcoming accounting standards for the coming year. There are no internal control matters reported in the letter.

Proposed Action Items:

Motion to accept the Audited Financial Statements of the Glenbard Wastewater Authority for the fiscal year ended December 31, 2021 and to forward the audit report to the full Authority Board for final approval at the next annual meeting.

Motion to allocate the 2021 operating surplus of \$155,452 to the Capital Fund.

GLENBARD WASTEWATER AUTHORITY, GLEN ELLYN, ILLINOIS ANNUAL FINANCIAL REPORT

FOR THE FISCAL YEAR ENDED DECEMBER 31, 2021

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FINANCIAL SECTION

This section includes:

Independent Auditors' Report Management's Discussion and Analysis Basic Financial Statements Required Supplementary Information Other Supplementary Information

INDEPENDENT AUDITORS' REPORT

This section includes the opinion of the Authority's independent auditing firm.

ΓĄ

Lauterbach & Amen, LLP

CERTIFIED PUBLIC ACCOUNTANTS

PHONE 630.393.1483 • FAX 630.393.2516 www.lauterbachamen.com

INDEPENDENT AUDITORS' REPORT

May 31, 2022

The Honorable Chairman Members of the Board of Directors Glenbard Wastewater Authority Glen Ellyn, Illinois

Opinions

We have audited the accompanying financial statements of the business-type activities, each major fund, and the aggregate remaining fund information of the Glenbard Wastewater Authority, Illinois, as of and for the year ended December 31, 2021, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities, each major fund, and the aggregate remaining fund information of the Glenbard Wastewater Authority, Illinois, as of December 31, 2021, and the respective changes in financial position and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Authority, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Glenbard Wastewater Authority, Illinois May 31, 2022 Page 2

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and budgetary comparison information, as listed in the table of contents, be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Glenbard Wastewater Authority, Illinois May 31, 2022 Page 3

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Glenbard Wastewater Authority, Illinois' basic financial statements. The other supplementary information is presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, other supplementary information is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Prior-Year Comparative Information

We have previously audited Glenbard Wastewater Authority's December 31, 2020 financial statements, and we expressed an unmodified audit opinions on the respective financial statements of the business-type activities, and the aggregate remaining fund information in our report dated May 17, 2021. In our opinion, the summarized comparative information presented herein as of and for the year ended December 31, 2020, is consistent, in all material respects, with the audited financial statements from which it has been derived.

Lauterbach & Amen, LLP

LAUTERBACH & AMEN, LLP

MANAGEMENT'S DISCUSSION AND ANALYSIS

This discussion and analysis of the Glenbard Wastewater Authority (the "Authority") is designed to provide the reader an objective and easily readable analysis of the Authority's financial activities for the fiscal year 2021 which began on January 1, 2021 and concluded on December 31, 2021. Also highlighted in this analysis are significant financial transactions and issues, comparisons to prior year activities, any relevant trend information, and changes in the Authority's financial position.

This discussion and analysis is an integral part of the Authority's financial statements and should be read in conjunction with the financial statements, which can be found in the financial section of this report.

Background and Overview of the Financial Statements

The Authority was established by an intergovernmental agreement dated November 28, 1977 between the neighboring Villages of Lombard and Glen Ellyn, Illinois for the purpose of jointly treating and processing wastewater. Prior to creation of the Authority, wastewater processing was decentralized. The Authority processes wastewater for the Villages of Lombard and Glen Ellyn as well as certain other areas in DuPage County.

The four principal components of the Authority are the Glenbard Plant, the Lombard Combined Sewerage Treatment Facility (LCSTF) facility, the North Regional Interceptor (NRI) and the South Regional Interceptor (SRI). The original construction cost of these facilities was approximately \$43 million, with \$32 million contributed by a grant from the United States Environmental Protection Agency (USEPA) and the remaining \$11 million contributed by Lombard and Glen Ellyn.

The Board of Directors of the Authority consists of the Village President and six Trustees from each of the Villages of Lombard and Glen Ellyn. The Executive Oversight Committee (EOC) is responsible for overseeing the operational aspects of the Authority's activities and is composed of both Village Presidents, both Village Managers, one Trustee representative from each Village Board and one staff member, traditionally the Public Works Director, of each Village. The Committee meets monthly and reviews operational and staff reports, approves Authority expenditures, awards various contracts for services, reviews the financial statements, reviews and recommends an annual budget to the full Authority Board and performs other functions as defined in the intergovernmental agreement.

The Village of Glen Ellyn is identified by the intergovernmental agreement as the "operating" or lead agency of the Authority. In its capacity as lead agency, Glen Ellyn performs operational supervision, accounting, personnel and administrative services for the Authority on a contractual basis.

The Authority's accounting and financial transactions are recorded in two separate funds - the Operating Fund and the Equipment Replacement Fund.

The Operating Fund pays for the day-to-day operating costs of the Glenbard Plant, LCSTF, NRI and SRI and includes costs such as staff salaries and benefits, contractual services, sludge removal, utilities, insurance and related expenses. Operating costs are allocated between the Lombard and Glen Ellyn partners based on a five year rolling average of the percentage of wastewater flow contributed by each community.

Background and Overview of the Financial Statements - Continued

Each Village contributes a monthly amount to the Authority based on the adopted Operating Fund budget for the year. These contributions are adjusted two times per fiscal year based on actual wastewater flow share between the parties. Also, an adjustment is made after the conclusion of the fiscal year so that total year-end operating revenues are equivalent to total year-end operating expenses, excluding the adjustment for the IMRF pension obligation.

The Equipment Replacement Fund was established to accumulate funds for the repair and replacement of plant components as needed and was a required element for the initial grant assistance received from the Federal EPA. The two partners contribute a budgeted amount to the Equipment Replacement Fund each year based the wastewater flow split percentage of the Glenbard Plant and associated infrastructure.

Financial Highlights

- The Authority's overall cash position at December 31, 2021 decreased by \$2,949,822 or by 32.1% compared to balances at the close of the prior fiscal year. The Operating Fund experienced a decrease in cash balance of \$51,324, while the Equipment Replacement Fund's cash balance decreased by \$2,898,498. The Equipment Replacement Fund received loan proceeds from the Illinois Environmental Protection Agency (IEPA) in the amount of \$1.2 million and has incurred capital costs of \$5.7 million. The main project undertaken is the Facility Improvement Project (FIP), which entails a series of updates to the facility. See the financial section of this report for detailed cash flow information.
- 2. Total Operating Fund expenses for fiscal year 2021 were \$4,055,600, an increase of \$35,767 or 0.9% compared to the previous fiscal year. For additional information concerning changes in operating costs compared to the prior fiscal year, the Operating Fund Expenses chart in this Management's Discussion and Analysis.
- 3. Total Operating Fund expenses were under the approved budget of \$4,704,680 by \$649,080 or 13.8%. Additional budget comparison information is located in the financial section of this report.
- 4. Amounts due from/(to) each of the Villages as of December 31, 2021, include following components:

Financial Highlights - Continued

| | /illage of Lombard | Village of Glen Ellyn | Totals |
|-------------------------------------------------|-----------------------|--------------------------|-----------|
| Billing Adjustment for the Fiscal Year Ended on | Lomoaru | Ofen Enyn | 10(a)5 |
| December 31, 2021 | \$ (92,634) | (62,818) | (155,452) |
| Billing Adjustment - July 2021 | | | |
| to December 2021 | 14,425 | (14,425) | |
| | | | |
| Cumulative Balance Due from (to) Villages | (78,209) | (77,243) | (155,452) |

*This balance is the end result of actual expenses compared to actual fiscal flow splits on an accrual basis after any necessary audit adjustments are made.

1. The percentage of wastewater flow contributed by each of the partners to the Glenbard Plant for 2019 compared to the previous three years is shown below:

| | FY 2019 | FY 2020 | FY 2021 |
|-----------------------|---------|---------|---------|
| | | | |
| Village of Lombard | 59.41% | 59.28% | 59.94% |
| Village of Glen Ellyn | 40.59% | 40.72% | 40.06% |

A history of annual flow data is presented on Schedule of Allocation Costs.

- 2. The Authority has a minimum working cash policy for its Operating Fund equal to 25% of operating expenses (see Note 3). The Authority's net working cash balance of \$1,388,273 as of December 31, 2021 is equivalent to a 30.6% reserve level, above the minimum 25% level by \$252,323.
- 3. The Authority invested significantly in capital projects during 2021. The Authority completed the Facility Improvement Project (FIP) in 2021. This project includes improvements to the raw sewage pump building, improvements and modifications to the filter building, modification of the non-potable water system, improvements to the natural gas system serving the treatment facility and improvements to the final clarifiers. As of December 31, 2021, \$20.5 million had been expended on this project.

Authority's Financial Analysis

Net Position

The Statement of Net Position includes all of the Authority's assets/deferred outflows and liabilities/deferred inflows and provides information about the nature and amount of investments in resources and the obligations to creditors. This statement provides the basis for evaluating the capital structure and assessing the liquidity and financial flexibility of the Authority.

A summary of the Authority's Statement of Net Position is presented on the next page.

| | FY 2019 | FY 2020 | FY 2021 |
|--------------------------------------|-----------------|-------------|-------------|
| | | | |
| Current and Other Assets | \$ 9,767,599 | 10,049,485 | 8,443,969 |
| Capital Assets | 50,675,581 | 52,497,950 | 55,142,459 |
| Total Assets | 60,443,180 | 62,547,435 | 63,586,428 |
| Deferred Outflows | 169,825 | 82,533 | 53,318 |
| Total Assets & Deferred Outflows | 60,613,005 | 62,629,968 | 63,639,746 |
| | | | |
| Long Term Debt | 18,060,570 | 18,450,374 | 17,279,315 |
| Other Liabilities | 2,322,276 | 2,576,779 | 2,637,053 |
| Total Liabilities | 20,382,846 | 21,027,153 | 19,916,368 |
| Deferred Inflows | 424,894 | 818,225 | 1,346,275 |
| Total Liabilities & Deferred Inflows | 20,807,740 | 21,845,378 | 21,262,643 |
| | | | |
| Net Investment in Capital Assets | 32,218,654 | 49,802,689 | 51,618,425 |
| Restricted | 7,586,611 | (9,018,099) | (9,241,322) |
| | | | |
| Total Net Position | 39,805,265 | 40,784,590 | 42,377,103 |

The total net position of the Authority increased \$1,592,513 to \$42,377,103, an increase of 3.9% from the prior fiscal year, due to the contribution by the Villages of the previous year operating surplus to the Equipment Replacement Fund as well as other revenue streams such as connection fees, FOG (fats, oils, and grease) revenue and leachate revenue. The Illinois Municipal Retirement Fund (IMRF) pension expense/(revenue) in the Operating Fund also decreased from a negative \$228,113 in 2020 to a negative \$360,627, a decrease of \$132,514. This is due to positive investment returns for IMRF which positively impacted pension expense/(revenue).

Authority's Financial Analysis - Continued

Activities

The Statement of Revenues, Expenses and Changes in Net position provides an indication of the Authority's financial health. A summary of the Authority's Statement of Revenues, Expenses and Changes in Net Position is presented below.

| | FY 2019 | FY 2020 | FY 2021 |
|--------------------------|-----------------|------------|------------|
| | | | |
| Operating Revenues | \$ 7,779,218 | 7,889,975 | 8,216,689 |
| Non-Operating Revenues | 1,344,347 | 748,882 | 889,839 |
| Total Revenues | 9,123,565 | 8,638,857 | 9,106,528 |
| | | | |
| Depreciation Expense | 2,464,158 | 2,453,593 | 2,424,262 |
| Other Operating Expenses | 4,995,218 | 4,457,538 | 4,699,312 |
| Non-Operating Expenses | 97,762 | 748,401 | 390,441 |
| Total Expenses | 7,557,138 | 7,659,532 | 7,514,015 |
| | | | |
| Changes in Net Position | 1,566,427 | 979,325 | 1,592,513 |
| | | | |
| Net Position – Beginning | 38,238,838 | 39,805,265 | 40,784,590 |
| | | | |
| Net Position – Ending | 39,805,265 | 40,784,590 | 42,377,103 |

Revenues

Operating Fund Revenues

Operating Fund operating revenues consist of contributions made by the Villages of Lombard and Glen Ellyn. These contributions are initially based on the adopted Operating Fund budget for the year and are adjusted so that total year-end operating revenues are equivalent to total year-end operating expenses, excluding depreciation expense and IMRF GASB 68 pension adjustment. Amounts that are contributed by the partners in excess of total year-end operating expenses are distributed based on each partner's five-year rolling average wastewater flow and are recorded in the Statement of Net Position as liabilities payable to the respective Villages.

Authority's Financial Analysis - Continued

Revenues - Continued

Operating Fund Revenues - Continued

A comparison of Operating Fund operating revenues from charges to the Villages for the fiscal year ended December 31, 2021 compared to the previous two years is shown in the table below.

| Partner | FY 2019 | FY 2020 | FY 2021 | hange from 20 to 2021 | % Change from 2020 to 2021 |
|---------------------------------------------|------------------------------|------------------------------|------------------------------|--------------------------|----------------------------|
| Village of Lombard Village of Glen Ellyn | \$ 2,521,328 1,722,890 | \$ 2,518,863 1,730,062 | \$ 2,720,707 1,818,521 | \$ 201,844 88,459 | 8.01% 5.11% |
| Totals | 4,244,218 | 4,248,925 | 4,539,228 | 290,303 | |

Operating revenues charged to the Villages are directly correlated to changes in operating costs. An analysis of operating costs can be found in the financial section of this report.

Equipment Replacement Fund Revenues

A comparison of Equipment Replacement Fund revenues for the fiscal year ended December 31, 2021 compared to the previous two years is shown in the table below:

| Revenue | FY 2019 | FY 2020 | FY 2021 | nange from 20 to 2021 | % Change from 2020 to 2021 |
|------------------------|--------------|--------------|--------------|--------------------------|----------------------------|
| | | | | | |
| Lombard (1) | \$ 1,933,042 | \$ 1,989,294 | \$ 2,021,244 | \$ 31,950 | 1.61% |
| Glen Ellyn (1) | 1,601,958 | 1,651,756 | 1,656,217 | 4,461 | 0.27% |
| Excess Contributions | 449,410 | 181,469 | 353,423 | 171,954 | 94.76% |
| Connection Fees (2) | 299,462 | 142,566 | 84,682 | (57,884) | (40.60%) |
| Leachate Revenue (3) | 215,063 | 159,075 | 118,824 | (40,251) | (25.30%) |
| Cell Tower Revenue (4) | 54,958 | 57,157 | 59,443 | 2,286 | 4.00% |
| FOG Revenue (5) | 99,009 | 105,174 | 151,735 | 46,561 | 44.27% |
| Investment Income (6) | 139,792 | 37,937 | 6,543 | (31,394) | (82.75%) |
| Other Income (7) | 32,060 | 5,050 | 110,616 | 105,566 | 2090.42% |
| Total Revenues | 4,824,754 | 4,329,478 | 4,562,727 | 233,249 | |

Authority's Financial Analysis - Continued

Revenues - Continued

Equipment Replacement Fund Revenues - Continued

- 1. Each partner contributes an annual amount to be allocated for reinvestment in plant infrastructure and rehabilitation. Contributions are determined annually as a part of the budget preparation process and are allocated based on the wastewater flows contributed by each partner at the Glenbard Plant.
- 2. As part of the closeout of the 2020 fiscal year, both Villages contributed their portion of the operating surplus in the Operating Fund to the Equipment Replacement Fund.
- 3. New connections to the respective sanitary sewer systems of the partners are charged a fee which is paid into the Equipment Replacement Fund. FY 2020 had greater fees than FY 2021 fees due to large development projects in 2020.
- 4. Leachate is the groundwater collected from around old/out of service garbage landfills. The revenue from leachate is dependent on how much leachate is received. As leachate generation is largely based off of rainfall, and as 2021 had less precipitation than both 2020 and 2019, the revenues for this category are lower.
- 5. Starting in 2016, the Authority began collecting Fats, Oils, and Grease (FOG) revenue. The Authority processes unwanted FOG from outside customers in the Authority's treatment process. This was a new revenue stream for the Authority. This process was halted at the end of FY17 as it caused an imbalance in the digester, resulting in a foul odor which disturbed neighboring subdivisions. The Authority resumed to receive FOG in 2018, however at a much reduced rate. The Authority increased its FOG treatment in 2019 and 2020 at a measured pace and by 2021 had significantly increased its ability to take in additional FOG, resulting in increased revenues.
- 6. During 2021, overall interest rates continued to decrease. For example, the Illinois Funds, a local government investment pool administered by the State Treasurer, paid an average interest rate for the month of January 2020 of 1.685%. By December 2020, its monthly average interest rate was 0.093% and by December 2021 the monthly average interest rate was 0.056%.
- 7. The Authority receives revenue for the EnerNoc Demand Response Program, which enables program participants to receive payment for being available to reduce or eliminate electricity consumption when the reliability of the electric grid is in jeopardy. \$18,000 related to this program was received in 2021. Additionally, in 2021 the Authority received \$61,500 from the sale of surplus energy credits and \$16,000 from the sale of capital assets.

Authority's Financial Analysis - Continued

Expenses

Operating Fund Expenses

A comparison of Operating Fund expenses for FY 2021 compared to the previous two years is shown in the table below:

| | FY 2019 | FY 2020 | FY 2021 | 2021 Percent of Total | \$ Change from 2020 to 2021 | % Change from 2020 to 2021 |
|----------------------------------------|--------------|--------------|--------------|-----------------------------|-----------------------------|----------------------------|
| Personnel Services (1) | \$ 1,700,843 | \$ 1,738,147 | \$ 1,680,985 | 41.45% | \$ (57,162) | (3.29%) |
| IMRF Pension Expense/ (Revenue) (2) | 63,511 | (228,113) | (360,627) | (8.89)% | (132,514) | 58.09% |
| Contractual Services | | | | | | |
| Maintenance (3) | 521,820 | 446,436 | 696,102 | 17.16% | 249,666 | 55.92% |
| Service Charge (3) | 131,726 | 134,228 | 137,316 | 3.39% | 3,088 | 2.30% |
| Sludge Removal (3) | 193,648 | 217,405 | 225,574 | 5.56% | 8,169 | 3.76% |
| Utilities (4) | 692,316 | 618,717 | 610,330 | 15.05% | (8,387) | (1.36%) |
| Insurance | 397,451 | 397,787 | 406,833 | 10.03% | 9,046 | 2.27% |
| Other | 206,622 | 184,036 | 180,803 | 4.46% | (3,233) | (1.76%) |
| Commodities | 442,487 | 511,190 | 478,284 | 11.79% | (32,906) | (6.44%) |
| Totals | 4,350,424 | 4,019,833 | 4,055,600 | 100.00% | 35,767 | |

- 1. Personnel services include salaries for 17 full-time and 7 part-time/seasonal staff positions, overtime, Social Security and Medicare employer costs, and required retirement contributions to the Illinois Municipal Retirement Fund (IMRF) for full-time employees. Costs of employee health plan benefits are reflected in the "Insurance" category
- 2. The agency recognized IMRF pension revenue of \$228,113 in 2020. In 2021, the agency recognized pension revenue of \$360,627, a difference of \$132,514. This is due to a positive change in the investment market when comparing 2020 to 2021, particularly in the equity markets. This positively impacts the IMRF pension expense/(revenue).
- 3. In 2021, the Authority contracted with the manufacturer of its combined heat and power engines to perform a 20,000 usage hour scheduled overhaul of its engines. This overhaul resulted in a significant increase in maintenance services as compared to 2019 and 2020.

Authority's Financial Analysis - Continued

Expenses - Continued

Operating Fund Expenses - Continued

4. In addition to the Authority's continuing policy to implement energy efficient measures, 2021 and 2020 each had less precipitation than occurred in 2019. Less precipitation resulted in lower influent flows, so there was less pumping and treatment. As there was less electrical usage needed, utility costs were reduced.

Equipment Replacement Fund Expenses

The Authority invested over \$5.7 million in the continued replacement and rehabilitation of various capital equipment and plant upgrades during the fiscal year ended December 31, 2021. The major project undertaken during the year was the Facility Improvement Plan.

Capital Assets

A schedule of the Authority's capital asset balances is presented below.

| | FY 2019 | FY 2020 | FY 2021 |
|--------------------------------------|---------------|--------------|--------------|
| | | | |
| Nondepreciable Capital Assets | \$ 19,642,970 | 21,842,431 | 6,466,349 |
| | | | |
| Depreciable Capital Assets | 95,984,800 | 97,271,616 | 118,337,611 |
| Less: Accumulated Depreciation | (64,952,189) | (67,297,295) | (69,661,501) |
| Total Net Depreciable Capital Assets | 31,032,611 | 29,974,321 | 48,676,110 |
| | | | |
| Total Net Capital Assets | 50,675,581 | 51,816,752 | 55,142,459 |
| | | | |

For more detailed information, see Note 3.

Authority's Financial Analysis - Continued

Long-Term Debt

A schedule of the Authority's State of Illinois EPA loan balances at December 31, 2021 is presented below.

| | Amount |
|------------------------------|-----------------|
| Digester Project | \$ 2,122,081 |
| Facility Improvement Project | 15,704,409 |
| Biosolids Dewatering Project | 652,653 |
| | 19 470 142 |
| | 18,479,143 |

The Authority is in process of drawing down funds for the Biosolids Dewatering Project Loan Payable of 2021 and the total approved loan amount is \$2,490,750. A final repayment schedule will not be available until construction is complete and final disbursements are reimbursed.

For more detailed information, see Note 3.

Contacting the Authority's Financial Management

This financial report is designed to provide the users of these financial statements an overview of the Authority's operations and finances and to demonstrate accountability for the funds it receives. Questions concerning these financial statements may be directed to the Authority at 945 Bemis Road, Glen Ellyn, IL 60137.

BASIC FINANCIAL STATEMENTS

GLENBARD WASTEWATER AUTHORITY, GLEN ELLYN, ILLINOIS

Statement of Net Position December 31, 2021 (with Comparative Information for December 31, 2020)

See Following Page

GLENBARD WASTEWATER AUTHORITY, GLEN ELLYN, ILLINOIS

Statement of Net Position December 31, 2021 (with Comparative Information for December 31, 2020)

| | December | December |
|---------------------------------------------|-----------------|--------------|
| | 31, 2021 | 31, 2020 |
| ASSETS | | |
| Current Assets | | |
| Restricted Cash and Investments | | |
| Working Cash Account | \$ 1,388,273 | 1,439,597 |
| Equipment Replacement Account | 4,843,622 | 7,742,120 |
| Receivables - Net of Allowances | | |
| Accounts | 48,133 | 45,912 |
| Member Contributions | 4,059 | 1,858 |
| IEPA Loans | 300,040 | — |
| Prepaids | 113,172 | 98,753 |
| Inventories | 41,322 | 61,362 |
| Total Current Assets | 6,738,621 | 9,389,602 |
| Noncurrent Assets | | |
| Capital Assets | | |
| Nondepreciable | 6,466,349 | 22,523,629 |
| Depreciable | 118,337,611 | 97,271,616 |
| Accumulated Depreciation | (69,661,501) | (67,297,295) |
| - | 55,142,459 | 52,497,950 |
| Other Assets | | |
| Net Pension Asset - IMRF | 1,705,348 | 659,883 |
| Total Noncurrent Assets | 56,847,807 | 53,157,833 |
| Total Assets | 63,586,428 | 62,547,435 |
| DEFERRED OUTFLOWS OF RESOURCES | | |
| Deferred Items - IMRF | 53,318 | 82,533 |
| Total Assets/Deferred Outflows of Resources | 63,639,746 | 62,629,968 |
| | | |

| | December 31, 2021 | December 31, 2020 |
|-------------------------------------------------|-------------------|-------------------|
| | , | |
| LIABILITIES | | |
| Current Liabilities | | |
| Accounts Payable | \$ 946,199 | 1,521,611 |
| Accrued Payroll | 51,382 | 41,080 |
| Accrued Interest Payable | 82,888 | 28,381 |
| Unearned Rental Revenue | 25,906 | 24,909 |
| Member Accounts Payable | 159,511 | 355,281 |
| Current Portion of Long-Term Debt | 1,371,167 | 605,517 |
| Total Current Liabilities | 2,637,053 | 2,576,779 |
| Noncurrent Liabilities | | |
| Compensated Absences Payable | 137,071 | 128,849 |
| Digester Loan Payable | 1,534,482 | 2,122,081 |
| Facility Improvement Loan Payable | 14,955,109 | 16,199,444 |
| Biosolids Dewatering Loan Payable | 652,653 | |
| Total Noncurrent Liabilities | 17,279,315 | 18,450,374 |
| Total Liabilities | 19,916,368 | 21,027,153 |
| DEFERRED INFLOWS OF RESOURCES | | |
| Deferred Items - IMRF | 1,346,275 | 818,225 |
| Total Liabilities/Deferred Inflows of Resources | 21,262,643 | 21,845,378 |
| NET POSITION | | |
| Net Investment in Capital Assets | 51,618,425 | 49,802,689 |
| Restricted | (9,241,322) | (9,018,099) |
| | | <u>`</u> |
| Total Net Position | 42,377,103 | 40,784,590 |

The notes to the financial statements are an integral part of this statement.

GLENBARD WASTEWATER AUTHORITY, GLEN ELLYN, ILLINOIS

Statement of Revenues, Expenses and Changes in Net Position For the Fiscal Year Ended December 31, 2021 (with Comparative Information for the Fiscal Year Ended December 31, 2020)

| | I | December 31, 2021 | December 31, 2020 |
|-------------------------------------------------|----|----------------------|-------------------|
| Operating Revenues | | | |
| Charges for Services | \$ | 8,216,689 | 7,889,975 |
| Operating Expenses | | | |
| Personnel Services | | 1,680,985 | 1,738,147 |
| IMRF Pension Expense/(Revenue) | | (360,627) | (228,113) |
| Contractual Services | | | |
| Maintenance | | 696,102 | 446,436 |
| Service Charge | | 137,316 | 134,228 |
| Sludge Removal | | 225,574 | 217,405 |
| Utilities | | 610,330 | 618,717 |
| Insurance | | 406,833 | 397,787 |
| Other | | 180,803 | 184,557 |
| Commodities | | 478,284 | 511,190 |
| Maintenance of Capital Facilities and Equipment | | 6,393,681 | 4,351,098 |
| Less: Capital Outlay | | (5,749,969) | (3,913,914) |
| Depreciation | | 2,424,262 | 2,453,593 |
| Total Operating Expenses | | 7,123,574 | 6,911,131 |
| Operating Income | | 1,093,115 | 978,844 |
| Nonoperating Revenues (Expenses) | | | |
| Surplus Contributions | | 353,423 | 181,469 |
| Connection Fees | | 84,682 | 142,566 |
| Enernoc Demand Response | | 17,757 | 19,631 |
| Leachate Revenues | | 118,824 | 159,075 |
| Renewable Energy Credits | | 61,511 | |
| Fats, Oil & Grease Waste Fees | | 151,735 | 105,174 |
| Cell Tower Revenues | | 59,443 | 57,157 |
| Other Income | | 31,348 | 46,852 |
| Sale of Capital Assets | | | (61,433) |
| Investment Income | | 11,116 | 36,958 |
| Interest Expense | | (390,441) | (686,968) |
| | | 499,398 | 481 |
| Change in Net Position | | 1,592,513 | 979,325 |
| Net Position - Beginning | | 40,784,590 | 39,805,265 |
| Net Position - Ending | | 42,377,103 | 40,784,590 |

The notes to the financial statements are an integral part of this statement.

GLENBARD WASTEWATER AUTHORITY, GLEN ELLYN, ILLINOIS

Statement of Cash Flows For the Fiscal Year Ended December 31, 2021 (with Comparative Information for the Fiscal Year Ended December 31, 2020)

| |] | December 31, 2021 | December 31, 2020 |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----|-----------------------------------------|----------------------------------------------|
| Cash Flows from Operating Activities Receipts from Customers and Villages Payments to Employees | \$ | 8,796,571 (1,320,358) | 9,303,999 (1,510,034) |
| Payments to Suppliers | | (1,520,538) (4,562,377) 2,913,836 | (1,510,034) (2,920,235) 4,873,730 |
| Cash Flows from Capital and Related Financing Activities | | | |
| Purchase of Capital Assets Interest Expense | | (5,749,969) (390,441) | (4,337,395) (686,968) |
| Payment of Principal Loan Proceeds | | (1,268,219) 1,533,855 (5,874,774) | (884,667) <u>1,322,445</u> (4,586,585) |
| Cash Flows from Investing Activities | | (3,07,77) | (4,500,505) |
| Investment Income | | 11,116 | 36,958 |
| Net Change in Cash and Cash Equivalents | | (2,949,822) | 324,103 |
| Cash and Cash Equivalents Beginning | | 9,181,717 | 8,857,614 |
| Ending | | 6,231,895 | 9,181,717 |
| Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Operating Income Adjustments to Reconcile Operating Income to Net Income to Net Cash Provided by (Used in) Operating Activities: | | 1,093,115 | 978,844 |
| Depreciation Expense Other Income | | 2,424,262 878,723 | 2,453,593 711,924 |
| Other (Expense) - IMRF (Increase) Decrease in Current Assets Increase (Decrease) in Current Liabilities | | (488,201) (298,841) (695,222) | (228,113) 702,100 255,382 |
| Net Cash Provided by Operating Activities | | 2,913,836 | 4,873,730 |

The notes to the financial statements are an integral part of this statement.

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The Glenbard Wastewater Authority, Glen Ellyn, Illinois, Illinois (the "Authority") was created and established by an agreement dated November 28, 1977, between the Villages of Lombard, Illinois and Glen Ellyn, Illinois, for the purpose of jointly treating and processing wastewater. This agreement has been amended since inception. The last amendment was April 17, 2014. The wastewater is treated in two plants, known as the Glenbard Wastewater Authority and the Lombard Storm Water Facility.

Construction of the facilities was financed by monies appropriated by the Villages and by grants from the U.S. Environmental Protection Authority. The Village of Glen Ellyn, as the designated lead Authority, maintained the Glenbard Lead Authority Construction Fund, which included all transactions relating to planning, design, and construction of the wastewater treatment facilities. The cost of the facilities, which aggregated \$43,297,682, was contributed to the Authority by the Glenbard Lead Authority Construction Fund.

In accordance with the 1977 agreement, as amended in April 1998 and April 2014, the Village of Glen Ellyn provides certain management services (administration, personnel, payroll, data processing, and accounting services) to the Authority. The Village is reimbursed for such services and, therefore, receives a service charge (overhead fee) pursuant to the agreement.

The government-wide financial statements are prepared in accordance with generally accepted accounting principles (GAAP). The Governmental Accounting Standards Board (GASB) is responsible for establishing GAAP for state and local governments through its pronouncements (Statements and Interpretations). The more significant of the Authority's accounting policies established in GAAP and used by the Authority are described below.

REPORTING ENTITY

In evaluating how to define the Authority for financial reporting purposes, management has considered all potential component units. Criteria for including a component unit in the Authority's reporting entity principally consist of the potential component unit's financial interdependency and accountability to the Authority. Based on those criteria, there are no potential component units to be included in the reporting entity. The Authority itself is not a component unit of another governmental entity, but rather is considered to be a jointly governed organization.

BASIS OF PRESENTATION

In the Statement of Net Position, the Authority's activities are reported on a full accrual, economic resources basis, which recognizes all long-term assets/deferred outflows and receivables as well as long-term obligations/ deferred inflows.

The Authority uses funds to report on its financial position and the results of its operations. Fund accounting is designed to demonstrate legal compliance and to aid financial management by segregating transactions related to certain government functions or activities. A fund is a separate accounting entity with a self-balancing set of accounts.

The Authority utilizes a single proprietary fund. Proprietary funds are used to account for activities similar to those found in the private sector, where the determination of net income is necessary or useful to sound financial administration. Goods or services from such activities are provided to outside parties.

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

MEASUREMENT FOCUS AND BASIS OF ACCOUNTING

Measurement focus is a term used to describe "which" transactions are recorded within the various financial statements. Basis of accounting refers to "when" transactions are recorded regardless of the measurement focus applied.

Measurement Focus

All proprietary funds utilize an "economic resources" measurement focus. The accounting objectives of this measurement focus are the determination of operating income, changes in net position, financial position, and cash flows. All assets/deferred outflows and liabilities/deferred inflows (whether current or noncurrent) associated with their activities are reported. Proprietary fund equity is classified as net position.

Basis of Accounting

The Authority's basic financial statements are presented using the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used.

Proprietary funds distinguish operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the Authority are charges to customers for services. Operating expenses include the cost of services, administrative expenses, and depreciation and amortization on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

ASSETS/DEFERRED OUTFLOWS, LIABILITIES/DEFERRED INFLOWS, AND NET POSITION OR EQUITY

Cash and Investments

For the purpose of the Statement of Net Position, the cash and cash equivalents are considered to be cash on hand, demand deposits and short-term investments with original maturities of three months or less from the date of purchase.

Investments are generally reported at fair value. Short-term investments are reported at cost, which approximates fair value. For investments, the Authority categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs. All of the Authority's investments are in 2a7-like investment pools that are measured at the net asset value per share determined by the pool.

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

ASSETS/DEFERRED OUTFLOWS, LIABILITIES/DEFERRED INFLOWS, AND NET POSITION OR EQUITY - Continued

Restricted Cash and Investments

Please refer to the working cash account and equipment replacement account sections in the Net Position note for details on assets restricted under intergovernmental and grant agreements.

Receivables

In the government-wide financial statements, receivables consist of all revenues earned at year-end and not yet received. There is no allowance for uncollectible since these amounts are expected to be fully collectible. The Authority reports member contributions as its major receivable.

Prepaids/Inventories

Certain payments to vendors reflect costs applicable to future accounting periods and are recorded as prepaids in both the government-wide and fund financial statements. Prepaids/inventories are valued at cost, which approximates market, using the first-in/first-out (FIFO) method.

Capital Assets

Capital assets purchased or acquired are reported at historical cost or estimated historical cost. For movable property, the Authority's capitalization policy includes all items with a unit cost of \$20,000 or more, depending on asset class, and an estimated useful life that is greater than one year. Renovations to buildings and land improvements that significantly increase the value or extend the useful life of the structure are capitalized. Routine repairs and maintenance are charged to operating expense in the year in which the expense was incurred. Donated capital assets are recorded at estimated acquisition value at the date of donation.

Depreciation has been provided using the straight-line method over the following estimated useful lives of the assets:

| Vehicles | 7 Years |
|----------------------------|---------------|
| Land Improvements | 7 - 20 Years |
| Equipment | 10 - 15 Years |
| Buildings and Improvements | 10 - 45 Years |
| Sewer Lines | 40 - 50 Years |

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

ASSETS/DEFERRED OUTFLOWS, LIABILITIES/DEFERRED INFLOWS, AND NET POSITION OR EQUITY - Continued

Deferred Outflows/Inflows of Resources

Deferred outflow/inflow of resources represents an acquisition/reduction of net position that applies to a future period and therefore will not be recognized as an outflow of resources (expense)/inflow of resources (revenue) until that future time.

Compensated Absences

The Authority grants a specific number of annual leave hours bi-weekly with pay to its employees. Earned annual leave and compensatory time may be accumulated and is payable to the employee upon termination of employment and, therefore, is accrued through year-end. Long-term accumulated sick leave is not reimbursable upon termination of employment and, therefore, is not accrued.

Long-Term Obligations

In the financial statements long-term debt and other long-term obligations are reported as liabilities in the Statement of Net Position. Loan premiums and discounts are deferred and amortized over the life of the bonds using the effective interest method. Loans payable are reported net of the applicable loan premium or discount. Loan issuance costs are reported as expenses at the time of issuance.

Net Position

In the government-wide financial statements, equity is classified as net position and displayed in three components:

Net Investment in Capital Assets - Consists of capital assets, including restricted capital assets, net of accumulated depreciation, and reduced by the outstanding balances of any bonds, mortgages, notes or other borrowings that are attributable to the acquisition, construction, or improvement of those assets.

Restricted - Consists of net position with constraints placed on the use either by (1) external groups such as creditors, grantors, contributors, or laws or regulations of other governments; or (2) law through constitutional provisions or enabling legislation.

Unrestricted - All other net position balances that do not meet the definition of "restricted" or "net investment in capital assets."

The Authority considers restricted amounts to have been spent when an expenditure is incurred for purposes for which both restricted and unrestricted fund position is available.

NOTE 2 - STEWARDSHIP, COMPLIANCE AND ACCOUNTABILITY

BUDGETARY INFORMATION

Budgeted amounts used for comparison in this report are obtained from the operating budget of the Authority, approved by Glenbard Wastewater Authority Board of Directors, which is prepared in accordance with generally accepted accounting principles, except that depreciation expense is not part of the operating budget, and note principal payments are budgeted as expenses. The budget amounts included in the supplemental information are from the final adopted budget, including all amendments, which were not significant. The budget lapses at the end of the fiscal year.

NOTE 3 - DETAIL NOTES ON ALL FUNDS

DEPOSITS AND INVESTMENTS

Permitted Deposits and Investments - Statutes authorize the Authority to make deposits/invest in commercial banks, savings and loan institutions, obligations of the U.S. Treasury and U.S. Agencies, obligations of States and their political subdivisions, credit union shares, repurchase agreements, commercial paper rated within the three highest classifications by at least two standard rating services, and the Illinois Funds and Illinois Metropolitan Investment Fund investment pools.

Illinois Funds is an investment pool management by the Illinois Public Treasurer's Office, which allows governments within the state to pool their funds for investment purposes. Illinois Funds is not registered with the SEC as an investment company. Investments in Illinois Funds are valued at the share price, the price for which the investment could be sold.

The Illinois Metropolitan Investment Fund (IMET) is a non-for-profit investment trust formed pursuant to the Illinois Municipal Code. IMET is managed by a Board of Trustees elected from the participating members. IMET is not registered with the SEC as an Investment Company. Investments in IMET are valued at the share price, the price for which the investment could be sold.

Interest Rate Risk, Credit Risk, Concentration of Credit Risk, and Custodial Credit Risk

Deposits. At year-end, the carrying amount of the Authority's deposits totaled \$1,488,673 and the bank balances totaled \$1,844,988. The Authority also has \$2,386,373 invested in the Illinois Funds and \$2,356,849 in IMET at year end.

Interest Rate Risk. Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. The Authority's investment policy states they will attempt to match its investments with anticipated cash flows requirements. Unless matched to a specific cash flow, the Authority will not directly invest in securities maturing more than five years from the date of purchase. Any investment purchased with a maturity longer than four years must be supported with written documentation explaining the reason for the purchase and must be supported with written documentation explaining the reason for the purchase and must be specifically approved by the Authority Board. The Authority's investments in the Illinois Funds and IMET have an average maturity of less than one year.

NOTE 3 - DETAIL NOTES ON ALL FUNDS - Continued

DEPOSITS AND INVESTMENTS - Continued

Interest Rate Risk, Credit Risk, Concentration of Credit Risk, and Custodial Credit Risk - Continued

Credit Risk. Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. The Authority may invest in any type of security authorized by the State of Illinois Public Funds Investment Act (30 ILCS 235/) regarding the investment of public funds. The Authority's investments in the Illinois Funds is rated AAAm by Standard & Poor's and the Authority's investment in IMET is rated AAAf by Standard & Poor's.

Concentration of Credit Risk. This is the risk of loss attributed to the magnitude of the Authority's investment in a single issuer. At year-end, the Authority does not have any investments over 5 percent of the total cash and investment portfolio (other than investments issued or explicitly guaranteed by the U.S. government and investments in mutual funds, external investment pools, and other pooled investments).

Custodial Credit Risk. In the case of deposits, this is the risk that in the event of a bank failure, the Authority's deposits may not be returned to it. The Authority's policy requires that funds on deposit in excess of FDIC limits be secured by some form of collateral. The Authority will accept government securities, obligations of federal agencies, obligations of federal instrumentalities, and obligations of the State of Illinois. At year end, the entire bank balance was covered by collateral, federal depository or equivalent insurance.

For an investment, this is the risk that, in the event of the failure of the counterparty, the Authority will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. At December 31, 2021, the Authority's investment in the Illinois Funds and IMET funds are not subject to custodial credit risk.

CONSTRUCTION COMMITMENTS

The Authority has entered into contracts for the construction or renovation of various facilities as follows:

| Expended | Remaining |
|-----------------|--------------------------------------------------------------------|
| to Date | Commitment |
| | |
| \$ 4,383,994 | 374,006 |
| 331,900 | 15,000 |
| 55,350 | 12,650 |
| 355,816 | 18,284 |
| 693,595 | 1,391,405 |
| | |
| 5,820,655 | 1,811,345 |
| \$ | to Date \$ 4,383,994 331,900 55,350 355,816 693,595 |

NOTE 3 - DETAIL NOTES ON ALL FUNDS - Continued

CAPITAL ASSETS

The following is a summary of capital asset activity for the year:

| | Beginning Balances as Restated | Increases | Decreases | Ending Balances |
|--------------------------------------|--------------------------------------|------------|------------|--------------------|
| Nondepreciable Capital Assets | | | | |
| | \$ 943,212 | _ | | 943,212 |
| Property Easement | 168,607 | _ | | 168,607 |
| Construction in Progress | 20,730,612 | 5,613,460 | 20,989,542 | 5,354,530 |
| | 21,842,431 | 5,613,460 | 20,989,542 | 6,466,349 |
| Depreciable Capital Assets | | | | |
| Glenbard Plant | 69,084,187 | 21,126,051 | 60,056 | 90,150,182 |
| Stormwater Plant | 11,865,247 | — | | 11,865,247 |
| North Regional Interceptor | 10,751,759 | | | 10,751,759 |
| South Regional Interceptor | 5,570,423 | — | | 5,570,423 |
| | 97,271,616 | 21,126,051 | 60,056 | 118,337,611 |
| Less Accumulated Depreciation | | | | |
| Glenbard Plant | 45,669,171 | 1,628,801 | 60,056 | 47,237,916 |
| Stormwater Plant | 9,451,877 | 258,765 | | 9,710,642 |
| North Regional Interceptor | 8,263,868 | 299,346 | | 8,563,214 |
| South Regional Interceptor | 3,912,379 | 237,350 | | 4,149,729 |
| | 67,297,295 | 2,424,262 | 60,056 | 69,661,501 |
| Total Net Depreciable Capital Assets | 29,974,321 | 18,701,789 | | 48,676,110 |
| Total Net Capital Assets | 51,816,752 | 24,315,249 | 20,989,542 | 55,142,459 |

Depreciation was allocated to the members as follows:

| Village of Lombard Village of Glen Ellyn | \$ | 1,324,617 1,099,645 |
|---------------------------------------------|----|------------------------|
| | _ | 2,424,262 |

NOTE 3 - DETAIL NOTES ON ALL FUNDS - Continued

LONG-TERM DEBT

Loans Payable

The Authority has entered into loan agreements to provide low interest financing for capital improvements. Loans currently outstanding are as follows:

| Issue | Beginning Balances as Restated | Issuances | Retirements | Ending Balances (a) |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|-----------|-------------|------------------------|
| Anaerobic Digester Loan Payable dated October 10, 2007, due in annual installments of \$637,002, including interest at 2.500%, through July 31, 2024. | \$ 2,695,261 | | 573,180 | 2,122,081 |
| Facility Improvement Project Loan Payable dated September 23, 2016, due in annual installments of \$425,208, including interest at 1.750%, through October 10, 2039. | 15,518,246 | 881,202 | 695,039 | 15,704,409 |
| Biosolids Dewatering Project Loan Payable dated March 19, 2021, due in semi-annual installments, including interest at 1.35%, through February 12, 2042. | | 652,653 | | 652,653 (b) |
| | 18,213,507 | 1,533,855 | 1,268,219 | 18,479,143 |

(a) Includes construction interest.

(b) Amounts disbursed as of the date of the audit report is \$352,613. Total approved loan amount is \$2,490,750. The final repayment schedule for this loan will not be available until construction is complete and final disbursements are reimbursed.

NOTE 3 - DETAIL NOTES ON ALL FUNDS - Continued

LONG-TERM DEBT - Continued

Long-Term Liability Activity

Changes in long-term liabilities during the fiscal year were as follows:

| | Beginning Balances | | | Ending | Amounts Due within |
|---------------------------------------|--------------------------|---------------------|---------------------|-----------------------|-----------------------|
| Type of Debt | as Restated | Additions | Deductions | Balances | One Year |
| Compensated Absences Loans Payable | \$ 161,186 18,213,507 | 20,307 1,533,855 | 10,153 1,268,219 | 171,340 18,479,143 | 34,268 1,336,899 |
| | 18,374,693 | 1,554,162 | 1,278,372 | 18,650,483 | 1,371,167 |

Debt Service Requirements to Maturity

The annual debt service requirements to maturity, including principal and interest, are as follows:

| | Loans | | | | | |
|--------|--------------|-----------|--|--|--|--|
| Fiscal | Payable | | | | | |
| Year | Principal | Interest | | | | |
| | | | | | | |
| 2022 | \$ 1,336,899 | 322,572 | | | | |
| 2023 | 1,364,851 | 302,014 | | | | |
| 2024 | 1,393,406 | 264,460 | | | | |
| 2025 | 1,104,076 | 235,287 | | | | |
| 2026 | 803,386 | 217,478 | | | | |
| 2027 | 817,507 | 203,357 | | | | |
| 2028 | 831,876 | 188,988 | | | | |
| 2029 | 846,497 | 174,367 | | | | |
| 2030 | 861,376 | 159,488 | | | | |
| 2031 | 876,516 | 144,348 | | | | |
| 2032 | 891,921 | 128,941 | | | | |
| 2033 | 907,599 | 113,265 | | | | |
| 2034 | 923,551 | 97,313 | | | | |
| 2035 | 939,784 | 81,080 | | | | |
| 2036 | 956,302 | 64,561 | | | | |
| 2037 | 973,111 | 47,753 | | | | |
| 2038 | 990,215 | 30,649 | | | | |
| 2039 | 1,007,617 | 13,244 | | | | |
| Totals | 17,826,490 | 2,789,165 | | | | |

The Biosolids Dewatering Project Loan Payable of 2021 does not have final repayment schedule; therefore, is not included in the debt service requirements to maturity above.

NOTE 3 - DETAIL NOTES ON ALL FUNDS - Continued

NET POSITION

Net Position Classification

Net position consists of the following as of December 31, 2021 and December 31, 2020:

| | December 31, 2021 | | December 31, 2020 | |
|--------------------------------------------|-------------------|-------------|-------------------|--|
| Net Position | | | | |
| Net Investment in Capital Assets | \$ | 51,618,425 | 49,802,689 | |
| Equipment Replacement Account (Restricted) | | -10,487,215 | -9,775,791 | |
| Working Cash Account (Restricted) | | 1,245,893 | 757,692 | |
| Total Net Position | | 42,377,103 | 40,784,590 | |

Net investment in capital assets was comprised of the following as of December 31, 2021 and December 31, 2020:

| | December 31, 2021 | | December 31, 2020 |
|--------------------------------------------------|-------------------|-------------|-------------------|
| Business-Type Activities | | | |
| Capital Assets - Net of Accumulated Depreciation | \$ | 55,142,459 | 52,497,950 |
| Less Capital Related Debt: | | | |
| Loans Payable | | (3,524,034) | (2,695,261) |
| Net Investment in Capital Assets | | 51,618,425 | 49,802,689 |

Net Position Restatement

Beginning balances for capital assets was restated by (\$681,198) and long-term debt was restated by \$681,198 to correct an error in the recording of construction interest for an IEPA loan payable. There is no net effect to net position.

NOTE 3 - DETAIL NOTES ON ALL FUNDS - Continued

NET POSITION - Continued

Equipment Replacement Fund

The equipment replacement account is required under the grant agreement from the U.S. Environmental Protection Agency and represents accumulated funds held for plan and equipment replacement. The activities for the years ended December 31, 2021 and December 31, 2020 are as follows:

| | December 31, 2021 | | December 31, 2020 |
|----------------------------------------|-------------------|--------------|-------------------|
| | | | |
| Beginning Balance | \$ | 40,026,898 | 39,275,686 |
| Revenue and Expense Results within | | | |
| Equipment Replacement Sub-Fund | | (508,853) | (655,651) |
| Surplus Contributions | | 353,423 | 181,469 |
| Investment Income | | 6,543 | 37,937 |
| Service Fees Charged to Villages | | 3,677,461 | 3,641,050 |
| Depreciation | | (2,424,262) | (2,453,593) |
| | | | |
| | | 41,131,210 | 40,026,898 |
| Less: Net Investment in Capital Assets | | (51,618,425) | (49,802,689) |
| | | | |
| Restricted for Future Plant | | | |
| and Equipment Replacement | | (10,487,215) | (9,775,791) |

Working Cash Account

The agreement dated November 28, 1977 and all amended agreements as of March 31, 1987 between the Villages were amended as of April 16, 1998. The purpose of the amendment was to provide the Authority the ability to maintain a working cash account as of the end of the fiscal year at a level not less than 25% of the annual operating and maintenance expenses exclusive of depreciation and equipment replacement. Working cash is calculated as the total general ledger cash and short-term investment balances less all current and prior open encumbrances (Operating Sub-Fund only). In the event the working cash balance at the end of the fiscal year is less than 25% of the annual operating expenses exclusive of depreciation and equipment replacement, each of the Villages will contribute an amount sufficient to adjust the working cash balance to the minimum amount required. The required contribution by the Villages is based upon their proportionate share of total operating expenses for the year. No additional funding is required by the Villages in the event the minimum 25% of operating expenses working cash requirement is satisfied as of the end of the fiscal year. Additionally, the amendment also was designed to modify the payment process with the Villages. The following is the calculation of the working cash account required:

NOTE 3 - DETAIL NOTES ON ALL FUNDS - Continued

NET POSITION - Continued

Working Cash Account - Continued

| | Village of | Village of | | |
|-------------------------------------------------------------------|--------------|------------|-------------------|-------------------|
| | Lombard | Glen Ellyn | December 31, 2021 | December 31, 2020 |
| Operating Expenses (as Defined in Intergovernmental Agreement) | \$ 2,723,447 | 1,820,354 | 4,543,801 | 4,247,946 |
| Minimum Working Capital Balance (25% of Operating Expenses) | 680,862 | 455,088 | 1,135,950 | 1,061,987 |
| | | | | |
| Cash and Investments - Operating Sub-Fund | | | 1,388,273 | 1,439,597 |
| Less: Outstanding Encumbrances | | | _ | _ |
| Working Cash | | | 1,388,273 | 1,439,597 |
| Less: Required Working Cash | | | (1,135,950) | (1,061,987) |
| Working Cash over Minimum Requirem | nent | | 252,323 | 377,611 |

Working cash balance computation:

| | Village of Lombard | Village of Glen Ellyn | Totals |
|---------------------|-----------------------|--------------------------|-------------|
| Amount Required | \$ (680,862) | (455,088) | (1,135,950) |
| Amount Available | 823,001 | 565,272 | 1,388,273 |
| Cash Reserve Excess | 142,139 | 110,184 | 252,323 |

NOTE 4 - OTHER INFORMATION

RISK MANAGEMENT

The Authority is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; natural disasters; and injuries to the Authority's employees. These risks are covered by commercial insurance. There has been no significant reduction in coverage in any program from coverage in the prior year. For all programs, settlement amounts have not exceeded insurance coverage for the past three years.

Municipal Insurance Cooperative Association

Effective January 1, 2003, the Authority joined together with other local governments in Illinois in the Municipal Insurance Cooperative Association (MICA). MICA is a public entity risk pool operating a common risk management and insurance program for its member governments. The Authority pays an annual premium to MICA based upon the Authority's prior experience within the pool. Amounts paid into the pool in excess of claims for any coverage year may be rebated back to members in subsequent periods. The Authority is not aware of any additional premiums owed to MICA for the current or prior year claims. The Authority pays the first \$5,000 for property, liability and crime claims. MICA maintains selective reinsurance contracts to cover potential claims to the total loss aggregate for all members of \$11,750,000. MICA also purchases excess coverage of \$400,000,000 for property liability and \$9,000,000 for other liability.

Intergovernmental Risk Management Agency (IRMA)

Prior to joining MICA, the Authority participated in the Intergovernmental Risk Management Agency (IRMA) through December 31, 2002. IRMA is an organization of municipalities and special districts in Northeastern Illinois which have formed an association under the Illinois Intergovernmental Cooperation's Statute to pool its risk management needs. The agency administers a mix of self-insurance and commercial insurance coverages; property/casualty and workers' compensation claim administration/litigation management services; unemployment claim administration; extensive risk management/loss control consulting and training programs; and a risk information system and financial reporting service for its members.

IRMA has actuarially calculated loss reserves for claims incurred while the Authority was an active member. The Authority has continuing responsibilities to IRMA for any open claims that exceed the reserved amounts. As of December 31, 2021, the Authority's has no member reserve balance with IRMA.

Intergovernmental Personnel Benefit Cooperative (IPBC)

Risks for medical and death benefits for employees and retirees are provided for through the Authority's participation in the Intergovernmental Personnel Benefit Cooperative (IPBC) (through the Village of Glen Ellyn). IPBC acts as an administrative agency to receive, process and pay such claims as may come within the benefit program of each member. IPBC maintains specific reinsurance coverage for claims in excess of \$50,000 per individual employee participant. The Authority pays premiums to IPBC based upon current employee participation and its prior experience factor with the pool. Current year overages or underages for participation in the pool are adjusted into subsequent years' experience factor for premiums.

NOTE 4 - OTHER INFORMATION - Continued

CONTINGENT LIABILITIES

Litigation

The Authority does not have any pending or threatened litigation, claims or assessments as of the opinion date.

Financial Impact from COVID-19

In March 2020, the World Health Organization declared the COVID-19 virus a public health emergency. As of the date of this report, the extent of the impact of COVID-19 on the Authority's operations and financial position cannot be determined.

EMPLOYEE RETIREMENT SYSTEM - DEFINED BENEFIT PENSION PLAN

Illinois Municipal Retirement Fund (IMRF)

The Authority contributes to the Illinois Municipal Retirement Fund (IMRF), through the Village of Glen Ellyn's, a defined benefit agent multiple-employer public employee retirement system that acts as a common investment and administrative agent for local governments and school districts in Illinois. IMRF provides retirement, disability, annual cost-of-living adjustments and death benefits to plan members and beneficiaries. IMRF issues a publicly available financial report that includes financial statements and required supplementary information for the plan as a whole, but not by individual employer. That report may be obtained online at <u>www.imrf.org</u>. The benefits, benefit levels, employee contributions, and employer contributions are governed by Illinois Compiled Statutes (ILCS) and can only be amended by the Illinois General Assembly.

Plan Descriptions

Plan Administration. All employees hired in positions that meet or exceed the prescribed annual hourly standard must be enrolled in IMRF as participating members. The plan is accounted for on the economic resources measurement focus and the accrual basis of accounting. Employer and employee contributions are recognized when earned in the year that the contributions are required, benefits and refunds are recognized as an expense and liability when due and payable.

Benefits Provided. IMRF has three benefit plans. The vast majority of IMRF members participate in the Regular Plan (RP). The Sheriff's Law Enforcement Personnel (SLEP) plan is for sheriffs, deputy sheriffs, and selected police chiefs. Counties could adopt the Elected County Official (ECO) plan for officials elected prior to August 8, 2011 (the ECO plan was closed to new participants after that date).

NOTE 4 - OTHER INFORMATION - Continued

EMPLOYEE RETIREMENT SYSTEM - DEFINED BENEFIT PENSION PLAN - Continued

Illinois Municipal Retirement Fund (IMRF) - Continued

Plan Descriptions - Continued

Benefits Provided - Continued. IMRF provides two tiers of pension benefits. Employees hired *before* January 1, 2011, are eligible for Tier 1 benefits. Tier 1 employees are vested for pension benefits when they have at least eight years of qualifying service credit. Tier 1 employees who retire at age 55 (at reduced benefits) or after age 60 (at full benefits) with eight years of service are entitled to an annual retirement benefit, payable monthly for life, in an amount equal to 1-2/3% of the final rate of earnings for the first 15 years of service credit, plus 2% for each year of service credit after 15 years to a maximum of 75% of their final rate of earnings. Final rate of earnings is the highest total earnings during any consecutive 48 months within the last 10 years of service, divided by 48. Under Tier 1, the pension is increased by 3% of the original amount on January 1 every year after retirement.

Employees hired *on or after* January 1, 2011, are eligible for Tier 2 benefits. For Tier 2 employees, pension benefits vest after ten years of service. Participating employees who retire at age 62 (at reduced benefits) or after age 67 (at full benefits) with ten years of service are entitled to an annual retirement benefit, payable monthly for life, in an amount equal to 1-2/3% of the final rate of earnings for the first 15 years of service credit, plus 2% for each year of service credit after 15 years to a maximum of 75% of their final rate of earnings. Final rate of earnings is the highest total earnings during any 96 consecutive months within the last 10 years of service, divided by 96. Under Tier 2, the pension is increased on January 1 every year after retirement, upon reaching age 67, by the *lesser* of:

- 3% of the original pension amount, or
- 1/2 of the increase in the Consumer Price Index of the original pension amount.

Plan Membership. As of December 31, 2021, the measurement date, the following employees were covered by the benefit terms:

Active Plan Members 17

A detailed breakdown of IMRF membership for the Village, Library, and the Authority combined is available in the Village of Glen Ellyn's annual comprehensive financial report.

Contributions. As set by statute, the Authority's Regular Plan Members are required to contribute 4.50% of their annual covered salary. The statute requires employers to contribute the amount necessary, in addition to member contributions, to finance the retirement coverage of its own employees. For the year-ended December 31, 2021, the Authority's contribution was 8.92% of covered payroll.

Net Pension (Asset). The Authority's net pension (asset) was measured as of December 31, 2021. The total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date.

NOTE 4 - OTHER INFORMATION - Continued

EMPLOYEE RETIREMENT SYSTEM - DEFINED BENEFIT PENSION PLAN - Continued

Illinois Municipal Retirement Fund (IMRF) - Continued

Plan Descriptions - Continued

Actuarial Assumptions. The total pension liability was determined by an actuarial valuation performed, as of December 31, 2021, using the following actuarial methods and assumptions:

| Actuarial Cost Method | Entry Age Normal |
|----------------------------------------|---------------------|
| Asset Valuation Method | Fair Value |
| Actuarial Assumptions Interest Rate | 7.25% |
| Salary Increases | 2.85% to 13.75% |
| Cost of Living Adjustments | 2.25% |
| Inflation | 2.25% |

For nondisabled retirees, the Pub-2010, Amount-Weighted, below-median income, General, Retiree, Male (adjusted 106%) and Female (adjusted 105%) tables, and future mortality improvements projected using scale MP-2020. For disabled retirees, the Pub-2010, Amount-Weighted, below-median income, General, Disabled Retiree, Male and Female (both unadjusted) tables, and future mortality improvements projected using scale MP-2020. For active members, the Pub-2010, Amount-Weighted, below-median income, General, Employee, Male and Female (both unadjusted) tables, and future mortality improvements projected using scale MP-2020.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense, and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return to the target asset allocation percentage and adding expected inflation. The target allocation and best estimates of geometric real rates of return for each major asset class are summarized in the following table:

NOTE 4 - OTHER INFORMATION - Continued

EMPLOYEE RETIREMENT SYSTEM - DEFINED BENEFIT PENSION PLAN - Continued

Illinois Municipal Retirement Fund (IMRF) - Continued

Plan Descriptions - Continued

Actuarial Assumptions - Continued.

| | Long-Term Expected Real |
|--------|------------------------------------------------|
| Target | Rate of Return |
| | |
| 25.00% | 2.00% |
| 39.00% | 4.50% |
| 15.00% | 5.75% |
| 10.00% | 5.90% |
| 10.00% | 4.30% - 8.10% |
| 1.00% | 1.70% |
| | 25.00% 39.00% 15.00% 10.00% 10.00% |

Discount Rate

The discount rate used to measure the total pension liability was 7.25%, the same as the prior valuation. The projection of cash flows used to determine the discount rate assumed that member contributions will be made at the current contribution rate and that Authority contributions will be made at rates equal to the difference between the actuarially determined contribution rates and the member rate. Based on those assumptions, the Fund's fiduciary net position was projected to be available to make all project future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all period of projected benefit payments to determine the total pension liability.

Discount Rate Sensitivity

The following is a sensitivity analysis of the net pension (asset) to changes in the discount rate. The table below presents the net pension (asset) of the Authority calculated using the discount rate as well as what the Authority's net pension (asset) would be if it were calculated using a discount rate that is one percentage point lower or one percentage point higher than the current rate:

| | | Current | |
|---------------------|--------------|---------------|-------------|
| | 1% Decrease | Discount Rate | 1% Increase |
| | (6.25%) | (7.25%) | (8.25%) |
| | | | |
| Net Pension (Asset) | \$ (614,622) | (1,705,348) | (2,583,007) |

NOTE 4 - OTHER INFORMATION - Continued

EMPLOYEE RETIREMENT SYSTEM - DEFINED BENEFIT PENSION PLAN - Continued

Illinois Municipal Retirement Fund (IMRF) - Continued

Changes in the Net Pension (Asset)

| | Total | | |
|-------------------------------------------|------------------|----------------|-------------------|
| | Pension | Plan Fiduciary | Net Pension |
| | Liability | Net Position | Liability/(Asset) |
| | (A) | (B) | (A) - (B) |
| | | | |
| Balances at December 31, 2020 | \$ 10,166,341 | 10,826,224 | (659,883) |
| Changes for the Year: | | | |
| Service Cost | 134,076 | | 134,076 |
| Interest on the Total Pension Liability | 653,292 | | 653,292 |
| Changes of Benefit Terms | _ | _ | |
| Difference Between Expected and Actual | | | |
| Experience of the Total Pension Liability | 49,887 | _ | 49,887 |
| Changes of Assumptions | — | _ | |
| Contributions - Employer | — | 127,573 | (127,573) |
| Contributions - Employees | — | 75,769 | (75,769) |
| Net Investment Income | — | 1,696,991 | (1,696,991) |
| Benefit Payments, Including Refunds | | | |
| of Employee Contributions | (490,955) | (490,955) | |
| Other (Net Transfer) | | (17,613) | 17,613 |
| | | | |
| Net Changes | 346,300 | 1,391,765 | (1,045,465) |
| Balances at December 31, 2021 | 10,512,641 | 12,217,989 | (1,705,348) |

NOTE 4 - OTHER INFORMATION - Continued

EMPLOYEE RETIREMENT SYSTEM - DEFINED BENEFIT PENSION PLAN - Continued

Pension Expense/(Revenue), Deferred Outflows of Resources, and Deferred Inflows of Resources Related to Pensions

For the year ended December 31, 2021, the Authority recognized pension revenue of \$360,627. At December 31, 2021, the Authority reported deferred outflows or resources and deferred inflows of resources related to pensions from the following sources:

| - | Deferred Outflows of Resources | Deferred Inflows of Resources | Totals |
|---------------------------------------------------|--------------------------------------|-------------------------------------|-------------|
| Difference Between Expected and Actual Experience | \$ 53,318 | _ | 53,318 |
| Change in Assumptions | _ | (21,664) | (21,664) |
| Net Difference Between Projected and Actual | | | |
| Earnings on Pension Plan Investments | | (1,324,611) | (1,324,611) |
| Total Deferred Amounts Related to IMRF | 53,318 | (1,346,275) | (1,292,957) |

Amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense/(revenue) in future periods as follows:

| | Ne | Net Deferred | | | |
|------------|----|--------------|--|--|--|
| Fiscal | (| (Inflows) | | | |
| Year | of | Resources | | | |
| | | | | | |
| 2022 | \$ | (274,865) | | | |
| 2023 | | (495,905) | | | |
| 2024 | | (325,503) | | | |
| 2025 | | (196,684) | | | |
| 2026 | | | | | |
| Thereafter | | | | | |
| | | | | | |
| Total | | (1,292,957) | | | |
| | | | | | |

NOTE 4 - OTHER INFORMATION - Continued

OTHER POST-EMPLOYMENT BENEFITS

The Authority has evaluated its potential other post-employment benefits liability. Former employees who choose to retain their rights to health insurance through the Authority are required to pay 100% of the current premium. However, there is minimal participation. As the Authority provides no explicit benefit, and there is minimal participation, there is no material implicit subsidy to calculate in accordance with GASB Statement No. 75, *Accounting and Financial Reporting for Post-Employment Benefits Other Than Pensions*. Therefore, the Authority has not recorded a liability as of December 31, 2021.

REQUIRED SUPPLEMENTARY INFORMATION

Required supplementary information includes financial information and disclosures that are required by the GASB but are not considered a part of the basic financial statements. Such information includes:

- Schedule Employer Contributions Illinois Municipal Retirement Fund
- Schedule of Changes in the Employer's Net Pension Liability/(Asset) Illinois Municipal Retirement Fund

Illinois Municipal Retirement Fund Schedule of Employer Contributions December 31, 2021

| | Actuarially | Contributions in Relation to the Actuarially | Contribution | | Contributions as |
|--------------------------------------|-------------------------------------------------------|-------------------------------------------------------|--------------|------------------------------------------------------------------|----------------------------------------------|
| Fiscal | Determined | Determined | Excess/ | Covered | a Percentage of |
| Year | Contribution | Contribution | (Deficiency) | Payroll | Covered Payroll |
| 2015 2016 2017 2018 2019 | \$ 128,318 140,036 134,225 122,310 97,218 | \$ 128,318 139,480 135,586 122,242 97,218 | \$ | \$ 1,186,197 1,294,237 1,298,110 1,236,706 1,359,696 | 10.82% 10.78% 10.44% 9.88% 7.15% |
| 2019 2020 2021 | 129,454 127,573 | 129,454 127,573 | | 1,335,802 1,430,195 | 9.69% 8.92% |

Notes to the Required Supplementary Information:

| Actuarial Cost Method | Entry Age Normal |
|-------------------------------|-----------------------------------------------------------------------------------------------------------|
| Amortization Method | Level % Pay (Closed) |
| Remaining Amortization Period | 22 Years |
| Asset Valuation Method | 5-Year Smoothed Fair Value |
| Inflation | 2.50% |
| Salary Increases | 3.35% - 14.25% |
| Investment Rate of Return | 7.25% |
| Retirement Age | See the Notes to the Financial Statements |
| Mortality | IMRF specific mortality table was used with fully generational projection scale MP-2017 (base year 2015). |

Note:

This schedule is intended to show information for ten years. Information for additional years will be displayed as it becomes available.

Illinois Municipal Retirement Fund Schedule of Changes in the Employer's Net Pension Liability/(Asset) December 31, 2021

| | | 2015 |
|-----------------------------------------------------------------------------|----|-----------|
| Total Pension Liability | | |
| Service Cost | \$ | 123,338 |
| Interest | * | 605,696 |
| Differences Between Expected and Actual Experience | | 97,561 |
| Change of Assumptions | | 9,922 |
| Benefit Payments, Including Refunds | | , |
| of Member Contributions | | (399,698) |
| Net Change in Total Pension Liability | | 436,819 |
| Total Pension Liability - Beginning | | 8,214,126 |
| Total Pension Liability - Ending | | 8,650,945 |
| Plan Fiduciary Net Position | | |
| Contributions - Employer | \$ | 128,318 |
| Contributions - Members | | 54,005 |
| Net Investment Income | | 39,822 |
| Benefit Payments, Including Refunds | | |
| of Member Contributions | | (399,698) |
| Other (Net Transfer) | | 45,862 |
| Net Change in Plan Fiduciary Net Position | | (131,691) |
| Plan Net Position - Beginning | | 8,073,123 |
| Plan Net Position - Ending | | 7,941,432 |
| Employer's Net Pension Liability/(Asset) | \$ | 709,513 |
| Plan Fiduciary Net Position as a Percentage | | |
| of the Total Pension Liability | | 91.80% |
| Covered Payroll | \$ | 1,186,197 |
| Employer's Net Pension Liability/(Asset) as a Percentage of Covered Payroll | | 59.81% |

Note: This schedule is intended to show information for ten years. Information for additional years will be displayed as it becomes available.

Changes of Assumptions. Changes in assumptions related to the discount rate were made in 2015 through 2021. Changes in assumptions related to the demographics were made in 2014 and 2017.

| 2016 | 2017 | 2018 | 2019 | 2020 | 2021 |
|-----------|-----------|-----------|-----------------------------------|------------|----------|
| | | | | | |
| 128,961 | 137,350 | 114,501 | 130,468 | 141,607 | 134,0 |
| 628,935 | 615,459 | 609,697 | 623,086 | 631,258 | 653,2 |
| (67,729) | (73,414) | 51,409 | 106,951 | 55,840 | |
| (9,982) | (257,267) | 221,936 | — | (60,076) | 49, |
| (434,992) | (431,868) | (428,162) | (459,666) | (458,906) | (490,9 |
| 245,193 | (9,740) | 569,381 | 400,839 | 309,723 | 346, |
| 8,650,945 | 8,896,138 | 8,886,398 | 9,455,779 | 9,856,618 | 10,166, |
| 8,896,138 | 8,886,398 | 9,455,779 | 9,856,618 | 10,166,341 | 10,512, |
| | | <u> </u> | , , , , , , , , , , , , , , , , , | | · · · |
| 139,480 | 135,586 | 122,242 | 97,218 | 129,454 | 127,: |
| 59,117 | 58,474 | 64,375 | 62,987 | 65,444 | 75, |
| 543,260 | 1,413,859 | (469,664) | 1,484,513 | 1,265,793 | 1,696, |
| (434,992) | (431,868) | (428,162) | (459,666) | (458,906) | (490,9 |
| (20,365) | (220,476) | 163,467 | (13,052) | 16,674 | (17,6 |
| 286,500 | 955,575 | (547,742) | 1,172,000 | 1,018,459 | 1,391, |
| 7,941,432 | 8,227,932 | 9,183,507 | 8,635,765 | 9,807,765 | 10,826, |
| 8,227,932 | 9,183,507 | 8,635,765 | 9,807,765 | 10,826,224 | 12,217, |
| 668,206 | (297,109) | 820,014 | 48,853 | (659,883) | (1,705,3 |
| | | | | | |
| 92.49% | 103.34% | 91.33% | 99.50% | 106.49% | 116.2 |
| 1,294,237 | 1,298,110 | 1,236,706 | 1,359,696 | 1,335,802 | 1,430, |
| | | | | | |
| 51.63% | (22.89%) | 66.31% | 3.59% | (49.40%) | (119.2- |

OTHER SUPPLEMENTARY INFORMATION

Combining Statement of Net Position December 31, 2021

See Following Page

Combining Statement of Net Position December 31, 2021

| ASSETS | Operat: Sub-Fu | • | Equipmer Maintenan Sub-Fund | ce | als |
|-------------------------------------------------|-------------------|-------|-----------------------------------|------------|---------|
| Current Assets | | | | | |
| Restricted Cash and Investments | | | | | |
| Working Cash Account | \$ 1,38 | 8,273 | _ | — 138 | 8,273 |
| Equipment Replacement Account | ф -,сст | | 4,843,62 | - | 3,622 |
| Receivables - Net of Allowances | | | , , | 2 - | -) - |
| Accounts | | | 48,13 | 33 4 | 8,133 |
| Member Contributions | | | | | |
| Village of Lombard | | _ | 4,05 | 59 | 4,059 |
| IEPA Loans | | | 300,04 | 40 30 | 0,040 |
| Prepaids | 5. | 3,826 | 59,34 | 46 11 | 3,172 |
| Inventories | | _ | 41,32 | 22 4 | 1,322 |
| Total Current Assets | 1,442 | 2,099 | 5,296,52 | 6,73 | 8,621 |
| Noncurrent Assets | | | | | |
| Capital Assets | | | | | |
| Nondepreciable | | | 6,466,34 | 49 6,46 | 6,349 |
| Depreciable | | _ | 118,337,61 | 11 118,33 | 7,611 |
| Accumulated Depreciation | | _ | (69,661,50 | 01) (69,66 | 51,501) |
| | | | 55,142,45 | 59 55,14 | 2,459 |
| Other Assets | | | | | |
| Net Pension Asset - IMRF | 1,70 | 5,348 | _ | 1,70 | 5,348 |
| Total Noncurrent Assets | 1,70 | 5,348 | 55,142,45 | 59 56,84 | 7,807 |
| Total Assets | 3,14 | 7,447 | 60,438,98 | 63,58 | 6,428 |
| DEFERRED OUTFLOWS OF RESOURCES | | | | | |
| Deferred Items - IMRF | 5. | 3,318 | - | — 5 | 3,318 |
| Total Assets and Deferred Outflows of Resources | | 0,765 | 60,438,98 | | 9,746 |
| | | | | | |

| | Dperating Sub-Fund | Equipment Maintenance Sub-Fund | Totals |
|----------------------------------------|-----------------------|--------------------------------------|-------------|
| LIABILITIES | | | |
| Current Liabilities | | | |
| Accounts Payable | \$ 230,424 | 715,775 | 946,199 |
| Accrued Payroll | 51,382 | | 51,382 |
| Accrued Interest Payable | | 82,888 | 82,888 |
| Unearned Rental Revenue | | 25,906 | 25,906 |
| Member Accounts Payable | | | |
| Village of Glen Ellyn | 73,185 | 4,059 | 77,244 |
| Village of Lombard | 82,267 | _ | 82,267 |
| Current Portion of Long-Term Debt | 34,268 | 1,336,899 | 1,371,167 |
| Total Current Liabilities | 471,526 | 2,165,527 | 2,637,053 |
| Noncurrent Liabilities | | | |
| Compensated Absences Payable | 137,071 | _ | 137,071 |
| Digester Loan Payable | | 1,534,482 | 1,534,482 |
| Facility Improvement Loan Payable | | 14,955,109 | 14,955,109 |
| Biosolids Dewatering Loan Payable | | 652,653 | 652,653 |
| Total Noncurrent Liabilities | 137,071 | 17,142,244 | 17,279,315 |
| Total Liabilities | 608,597 | 19,307,771 | 19,916,368 |
| DEFERRED INFLOWS OF RESOURCES | | | |
| Deferred Items - IMRF | 1,346,275 | _ | 1,346,275 |
| Total Liabilities and Deferred Inflows | | | |
| of Resources | 1,954,872 | 19,307,771 | 21,262,643 |
| NET POSITION | | | |
| Net Investment in Capital Assets | _ | 51,618,425 | 51,618,425 |
| Restricted | 1,245,893 | -10,487,215 | (9,241,322) |
| Total Net Position | 1,245,893 | 41,131,210 | 42,377,103 |

Combining Statement of Revenues, Expenses, and Changes in Net Position For the Fiscal Year Ended December 31, 2021

| | Operating Sub-Fund | Equipment Maintenance Sub-Fund | Totals |
|-------------------------------------------------|---------------------------|--------------------------------------|-------------|
| Operating Revenues | | | |
| Charges for Services | \$ 4,539,228 | 3,677,461 | 8,216,689 |
| Operating Expenses | | | |
| Personnel Services | 1,680,985 | — | 1,680,985 |
| IMRF Pension Expense/(Revenue) | (360,627) | — | (360,627) |
| Contractual Services | | | |
| Maintenance | 696,102 | | 696,102 |
| Service Charge | 137,316 | | 137,316 |
| Sludge Removal | 225,574 | | 225,574 |
| Utilities | 610,330 | | 610,330 |
| Insurance | 406,833 | — | 406,833 |
| Other | 180,803 | — | 180,803 |
| Commodities | 478,284 | | 478,284 |
| Maintenance of Capital Facilities and Equipment | | 6,393,681 | 6,393,681 |
| Less: Capital Outlay | | (5,749,969) | (5,749,969) |
| Depreciation | | 2,424,262 | 2,424,262 |
| Total Operating Expenses | 4,055,600 | 3,067,974 | 7,123,574 |
| Operating Income (Loss) | 483,628 | 609,487 | 1,093,115 |
| Nonoperating Revenues (Expenses) | | | |
| Surplus Contributions | | 353,423 | 353,423 |
| Connection Fees | | 84,682 | 84,682 |
| Enernoc Demand Response | | 17,757 | 17,757 |
| Leachate Revenues | | 118,824 | 118,824 |
| Renewable Energy Credits | | 61,511 | 61,511 |
| Fats, Oil and Grease Waste Fees | | 151,735 | 151,735 |
| Cell Tower Revenues | | 59,443 | 59,443 |
| Other Income | | 31,348 | 31,348 |
| Investment Income | 4,573 | 6,543 | 11,116 |
| Interest Expense | | (390,441) | (390,441) |
| | 4,573 | 494,825 | 499,398 |
| Change in Net Position | 488,201 | 1,104,312 | 1,592,513 |
| Net Position - Beginning | 757,692 | 40,026,898 | 40,784,590 |
| Net Position - Ending | 1,245,893 | 41,131,210 | 42,377,103 |

Combining Statement of Cash Flows For the Fiscal Year Ended December 31, 2021

| | Operating Sub-Fund | Equipment Maintenance Sub-Fund | Totals |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|-----------------------------------------|-------------|
| Cash Flows from Operating Activities | ф <u>4540</u> 0(1 | 4.056 510 | 0 207 521 |
| Receipts from Customers and Villages | \$ 4,540,061 | | 8,796,571 |
| Payments to Employees | (1,320,358 | / | (1,320,358) |
| Payments to Suppliers | (3,275,600 | , , , , , , , , , , , , , , , , , , , | (4,562,377) |
| | (55,897 |) 2,969,733 | 2,913,836 |
| Cash Flows from Capital and Related Financing Activities | | | |
| Purchase of Capital Assets | | (5,749,969) | (5,749,969) |
| Interest Expense | | (390,441) | (390,441) |
| Payment of Principal | | (1,268,219) | (1,268,219) |
| Loan Proceeds | | 1,533,855 | 1,533,855 |
| | | (5,874,774) | (5,874,774) |
| | | | |
| Cash Flows from Investing Activities | | | |
| Investment Income | 4,573 | 6,543 | 11,116 |
| Net Change in Cash and Cash Equivalents | (51,324 |) (2,898,498) | (2,949,822) |
| Cash and Cash Equivalents | | | |
| Beginning | 1,439,597 | 7,742,120 | 9,181,717 |
| 205 | 1,109,097 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | ,101,717 |
| Ending | 1,388,273 | 4,843,622 | 6,231,895 |
| Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities Operating Income (Loss) Adjustments to Reconcile Operating Income to Net Income to Net Cash Provided by (Used in) Operating Activities: | 483,628 | 609,487 | 1,093,115 |
| Depreciation Expense | _ | 2,424,262 | 2,424,262 |
| Other Income | _ | 878,723 | 878,723 |
| Other Expense (Revenue) - IMRF | (488,201 | | (488,201) |
| (Increase) Decrease in Current Assets | 833 | · | (298,841) |
| Increase (Decrease) in Current Liabilities | (52,157 | | (695,222) |
| Net Cash Provided by Operating Activities | (55,897 | 2,969,733 | 2,913,836 |

Operating Sub-Fund Statement of Revenues, Expenses and Changes in Net Position - Budget and Actual For the Fiscal Year Ended December 31, 2021 (with Comparative Information for the Fiscal Year Ended December 31, 2020)

| | F | or the Fiscal Ye | ar Ended Decem | ber 31, 2021 |
|--------------------------------|----|------------------|----------------|------------------|
| | | | | Variance Over |
| | | Budget | Actual | (Under) |
| Operating Revenues | | | | |
| Charges to Villages | \$ | 4,694,680 | 4,539,228 | (155,452) |
| | Ψ | 1,091,000 | 1,009,220 | (100,102) |
| Operating Expenses | | | | |
| Personnel Services | | 1,827,670 | 1,680,985 | (146,685) |
| IMRF Pension Expense/(Revenue) | | | (360,627) | (360,627) |
| Contractual Services | | | | |
| Maintenance | | 807,104 | 696,102 | (111,002) |
| Service Charge | | 137,316 | 137,316 | — |
| Sludge Removal | | 195,000 | 225,574 | 30,574 |
| Utilities | | 570,500 | 610,330 | 39,830 |
| Insurance | | 418,000 | 406,833 | (11,167) |
| Other | | 229,090 | 180,803 | (48,287) |
| Commodities | | 520,000 | 478,284 | (41,716) |
| Total Operating Expenses | | 4,704,680 | 4,055,600 | (649,080) |
| Operating Income (Loss) | | (10,000) | 483,628 | 493,628 |
| Nonoperating Revenues | | | | |
| Investment Income | | 10,000 | 4,573 | (5,427) |
| Change in Net Position | | | 488,201 | 488,201 |
| Net Position - Beginning | | | 757,692 | |
| Net Position - Ending | | | 1,245,893 | |

| F | For the Fiscal Year Ended December 31, 2020 | | | | | |
|----|---------------------------------------------|-----------|-----------|--|--|--|
| | | | Variance | | | |
| | | | Over | | | |
| | Budget | Actual | (Under) | | | |
| | | | | | | |
| | | | | | | |
| \$ | 4,592,094 | 4,248,925 | (343,169) | | | |
| | | | | | | |
| | 1,797,543 | 1,738,147 | (59,396) | | | |
| | 1,777,345 | | | | | |
| | _ | (228,113) | (228,113) | | | |
| | 746,672 | 446,436 | (300,236) | | | |
| | 134,229 | 134,228 | (1) | | | |
| | 185,000 | 217,405 | 32,405 | | | |
| | 591,200 | 618,717 | 27,517 | | | |
| | 380,300 | 397,787 | 17,487 | | | |
| | 229,650 | 184,036 | (45,614) | | | |
| | 537,500 | 511,190 | (26,310) | | | |
| | 4,602,094 | 4,019,833 | (582,261) | | | |
| | , , | | | | | |
| | (10,000) | 229,092 | 239,092 | | | |
| | | | | | | |
| | | | | | | |
| | 10,000 | (979) | (10,979) | | | |
| | | | 220 112 | | | |
| | | 228,113 | 228,113 | | | |
| | | 529,579 | | | | |
| | | 549,519 | | | | |
| | | 757,692 | | | | |
| | | , | | | | |

Equipment Replacement Sub-Fund Statement of Revenues, Expenses and Changes in Net Position - Budget and Actual For the Fiscal Year Ended December 31, 2021 (with Comparative Information for the Fiscal Year Ended December 31, 2020)

| | For the Fiscal Year Ended December 31, 2021 | | | | |
|-------------------------------------------------|---------------------------------------------|-------------|------------------|--|--|
| | | | Variance Over | | |
| | Budget | Actual | (Under) | | |
| Operating Revenues | | | | | |
| Charges to Villages | \$ 3,677,460 | 3,677,461 | 1 | | |
| Operating Expenses | | | | | |
| Contractual Services | | | | | |
| Maintenance of Capital Facilities and Equipment | 5,473,510 | 6,393,681 | 920,171 | | |
| Less: Capital Outlay | — | (5,749,969) | (5,749,969) | | |
| Depreciation | — | 2,424,262 | 2,424,262 | | |
| Total Operating Expenses | 5,473,510 | 3,067,974 | (2,405,536) | | |
| Operating Income (Loss) | (1,796,050) | 609,487 | 2,405,537 | | |
| | | | | | |
| Nonoperating Revenues (Expenses) | | 252 422 | 252 402 | | |
| Surplus Contributions | | 353,423 | 353,423 | | |
| Connection Fees | 50,000 | 84,682 | 34,682 | | |
| Enernoc Demand Response | 26,000 | 17,757 | (8,243) | | |
| Leachate Revenues | 117,000 | 118,824 | 1,824 | | |
| Renewable Energy Credits | | 61,511 | 61,511 | | |
| Fats, Oil & Grease Waste Fees | 75,000 | 151,735 | 76,735 | | |
| Cell Tower Revenues | 57,000 | 59,443 | 2,443 | | |
| Other Income | 1,000 | 31,348 | 30,348 | | |
| Investment Income | 20,000 | 6,543 | (13,457) | | |
| Interest Expense | (370,575) | (390,441) | (19,866) | | |
| Loan Proceeds | 1,870,000 | 1,533,855 | (336,145) | | |
| Digester Loan Principal | (559,115) | (573,180) | (14,065) | | |
| FIP Loan Principal | (702,042) | (695,039) | 7,003 | | |
| Less Items to Statement of Net Position | | (265,636) | (265,636) | | |
| Total Nonoperating Revenues (Expenses) | 584,268 | 494,825 | (89,443) | | |
| Change in Net Position | (1,211,782) | 1,104,312 | 2,316,094 | | |
| Net Position - Beginning | | 40,026,898 | | | |
| Net Position - Ending | | 41,131,210 | | | |

| FOI the FISC | al Year Ended December 3 | Variance |
|--------------|--------------------------|-------------|
| | | Over |
| Budget | Actual | (Under) |
| Dudget | Actual | (Onder) |
| \$ 3,641,050 | 3,641,050 | |
| | | |
| | 521 | 521 |
| 8,301,434 | 4,351,098 | (3,950,336) |
| — | (3,913,914) | (3,913,914) |
| | 2,453,593 | 2,453,593 |
| 8,301,434 | 2,891,298 | (5,410,136) |
| (4,660,384) | 749,752 | 5,410,136 |
| | | |
| | 181,469 | 181,469 |
| 50,000 | 142,566 | 92,566 |
| 26,000 | 19,631 | (6,369) |
| 117,000 | 159,075 | 42,075 |
| 75,000 | 105,174 | 30,174 |
| 75,000 | 57,157 | (17,843) |
| 1,000 | 46,852 | 45,852 |
| — | (61,433) | (61,433) |
| 10,000 | 37,937 | 27,937 |
| (747,065) | (686,968) | 60,097 |
| 1,500,000 | 1,322,445 | (177,555) |
| (559,115) | (559,115) | — |
| (325,552) | (325,552) | _ |
| — | (437,778) | (437,778) |
| 222,268 | 1,460 | (220,808) |
| (4,438,116) | 751,212 | 5,189,328 |
| | 39,275,686 | |
| | 40,026,898 | |

Schedule of Comparative Flows - Last Ten Fiscal Years December 31, 2021 (Unaudited)

| | | Glenbard | | | North Regional Interceptor | | | |
|--------|------------|----------|------------|---------|----------------------------|---------|------------|---------|
| | Glen El | lyn | Lomba | rd | Glen Ellyn | | Lomba | ard |
| Fiscal | Gallons | | Gallons | | Gallons | | Gallons | |
| Year | (in 000's) | Percent | (in 000's) | Percent | (in 000's) | Percent | (in 000's) | Percent |
| 2013 | 1,755,400 | 46.70% | 2,003,538 | 53.30% | 792,733 | 34.97% | 1,474,329 | 65.03% |
| 2014 | 1,773,595 | 44.61% | 2,201,911 | 55.39% | 759,050 | 32.07% | 1,607,612 | 67.93% |
| 2014* | 1,163,852 | 45.43% | 1,398,187 | 54.57% | N/A | N/A | N/A | N/A |
| 2015 | 1,939,993 | 45.25% | 2,347,125 | 54.75% | N/A | N/A | N/A | N/A |
| 2016 | 1,890,348 | 44.39% | 2,368,065 | 55.61% | N/A | N/A | N/A | N/A |
| 2017 | 1,916,548 | 42.65% | 2,576,590 | 57.35% | N/A | N/A | N/A | N/A |
| 2018 | 1,873,111 | 41.21% | 2,672,566 | 58.79% | N/A | N/A | N/A | N/A |
| 2019 | 1,835,852 | 40.59% | 2,686,639 | 59.41% | N/A | N/A | N/A | N/A |
| 2020 | 1,770,908 | 40.72% | 2,578,333 | 59.28% | N/A | N/A | N/A | N/A |
| 2021 | 1,670,839 | 40.06% | 2,499,757 | 59.94% | N/A | N/A | N/A | N/A |

*For the eight months ended December 31, 2014.

 $N\!/A$ - The North Regional Interceptor flows are no longer used in the billing computations in the Schedule of Allocation of Costs.

Schedule of Allocation Costs December 31, 2021 (Unaudited)

The agreement between the Villages of Lombard and Glen Ellyn for the purpose of jointly treating and processing wastewater requires certain information to accompany the annual financial statements. This information is from the Operating Sub-Fund. The combined data, including the Equipment Replacement and Working Cash Accounts, is pat of the general purpose financial statements. Such required information for the year ended December 31, 2021, not included elsewhere in the accompanying financial statements follows:

1. Total Water Flow

| | Glenbar | Glenbard Plant | | |
|-----------------------|------------|----------------|--|--|
| | Gallons | | | |
| Participant | (in 000's) | Percent | | |
| Village of Lombard | 2,499,757 | 59.94% | | |
| Village of Glen Ellyn | 1,670,839 | 40.06% | | |
| | 4,170,596 | 100.00% | | |

2. Factors and Amounts Used in Computing Final Billing

A. Operating revenue and expenses, based on wastewater flow, were allocated among the operating facilities for the fiscal year ended December 31, 2021, as follows:

| | Operating Fund | |
|------------------------------|-------------------|-----------|
| Operating Revenue | | |
| Amounts Billed Prior | | |
| to Billing Adjustments | \$ | 4,694,680 |
| Other Revenues | | 4,573 |
| Adjustment | | (155,452) |
| Operating Revenue Applicable | | |
| to Operating Expenses | _ | 4,543,801 |
| Operating Expenses | | |
| Personnel Services | | 1,808,559 |
| Contractual Services | | |
| Maintenance | | 696,102 |
| Service Charge | | 137,316 |
| Sludge Removal | | 225,574 |
| Utilities | | 610,330 |
| Insurance | | 406,833 |
| Other | | 180,803 |
| Commodities | | 478,284 |
| Total Operating Expenses | | 4,543,801 |

Schedule of Allocation Costs - Continued December 31, 2021 (Unaudited)

2. Factors and Amounts Used in Computing Final Billing - Continued

B. The allocation of operating expenses based on the wastewater flow of Glenbard Plant follows:

| Participant | Amount | Percent |
|-----------------------|-------------|------------|
| Village of Lombard | \$ 2,723,44 | 59.94% |
| Village of Glen Ellyn | 1,820,35 | 40.06% |
| | 4,543,80 |)1 100.00% |

C. The computation of the billing adjustment for the fiscal year ended December 31, 2021 follows:

| | Village of Lombard | | Village of Glen Ellyn | Totals |
|--------------------------------------------------|-----------------------|-----------|--------------------------|-----------|
| Charges | | | | |
| Total Operating Expenses (Depreciation Excluded) | \$ | 2,723,447 | 1,820,354 | 4,543,801 |
| Equipment Replacement Reserve | | 2,021,245 | 1,656,216 | 3,677,461 |
| Total Operating Charges | | 4,744,692 | 3,476,570 | 8,221,262 |
| | | | | |
| Amount Billed | | 4,834,585 | 3,537,556 | 8,372,141 |
| Plus: Credit for Other Revenues Received | | 2,741 | 1,832 | 4,573 |
| Revenues Available to Offset | | | | |
| Operating Changes | | 4,837,326 | 3,539,388 | 8,376,714 |
| | | | | |
| Amount Due from (to) Villages | | (92,634) | (62,818) | (155,452) |

Schedule of Allocation Costs - Continued December 31, 2021 (Unaudited)

2. Factors and Amounts Used in Computing Final Billing - Continued

D. Amounts due from(to) the Village of Lombard and the Village of Glen Ellyn at December 31, 2021 are as follow:

| | Village of Lombard | | Village of Glen Ellyn | Totals |
|-------------------------------------------------------------------------------------------------------------------------------|-----------------------|----------|--------------------------|-----------|
| Amounts Due from (to) Villages Billing Adjustment for the Fiscal Year Ended December 31, 2021 (as shown the prior page) | \$ | (92,634) | (62,818) | (155,452) |
| Billing Adjustments: July 2021 to December 2021 | | 14,425 | (14,425) | |
| Cumulative Balance Due from (to) Villages* | | (78,209) | (77,243) | (155,452) |

*This balance is the end result of actual expenses compared to actual fiscal flow splits on an accrual basis after any necessary audit adjustments are made.

3. Total Revenue Billed and Received per Authority

| | | Receivable (Payable) | Receivable (Payable) | |
|-----------------------|--------------|-------------------------|-------------------------|-----------|
| | Amount | December 31, | December 31, | Amount |
| Participant | Billed | 2021 | 2020 | Received |
| Village of Lombard | \$ 4,834,585 | (78,209) | 202,338 | 4,958,714 |
| Village of Glen Ellyn | 3,537,556 | (77,243) | 151,085 | 3,611,398 |
| | 8,372,141 | (155,452) | 353,423 | 8,570,112 |

MANAGEMENT LETTER

FOR THE FISCAL YEAR ENDED DECEMBER 31, 2021



Lauterbach & Amen, LLP

PHONE 630.393.1483 • FAX 630.393.2516 www.lauterbachamen.com

May 31, 2022

The Honorable Chairman Members of the Board of Directors Glenbard Wastewater Authority Glen Ellyn, Illinois

In planning and performing our audit of the financial statements of the Glenbard Wastewater Authority (the Authority), Illinois, for the year ended December 31, 2021, we considered its internal control structure in order to determine our auditing procedures for the purpose of expressing our opinion on the financial statements and not to provide assurance on the internal control structure.

We do not intend to imply that our audit failed to disclose commendable aspects of your system and structure. For your consideration, we herein submit our comments and suggestions which are designed to assist in effecting improvements in internal controls and procedures. Those less-significant matters, if any, which arose during the course of the audit, were reviewed with management as the audit field work progressed.

The accompanying comments and recommendations are intended solely for the information and use of the Board and senior management of the Glenbard Wastewater Authority, Illinois.

We will review the status of these comments during our next audit engagement. We have already discussed many of these comments and suggestions with various Authority personnel. We would be pleased to discuss our comments and suggestions in further detail with you at your convenience, to perform any additional study of these matters, or to review the procedures necessary to bring about desirable changes.

We commend the finance department for the well-prepared audit package and we appreciate the courtesy and assistance given to us by the entire Authority staff.

Lauterbach & Amen. LLP

LAUTERBACH & AMEN, LLP

CURRENT RECOMMENDATION

1. GASB STATEMENT NO. 87 LEASES

Comment

In June 2017, the Governmental Accounting Standards Board (GASB) issued Statement No. 87, *Leases*, which provides guidance regarding the information needs of financial statement users by improving accounting and financial reporting for leases by governments. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. Under this Statement, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information about governments' leasing activities. In accordance with GASB Statement No. 95, *Postponement of the Effective Dates of Certain Authoritative Guidance*, which was issued as temporary relieve to governments and other stakeholders in light of the COVID-19 pandemic, GASB Statement No. 87, *Leases* is applicable to the Authority's financial statements for the year ended December 31, 2022

Recommendation

Lauterbach & Amen, LLP will work directly with the Authority to review the new lease criteria in conjunction with the Authority's current leases to determine the appropriate financial reporting for these activities under GASB Statement No. 87.

Managements' Response

Management acknowledges this comment and will work with Lauterbach and Amen, LLP to implement by December 31, 2022, as required by GASB.



PHONE 630.393.1483 • FAX 630.393.2516 www.lauterbachamen.com

May 31, 2022

The Honorable Chairman Members of the Board of Directors Glenbard Wastewater Authority Glen Ellyn, Illinois

We have audited the financial statements of the the business-type activities and the aggregate remaining fund information of the Glenbard Wastewater Authority, Illinois for the year ended December 31, 2021. Professional standards require that we provide you with information about our responsibilities under generally accepted auditing standards (and, if applicable, *Government Auditing Standards* and the Uniform Guidance), as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our letter to you dated May 31, 2022. Professional standards also require that we communicate to you the following information related to our audit.

Significant Audit Findings

Qualitative Aspects of Accounting Practices

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by the Authority are described in the Note 1 to the financial statements. No new accounting policies were adopted and the application of existing policies was not changed during the year ended December 31, 2021. We noted no transactions entered into by the Authority during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected. The most sensitive estimates affecting the business-type activities' financial statements were:

Management's estimate of the depreciation expense on capital assets is based on assumed useful lives of the underlying capital assets and the net pension (asset) is based on estimated assumptions used by the actuary. We evaluated the key factors and assumptions used to develop the depreciation expense and the net pension (asset) estimates in determining that it is reasonable in relation to the financial statements taken as a whole.

The financial statement disclosures are neutral, consistent, and clear.

Difficulties Encountered in Performing the Audit

We encountered no significant difficulties in dealing with management in performing and completing our audit.

Corrected and Uncorrected Misstatements

Professional standards require us to accumulate all known and likely misstatements identified during the audit, other than those that are clearly trivial, and communicate them to the appropriate level of management. Any material misstatements detected as a result of audit procedures were corrected by management.

Glenbard Wastewater Authority, Illinois May 31, 2022 Page 2

Significant Audit Findings - Continued

Disagreements with Management

For purposes of this letter, a disagreement with management is a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditor's report. We are pleased to report that no such disagreements arose during the course of our audit.

Management Representations

We have requested certain representations from management that are included in the management representation letter dated May 31, 2022.

Management Consultations with Other Independent Auditors

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a "second opinion" on certain situations. If a consultation involves application of an accounting principle to the Authority's financial statements or a determination of the type of auditor's opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

Other Audit Findings or Issues

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the Authority's auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

Other Matters

We applied certain limited procedures to the required supplementary information (RSI) that supplements the basic financial statements. Our procedures consisted of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We did not audit the RSI and do not express an opinion or provide any assurance on the RSI.

We were engaged to report on the other supplementary information, which accompany the financial statements but are not RSI. With respect to this supplementary information, we made certain inquiries of management and evaluated the form, content, and methods of preparing the information to determine that the information complies with the accounting principles generally accepted in the United States of America, the method of preparing it has not changed from the prior period, and the information is appropriate and complete in relation to our audit of the financial statements. We compared and reconciled the supplementary information to the underlying accounting records used to prepare the financial statements or to the financial statements themselves. Glenbard Wastewater Authority, Illinois May 31, 2022 Page 3

Restrictions on Use

This information is intended solely for the use of the Board of Directors and management of the Authority and is not intended to be, and should not be, used by anyone other than these specified parties.

We wish to express our gratitude to the Board of Directors and staff (in particular the Finance Department) of the Glenbard Wastewater Authority, Illinois for their valuable cooperation throughout the audit engagement.

Lauterbach & Amen. LLP

LAUTERBACH & AMEN, LLP

SECTION 7.0

AUTHORIZATION APPROVAL -

HOUSE DEMOLITION SERVICES

SUNNYBROOK PROPERTY

TO:Executive Oversight CommitteeFROM:Matt Streicher P.E., BCEEDATE:June 9, 2022RE:Request for Approval
House Demolition Services

In 2018 the Authority purchased the house/property adjacent to the main treatment plant at 1S641 Sunnybrook Road. The property was acquired to provide for any future needs, but at this time mainly is providing a buffer zone between the treatment plant and neighboring residents. The existing house on the site is vacant, and now can be viewed as a liability to the Authority. Therefore, in preparation for future use, and to lower any liability to the Authority, a bid invitation was advertised to have the house demolished.

A formal bid package was developed based off previous demolition bid packages put together by the Authority, as well as the Villages of Lombard and Glen Ellyn, and was advertised with a bid opening of May 25, 2022. The scope of the project consists of disconnecting all utilities, abandoning/sealing the existing well, capping the sanitary service lateral, and demolition of the house/foundation/basement and all other existing structures. All trees/vegetation that are able to be left in place will remain, and land the house sits on will be brought to grade and seeded.

| Name of Firm | Bid Amount |
|----------------------------|--------------|
| Master Guys Demo * | \$13,900.00* |
| Omega III LLC | \$55,739.00 |
| KLF Enterprises | \$39,036.00 |
| Anthem Excavation & Demo | \$38,650.00 |
| Alpine Demolition Services | \$111,000.00 |

The Authority received 5 bids for Demolition Services, the results are as follows:

* - Non-Conforming/Responsible Bid

After further evaluation of the low bidder, Master Guys Demo, it was discovered they failed to include permit fees and utility disconnection fees in as part of their bid, which was in the instructions, and determined their bid to be non-conforming/responsible based on correspondence with our legal representation and the TAC. In addition, the apparent low bidder did not fill out reference forms correctly. Therefore, references were checked on the second low bidder, to which positive feedback was given.

Based on qualifications, reference checks, and price, it is requested the EOC authorize the Authority to award the project to **Anthem Excavation & Demo** in the amount of **\$38,650.00**. The Authority budgeted \$60,000 in the CY2022 budget for this work. If approved, the House Demolition Services shall be invoiced to Fund 40-580120.

SECTION 8.0

AUTHORIZATION APPROVAL -

FIRE MONITORING SYSTEM UPGRADES

TO: Matt Streicher, Executive Director

FROM: Rick Freeman, Electrical Superintendent

DATE: June 9, 2022

RE: Fire Monitoring System Upgrade



The Siemens Fire Monitoring System located throughout the Authority's buildings has reached the end of its useful service life, and many parts/repairs are obsolete, and no longer serviceable. This equipment was initially installed via the Bio-Solids Project in 2004, and monitors the Primary Diversion Structure & Scum Building, Sludge Pump & Metering Building, Anaerobic Digester Building, Combined Heat & Power Building, Sludge Dewatering Building, Maintenance Garage, and Administration Building. Parts of the system were replaced during the 2021 Biosolids Dewatering Improvements Project, as the building permit issuance was reliant on the system being brought up to standards, however, the remainder of the plant still need to be upgraded to current technology.

A quote was obtained in 2021 for this work, coming in at \$235,365.87. Therefore, funds for this expenditure "Fire Alarm System Upgrade" were included in the CY-22 Budget, Fund 40, Small Capital account 580120, in the amount of \$235,000. Since some of the work was completed with the Biosolids project, an updated quote was received. As this is purchase is for a highly specialized piece of equipment, the Authority is requesting to waive competitive bidding for this purchase based on Section C.1.f of the purchasing policy, which waives competitive bidding for "Standardization purchases, defined as technical nature of certain items or services may result in the standardization of a particular supplier's specifications being necessary or desirable to Village operations. Competitive bidding may be waived if the Village requires compatibility with existing software, machinery, or other existing equipment." This item has been discussed with the TAC and all are in agreement.

Therefore, the Authority recommends the EOC authorize the Authority to award Siemens with a notice to proceed in the amount of \$190,500 to complete this work. This work will be sourced from 2022 GWA Capital budget 40-580120.

SECTION 9.0

ELECTRICAL REHABILITATION PROJECT SETTLEMENT

- **TO:** Executive Oversight Committee
- FROM: Matt Streicher P.E., BCEE
- **DATE:** June 9, 2022



RE: Request for Authorization to Approve Settlement Agreement

Throughout the course of the 2020 Electrical Service Distribution System Rehabilitation and Upgrades project, the contractor and their subcontractors submitted numerous requests for change orders due to material price escalations. The underlying reason for the material price increases is due to the large amount of inflation that has occurred in materials since this project was originally bid in February 2020, just prior to the pandemic. The Authority has continually rejected the requests due to contract language that states the material prices are at the risk of the contractor, except in rare circumstances, which the pandemic did not fit under. However, after numerous rejections, the contractor formally filed a claim, of which the Authority again rejected. In March 2022, the Authority received a letter from the contractor's legal representation stating reasons they felt the material price escalation claims were per contract, and requested to meet with the Authority. The Authority, its legal representation, the contractor, and their legal representation met in April 2022 and discussed these matters. Essentially, the contractor was threatening litigation, as they felt there are allowances in the contract to allow for such price increases.

After consulting with the Authority's legal representation, although it was felt that litigation would not have been in the contractor's favor if it made it to court, for a number of reasons it was agreed to settle with the contractor. However, the settlement would only meet the contractor half way on what was being requested. Some benefits to agree on a settlement as opposed to litigation are to avoid legal fees in litigation, avoid the possibility of the contractor pulling off the job prior to completion and the Authority having to pull performance bonds, avoid excessive use of staff time for litigation purposes, and to continue the Authority's positive reputation in the industry (in order to continue receiving good, competitive bids on future projects).

Therefore, the original requested price escalation from the contractor of \$172,641.00 was negotiated down to the releasing of the remaining \$13,141 in cash allowances that were not used in the project but approved by the EOC, and accept a change order increasing the overall contract cost by \$74,859 – totaling \$88,000. The Authority also included that the contractor be liable for \$1,000 per day for every day they go past the Final Completion date of May 27, 2022, as part of the settlement. Both parties agreed to these terms.

It is requested that the EOC authorize the Authority to sign the enclosed settlement agreement with Broadway Electric, Inc. to allow for the release of the remaining \$13,141 in cash allowances that were not used in the project but approved by the EOC, and accept a change order increasing the overall contract cost by \$74,859 – totaling \$88,000.

SETTLEMENT AGREEMENT AND MUTUAL RELEASE

This Settlement Agreement and Release ("Agreement") is made and entered into on ______, 2022 and memorialized on the dates hereinafter set forth by and among GLENBARD WASTEWATER AUTHORITY (hereinafter referred to as the "GWA"), and BROADWAY ELECTRIC, INC. (hereinafter referred to as "BEI"). GWA and BEI shall be referred to as, among other things, a "Party" or the "Parties."

RECITALS

WHEREAS, the Parties entered into a construction contract (the "Contract") on September 22, 2020, for 2020 Electrical Service Distribution System Rehabilitation and Updates;

WHEREAS, in order to fulfill its obligations under the Contract, BEI necessarily had to engage several sub-contractors to perform construction work.

WHEREAS, Section 11.01 states that any change to the Contract price paid to BEI needs to be submitted to GWA by a change order;

WHEREAS, On February 15, 2022, BEI submitted a change order on behalf of itself and its sub-contractor, Archon Construction Co., Inc., seeking an additional \$172,641.00 due to material price escalations (the "Change Order");

WHEREAS, BEI, and its several contractors, have performed the majority of all construction work called for in the Contract, with only minor incompleteness's or deficiencies remaining;

WHEREAS, the remaining work, commonly known as a punch list, ("punch list"), which is attached to this Agreement as Exhibit A, shall be completed by May 27, 2022;

WHEREAS, GWA and BEI, and their respective attorneys, met on April 13, 2022 to discuss the pending change order and all other outstanding claims that could be brought under the Contract and desire to compromise, settle and resolve all disputes which now exist between them with respect to those claims on the terms hereinafter set forth.

COVENANTS

NOW, THEREFORE, in consideration of the promises each to the other made as hereinafter set forth, and other good and valuable consideration each to the other made, it is hereby understood and agreed by the parties as follows:

1. <u>**RECITALS.**</u> The recitals set forth above are hereby incorporated by reference as terms of this Agreement and are therefore material parts of the consideration of this Agreement.

2. <u>CHANGE ORDERS.</u> The Change Order is modified to request \$74,859.00 as an increase to the Contract price. BEI represents and agrees that no other change orders may be made under the Contract and expressly waives its rights to submit additional change orders following the execution of this Agreement.

3. <u>SETTLEMENT SUM</u>. GWA shall pay or cause to be paid the total sum of Eighty-Eight Thousand No/100 Dollars (\$88,000.00, herein referred to as the "settlement sum") to BEI in full satisfaction and disposition of all matters and claims that have been brought or could be brought by BEI in connection with the terms of the Contract, including but not limited to, the Change Order. This settlement sum is the total of the agreed amount of the modified Change Order as stated in Paragraph 2 and the remaining balance of the cash allowance under the Contract, which is \$13,141.00. Payment of the settlement sum shall be paid to the order of "Broadway Electric, Inc." and delivered to BEI's offices at 831 Oakton Street, Elk Grove Village, Illinois 60007, Attn: Michael Barr. Said payment shall issue upon final application for payment under section 15.06 of the Contract and the satisfaction of all the terms therein. This settlement sum is in addition to any monies owed to BEI for completion of its obligations under the Contract, and any such other monies owed shall be paid by GWA to BEI as appropriate under the terms of the Contract.

4. <u>**REMAINING WORK.</u>** The parties acknowledge that the Contract has not been completed and there remains punch list items that BEI must complete prior to applying for final payment under the Contract. These punch list items must be completed by May 27, 2022. For every business day, defined as Monday through Friday but excluding any federally recognized holiday, that the punch list remains outstanding after May 27, 2022, the settlement sum stated in Paragraph 3 of this Agreement shall be reduced by \$1,000.00. Any dispute regarding the punch list items shall be handled pursuant to the terms of the Contract. Any such dispute is expressly not waived under Paragraph 5 herein, but any such dispute does not, in any way, invalidate the terms of this Agreement.</u>

CLAIMS RELEASED BY BEI AND GWA. In consideration of 5. satisfaction of the settlement terms set forth in this Agreement and completion of all of the terms of this Agreement, BEI hereby fully and forever releases and discharges the GWA and its former and present executive council members acting in their official and/or individual capacities, employees, agents, and attorneys, from any and all claims, demands, causes of action, obligations, debts, costs, damages, judgments, and liabilities, in law or in equity, from the beginning of the world to the date hereof, concerning any and all claims and matters that could have been asserted under the terms of the Contract. In consideration of satisfaction of the settlement terms set forth in this Agreement and completion of all of the terms of this Agreement, GWA hereby fully and forever releases and discharges the BEI and its former and present Board members acting in their official and/or individual capacities, employees, agents, and attorneys, from any and all claims, demands, causes of action, obligations, debts, costs, damages, judgments, and liabilities, in law or in equity, from the beginning of the world to the date hereof, concerning any and all claims and matters that could have been asserted under the terms of the Contract.

6. <u>COVENANT NOT TO SUE.</u> The Parties agree not to file, or cause to be filed, on behalf of itself or any other party, any litigation based on any and all potential claims under the Contract or this Agreement, except to enforce the terms of this Agreement.

7. <u>NO ADMISSION OF WRONGDOING/LIABILITY</u>. Nothing contained herein shall be construed to be an admission of any kind by any signatory hereto.

8. <u>KNOWING AND VOLUNTARY EXECUTION</u>. The Parties acknowledge and agree that they have read and understood the terms of this Agreement and enter into it voluntarily, and without any duress or undue influence on the part of or on behalf of any party.

9. <u>ENTIRE AGREEMENT</u>. This Agreement is an integrated Agreement and contains the entire Agreement regarding the matters herein between the signatories hereto, and no representations, warranties, or promises have been made or relied on by any signatory hereto other than as set forth herein.

10. <u>MODIFICATION BY WRITING ONLY</u>. This Agreement may only be modified in writing signed by all of the Parties hereto.

11. <u>SEVERABILITY OF TERMS</u>. If any provision of this Agreement is held to be invalid or unenforceable by a court of competent jurisdiction, that determination shall not invalidate or render unenforceable any other provision of this Agreement.

12. <u>AUTHORITY TO EXECUTE</u>. The GWA's signatory to this Agreement warrants and represents that he has actual authority to act on behalf of the GLENBARD WASTEWATER AUTHORITY in consummating this Agreement, and GWA acknowledges that execution of this Agreement by this signatory shall not be a basis to void this Agreement.

13. <u>NO CONSTRUCTION AGAINST ANY PARTY</u>. This Agreement prevails over prior communications regarding the matters contained herein between the signatories hereto or their representatives. This Agreement has been reviewed by counsel for the signatories hereto, and shall not be construed against any signatory, each signatory expressly waiving the doctrine of contra proferentem.

14. <u>SECTION HEADINGS</u>. Section headings in this Agreement are provided solely for the convenience of the Parties and shall not be construed as affecting the rights or obligations of any Party hereto.

15. <u>COUNTERPARTS</u>. This Agreement may be executed in counterparts and will be as fully binding as if signed in one entire document.

16. NOTICES. Any notices required, permitted, or contemplated by this Agreement shall be in writing and addressed to the parties as follows:

| BROADWAY ELECTRIC, INC. 831 Oakton Street Elk Grove Village, Illinois 60007 Attn: Michael Barr | With copies to: Margery Newman, Esq. Downey & Lenkov, LLC 200 N. LaSalle St., Suite 2700 Chicago, Illinois 60601 T: (312) 377-1501 mnewman@dl-firm.com |
|----------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| GLENBARD WASTEWATER AUTHORITY 945 Bemis Road Glen Ellyn, Illinois 60137 Attn: Michael Streicher | With copies to: Graeme J. Quinn 1415 W. 22nd - St. 200 Oak Brook, IL 60523 T: (630) 928-1200 gquinn@petrarcagleason.com |

ATTORNEYS' FEES AND COSTS. The Parties shall bear their own 17. respective costs and fees, including, but not limited to, attorneys' fees and costs incurred in connection with the Litigation and this Agreement. Notwithstanding the foregoing, in the event of any action arising out of or related to this Agreement or for the breach of this Agreement, the prevailing party shall be entitled to their reasonable attorney's fees, costs and expenses incurred in connection with such action.

GOVERNING LAW. This Agreement shall be governed in accordance 18. with the with the laws of the State of Illinois. Wherever possible, each provision of this Settlement Agreement shall be interpreted in such manner as to be effective and valid under the laws of the State of Illinois and whenever possible, each provision of this Settlement Agreement shall be interpreted in such manner as to be effective and valid under applicable law, such provision shall be ineffective to the extent of such prohibition or invalidity, without invalidating the remainder of such provision or the remaining provisions of this Settlement Agreement.

IN WITNESS WHEREOF, the parties have executed this Agreement on the day and year indicated below.

Matthew Streicher, on behalf of the Michael Barr, CFO of and on behalf of Glenbard Wastewater Authority

DATE:

BY: _____ BY: Mikelform

Broadway Electric, Inc.

DATE: 5/26/22

SECTION 10.0

DISCUSSION

SECTION 10.1

CAPITAL IMPROVEMENT PROJECS UPDATES

CAPITAL IMPROVEMENTS PROJECT UPDATE



- MEDIUM VOLTAGE ELECTRICAL GRID REPLACEMENT
- BIOSOLIDS DEWATERING IMPROVEMENT PROJECT (BDIP)
- PRIMARY CLARIFIER IMPROVEMENTS



Medium Voltage Electric Grid

Change Orders

• Settlement

Remaining

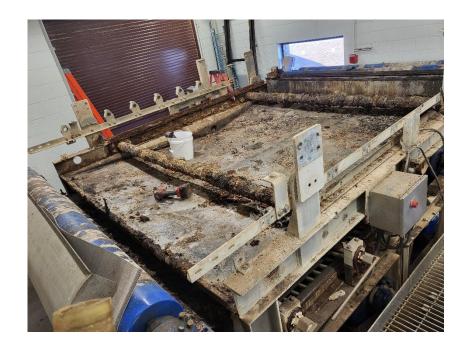
• Handful of Punchlist Items





BDIP

- Change Orders are still negative
- Substantial Completion
- Fire Alarm System



Primary Clarifier/Gravity Thickener Improvements



oKickoff Meeting held in March

- IEPA Low Interest Loan Funding Nomination form Submitted to reserve funds
- •Consultant working on design alternatives





SECTION 10.2

CSO EXCURSION REPORT – MAY 3, 2022

GLENBARD WASTEWATER AUTHORITY NPDES PERMIT NON-COMPLIANCE REPORT PERMIT NO. IL0022471

| DATE OF VIOLATION. | 5/5/22 |
|---------------------|---------------------------------|
| PARAMETER: | Fecal Coliform |
| NPDES PERMIT LIMIT: | 400 fecal coliform/100 ml |
| REPORTED RESULT: | 496 fecal coliform/100 ml |
| EFFLUENT FLOW: | 56.3 MGD at time of grab sample |

F 10100

- CONDITIONS: We experienced heavy rain (1.29 inches) for a period of (6 hours), starting at 4:00 am. The area was still saturated form a prior rain even on, 4/30/22, causing the Lombard Storm Water Facility to discharge in automatic operation at 9:45 am. The Operator who was in charge of the event responded with (3) pumps in service at full capacity and followed all prescribed procedures.
- INVESTIGATION: After verifying that all process equipment was in automatic and working properly, the Operator then began taking residual samples at the effluent tank, as well as, the effluent discharge point. The operator, knowing he had less than 3 hours to grab a sample increased the Hypochlorite pumps to their maximum output. It was found that the Operator followed all procedures properly
- CONCLUSION: Results of our investigation showed that even though the Operator was adding the maximum amount of Hypochlorite mechanically possible, there was not enough contact time to achieve the desired disinfection due to the short sample window and high hydraulic loading (56.3 MGD when sample was taken).
- ACTION PLAN: A meeting was held with the Operations Department, we discussed decisions made by the Operator, alternate operational decisions and procedure adjustments. The Department all agreed that the short sampling window and the high organic loading led to the violation not the Operator. All the correct decisions were made to achieve disinfection in accordance with out permit.

DATE: 5/4/22

Andrew Pakosta, Operations Superintendent Glenbard Wastewater Authority

SECTION 10.3

CHP DISCUSSION

SECTION 11.0

OTHER BUSINESS

SECTION 11.1

TECHNICAL ADVISORY COMMITTEE UPDATES

MINUTES – APRIL 20, 2022



Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137 Telephone: 630-790-1901 – Fax: 630-858-8119

GWA Technical Advisory Committee (TAC) Meeting Agenda April 20, 2022 2:00pm Present: Matt Streicher, Carl Goldsmith, Dave Buckley

1. Open Positions

GWA made an offer to one of the applicants for the Plant Operator position and was still waiting to hear back. Much discussion was held in regards to the vacant Assistant Director/Engineer position. Matt had revised the qualifications for the position to be less stringent, and changed the title to Assistant Director/Project Manager. Carl asked if it would be better suited to remove the Assistant Director portion of the title and simply change it to "Capital Improvements Manager." Matt acknowledged that may reduce the perception of the administrative role, however, from his perspective, as well as Tom Romza's, the Assistant Director title is what drew them to apply to the position historically. Therefore, the removal of the AD role is certainly a future option, but it was decided to not move forward with that at this time. Dave had also mentioned the VOGE would be seeking a recruitment service to assist in filling vacant engineer positions, so GWA's vacant position can be looped in with that service. The TAC agreed to still release the revised job description to see if we get any applicants, and also evaluate using the head hunter to see if the Engineer role can be filled, then use the best of those two options based on the outcomes

- 2. ComEd SEM Check
 - a. \$4,272 Incentive

Tooting GWA's horn, we received this check for participating in the "Strategic Energy Management" program, and for some energy reduction measures we took.

- 3. Sludge Hauling
 - a. Landfill Application/Sludge Storage

Due to a wet month, GWA saw the potential of having to stockpile sludge on it's drying beds again, as the fields were too wet to apply it as fertilizer. Fortunately, the fields dried up in time, and we were able to avoid the situation – but it is certainly a potential in the future. In the event that occurred, it most likely would be no longer than a week, and GWA would post a public notice. GWA has also applied to have our sludge be accepted at a landfill in order to avoid stockpiling on site, however, no approval has been given yet.

- 4. Primary Clarifier Rehabilitation Project
 - a. Congressionally Directed Spending Request to Duckworth/Durbin GWA's consultant is still putting together design documents for review, but in the meantime, GWA has applied for a budget appropriation that the senators were given. We hope to be awarded the \$2M grant, however, we will not know until summer.
- 5. Sodium Hypochlorite Supply

The price for this chemical continues to increase due to chlorine and alki chloride shortages, however, GWA had heard through the industry that other plants were able to get cheaper rates for shorter term contracts. The TAC was given notice that if the opportunity arises, it may break it's existing contract, and seek a new contract. The TAC recommended that if short notice is needed, to conduct a phone poll with the EOC to get approval of a new contract

- 6. Budget Discussion
 - a. 15% increase in capital project costs
 - b. Increases in O&M costs

GWA advised the TAC that when beginning to prepare CY2023's budget, the costs for capital projects will be adjusted based on what's being seen in the industry in terms of bids. At the moment, there appears to be a 15%-20% increase in project costs. Although several O&M costs will continue to rise, due to some turnover, O&M costs shouldn't see as much of an increase.

Protecting the Environment for Tomorrow

7. CHP Media Cleanout

a. Vactor Use

The EOC approved the purchase of the new media to scrub the gas going to the CHP's, however, GWA doesn't have the means to change out the media. In the past GWA has borrowed VOGE's vactor truck, but due to maintenance issues with the truck, VOGE is no longer allowing the use of it. GWA did some research with other treatment plants who also use vactors to clean their media, and none have the same issues. Matt inquired as to exactly what the issue was, and if it could be addressed. The TAC also suggested GWA simply rent a vactor, or contract the work out, which would be an additional cost.

- 8. Electrical Grid Construction Update
 - a. Settlement Offer
 - b. Punchlist

The settlement that discussed in closed session was presented to the contractor and received preliminary approval, with the understanding that due to the \$1k cost for every day that goes past final completion, there would be some forgiveness on punch list items. GWA wasn't completely aware of what items they'll be seeking forgiveness on, but has a meeting scheduled with the contractor for next week to walk the site and discuss.

- Biosolids Dewatering Improvements Project (BDIP) Update Performance testing was occurring today, and it's expected substantial completion will be granted soon. A punch list is already being worked on.
- 10. Interceptor/VVFM Design Update
 - a. Draft memo recommending \$1.2M project

No update on the VVFM design, as results of the force main inspection has not come in yet. Preliminary engineering for the Interceptor Rehab was completed, with the result being a recommendation to complete an estimated \$1.2M project. GWA had requested that the study recommend a multi-year project since it's budgeted \$350k/year on interceptor rehab, so the recommendation did not follow the request. However, the consultant recommended this based on economy of scale due to the bypass pumping needed. The consultant was going to review the recommendation again to see if anything can be suggested to closer follow GWA's budget

11. Airgas Agreement

After being awarded the low bid, Airgas requested GWA sign their agreement, not the one attached to the bid proposal. Their agreement contradicted many of the terms in the bid proposal, so Matt and GWA's attorney rejected the proposed agreement, and negotiated terms to better align with the original proposal. Airgas agreed to all GWA's terms, but reserved the right to negotiate a higher rate increase if circumstances allowed, such as a Force Majure.

- 12. IEPA Inspection
 - a. April 6, 2022

IEPA performed it's bi-annual inspection and complimented GWA on it's organization and preparedness. Only one item was noted, in that a new permit requirement was to post GWA's Phosphorus Discharge Optimization Plan on it's website, which it had not. The plan was posted immediately following the inspection.

13. Local Limits Violation Notice

a. Waste Management

Due to USEPA requirements, GWA was issuing Waste Management several local limits violations due to exceedance of arsenic in the leachate being hauled to GWA. Since VOGE is GWA's enforcement branch, an adjunction hearing was being held at the Village to issue the fine. The arsenic did not have any effect on the plant, and the limit will be revaluated to avoid such an issue in the future, as the leachate is a good revenue source for GWA

14. Old Business

- a. USEPA PCI Inspection
 - i. Amend IGA between VOL & VOGE
 - ii. Amend IGA's between Villages and other entities
 - Nothing to report, still waiting on official response from the USEPA
- b. Hydraulic Modeling Update
 - Trying to schedule a meeting with the Village's still
- c. Airgas Agreement Duplicate item
- d. Succession Planning



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Matt is going to attempt to start restructuring GWA's organization to prepare for potential near term retirements. Matt hopes to have a plan ready to present at the next TAC meeting

- e. Exhibits and language for Village/GWA Connection points at
 - i. VGE Chidester vs St. Charles Rd. Lift Station
 - ii. VOL L22 vs Junction Chamber
 - iii. CSO Regulators and lines between the regulators to the facility
 - iv. Any others that can be added Waiting on feedback from Lombard. Carl asked Matt to send all the exhibits over to him.

Meeting adjourned at 3:24

MINUTES –

MAY 25, 2022



Glenbard Wastewater Authority

945 Bemis Road Glen Ellyn, Illinois 60137 Telephone: 630-790-1901 – Fax: 630-858-8119

GWA Technical Advisory Committee (TAC) Meeting Agenda May 25, 2022 10:00am Present: Matt Streicher, Dave Buckley, Carl Goldsmith

- 1. New Hire (promotion from PT)
 - a. Rylee Schoo Mr. Streicher informed the staff of a promotion of a part-time operator to full time operator to fill a vacancy
- 2. Assistant Director Interviews

Mr. Streicher informed the TAC that there have been 4 applicants for the Assistant Director position, and that GWA intends on interviewing all four the week of June 6. Carl/Lombard was invited to participate but declined. Members of the interview panel will consist of Matt, Jon Braga, Andy Pakosta, John Hubsky, and VOGE HR.

- 3. Succession Planning
 - a. Phased approach
 - b. See organizational charts

In preparation for an eventual retirement that will leave a difficult gap to fill, GWA will undergo a restructuring prior to the retirement, to allow for an ease in adjustment. The first phase will be to transition the two Electrical staff members into the Maintenance Department, which is typical for wastewater treatment plant staff organization. The next phase will be to create crew leaders or "lead" positions, so that the Maintenance department will have a lead mechanic, and lead electrical point persons. The next two phases would possibly include the hiring of an IT staff member, in preparation for a retirement, however, these last two phases would be dependent on what transitions occur between now and then. The TAC advised that although EOC approval isn't formally needed, that this planning be demonstrated when preparing CY23's budget, and depict it in the organizational information in the back of the budget. The TAC also suggested modifying job descriptions to fit the new organizational structure.

- 4. EOC Agenda Items
 - a. Fire Monitoring System

This item was previously discussed with the TAC and all are in agreement to recommend approval to the EOC

b. Financial Audit

Routine item to be presented by VOGE Finance

c. House Demo

The bid opening for the house demolition took place earlier in the day, and the low bidder appeared to be a non-conforming/responsible bidder based on the lack of inclusion of certain items. The TAC agreed to move to the next low bidder.

d. Settlement

The TAC was in agreement to recommend approval of the settlement agreement previously discussed with the EOC in closed session

e. CSO Excursion

GWA will notify the EOC that it exceeded it's permit limits during the May 3, 2022 discharge at the CSO plant in Lombard. Due to circumstances that occurred, it was difficult to avoid. However, this is the first excursion in over 5 years, and after notifying the IEPA – there appears to be no consequences.

- 5. Suburban Lab Monthly Metals
 - a. Missing data

Protecting the Environment for Tomorrow

Matt informed the TAC that GWA's contract lab lost some of the samples that were sent to them in March, and therefore GWA had to notify the IEPA, and the land application contractor. Proper procedures were followed on GWA's part, and there are no consequences.

6. CHP Status

Unfortunately, the CHP's have not run since mid-April due to electrical issues. These issues are being investigated on an emergency basis, however, we're still at the mercy of the contractor. Essentially, fuses that are in place to protect electric wiring have been blowing for no apparent reason, so GWA is hiring a contractor to perform harmonic testing to determine the cause. It's suspected that we will also receive a recommendation to install breakers instead of fuses, so that we can simply reset a breaker instead of replacing fuses that cost several hundred dollars.

7. Participation in Wastewater Surveillance programs

GWA is participating in two separate wastewater surveillance programs; one that specifically monitors for COVID, and one that monitors for COVID and several other virus'. One program is at no cost other than staff time, and a stipend will be provided for the other program for the staff time spent. Neither program is terribly demanding since we already collect the samples they are requesting.

8. CDL Training

Due to IL SOS changes, in order to apply for a CDL, you now have to have completed certified training. The training can take 40-60 hours ,and cost several thousand dollars. GWA Operators are required to have their Class A CDL's so that they can drive the dump truck. Due to new GWA staff, alternatives to sending staff out for this training are being looked at, which includes being trained under VOGE when/if they become a certified provider. Dave recommended to stay in contact with John Hubsky regarding this topic.

9. Landscapers

Matt informed the TAC that the professional contractors, who are in year 2 of a 3 year contractor, had poor performance last year – and started off poorly this year. If this performance continues, GWA may break the contractor, and re-bid the work. Both Village's shared their landscaping contractor's name so that GWA could directly send them an invitation to bid if the need arises. The TAC also advised that generally landscape contractors do need attention in order to perform work correctly, so GWA's not alone in this struggle.

- 10. Old Business
 - a. Electrical Grid Construction Update

The project is nearly complete with about 90% of the punch list items complete. The majority should be complete by the end of the week, with the exception of some name plate materials that have been ordered, but not delivered yet.

- b. Biosolids Dewatering Improvements Project (BDIP) Update Substantial Completion is expected to be granted within the next week or so. The most outstanding item is to resolve communication issues within the new fire alarm panels.
- c. Interceptor/VVFM Design Update *No Update*
- d. Primary Clarifier Rehabilitation Project

Equipment selection had been made, then a manufacturer doubled their price, so GWA is currently evaluating another manufacturer. Preliminary design is expected in June, with final design/bidding in August

- e. USEPA PCI Inspection
 - i. Amend IGA between VOL & VOGE
 - ii. Amend IGA's between Villages and other entities USEPA has not responded to GWA's official response to the inspection. No action will be taken until a formal response is given by USEPA
- f. Hydraulic Modeling Update

A meeting is scheduled for next week with GWA, VOGE, VOL, and RJN to go over the model report.

- g. Exhibits and language for Village/GWA Connection points at
 - i. VGE Chidester vs St. Charles Rd. Lift Station
 - ii. VOL L22 vs Junction Chamber
 - iii. CSO Regulators and lines between the regulators to the facility
 - iv. Any others that can be added

Matt is to add a clause that states if any Village pipes cause issues to GWA structures, it is the Village's responsibility to address, however, if any structures causes issues of any



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sort – it is GWA's responsibility. Carl is to look into getting Matt information on additional connections to the CSO facility.

SECTION 12.0 NEXT EOC MEETING THURSDAY, JULY 14, 2022 AT 8:00 A.M.